



**Valley Clean Energy Alliance (VCEA)  
Community Advisory Committee (CAC) Meeting  
Thursday, September 26, 2019 at 5:30 p.m.  
City of Woodland Council Chambers  
300 1<sup>st</sup> Street, Woodland, CA 95695**

Meetings are accessible to people with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCEA Board Clerk/Administrative Analyst, at least two (2) working days before the meeting at (530) 446-2754 or [Alisa.Lembke@valleycleanenergy.org](mailto:Alisa.Lembke@valleycleanenergy.org).

If you have anything that you wish to be distributed to the Committee and included in the official record, please hand it to a member of VCEA staff who will distribute the information to the Board members and other staff.

**Committee Members:** Gerry Braun (Chair), Christine Shewmaker (Vice-Chair), Marsha Baird (Secretary), Mark Aulman, Yvonne Hunter, Lorenzo Kristov, David Springer, and Christine Casey

**5:30 PM CALL TO ORDER**

- 1. Approval of Agenda**
- 2. Public Comment** - This item is reserved for persons wishing to address the Advisory Committee on any VCEA-related matters that are not otherwise on this meeting agenda. Public comments on matters listed on the agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the Committee are customarily limited to two minutes per speaker, but an extension can be provided at the discretion of the Chair.
- 3. Brief VCEA Staff and Advisory Task Group Reports (~ 5 minutes)**- Representatives of VCEA staff and active Task Groups will provide updates on on-going staff and task group work. Task Group recommendations requiring Committee attention require a regular agenda item. Summaries of written reports received by the Committee in advance of the meeting will receive a time allocation of up to ten minutes. Otherwise, the time allocation will be five minutes, including questions and answers. The Committee may decide to allocate additional time at the end of the regular agenda.

**CONSENT AGENDA**

- 4. Approval of draft August 22, 2019 Committee Meeting Minutes.**
- 5. Receive Customer Enrollment Update as of September 18, 2019.**



### REGULAR AGENDA (≈ 5:40 p.m.)

6. **Legislative/Regulatory Task Group update on end of legislative session. (≈ 10 minutes) (Informational)**
7. **Discuss Committee 2019 calendar end of year report. (≈ 10 minutes) (Discussion)**
8. **Receive update and discuss procurement planning: (≈ 40 minutes) (Informational/Discussion):**
  - A. **2020/2021 short term power procurement activities including portfolio targets**
  - B. **local renewable solicitation**
9. **Receive update of Valley Clean Energy's Integrated Resource Plan process. (≈ 15 minutes) (Informational)**
10. **Receive update on potential acquisition of PG&E's local electricity distribution system. (≈ 10 minutes) (Informational)**
11. **Receive update on development of potential Valley Clean Energy electrification, energy efficiency, and electric vehicle programs. (≈ 20 minutes) (Informational)**
12. **Receive, reschedule and update Community Advisory Committee 2019 Long-Term Calendar. (≈ 5 minutes) (Discussion)**
13. **Advisory Committee Member and Staff Announcements (≈5 minutes)** Action items and reports from members of the Advisory Committee, including announcements, future agenda items, and reports on meetings and information which would be of interest to the Committee or the public.

The next Community Advisory Committee meeting has been scheduled for Thursday, October 24, 2019 at 5:30 p.m. at Valley Clean Energy's administrative offices, located at 604 2<sup>nd</sup> Street, Davis, California 95616.

The next Valley Clean Energy Alliance *Board* meeting is scheduled for Thursday, October 10, 2019, at 5:30 p.m. at the City of Davis Community Chambers, located at 23 Russell Boulevard, Davis, California 95616.

14. **Adjournment:** Public records that relate to any item on the open session agenda for a regular board meeting are available for public inspection. Those records that are distributed less than 72 hours prior to the meeting are available for public inspection at the same time they are distributed to all members, or a majority of the members of the Board. VCEA public records are available for inspection by contacting Board Clerk Alisa Lembke at (530) 446-2750 or [Alisa.Lembke@ValleyCleanEnergy.org](mailto:Alisa.Lembke@ValleyCleanEnergy.org). Agendas and Board meeting materials can be inspected at VCEA's offices located at 604 2<sup>nd</sup> Street, Davis, California 95616; those interested in inspecting these materials are asked to call (530) 446-2750 to make arrangements. Documents are also available on the Valley Clean Energy website located at: [www.valleycleanenergy.org/cac-meetings](http://www.valleycleanenergy.org/cac-meetings).

**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report - Item 4**

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**TO:** VCEA Community Advisory Committee  
**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst  
**SUBJECT:** CAC Draft August 22, 2019 Meeting Minutes  
**DATE:** September 26, 2019

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**Recommendation**

Receive, review and approve the attached draft August 22, 2019 CAC meeting minutes.



**MINUTES OF THE VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE  
PUBLIC WORKSHOP AND MEETING  
THURSDAY, AUGUST 22, 2019**

Chair Braun opened the Community Advisory Committee of the Valley Clean Energy Alliance in regular session on Thursday, August 22, 2019 beginning at 5:30 p.m. at the City of Woodland Council Chambers, located at 300 1<sup>st</sup> Street, Woodland, California.

**Welcome and Roll Call**

Committee Members Present: Gerry Braun (Chair), Christine Shewmaker (Vice-Chair), Marsha Baird (arrived at 5:32 p.m.) (Secretary), Mark Aulman, Yvonne Hunter, Lorenzo Kristov and Christine Casey

Committee Members Absent: David Springer

**Approval of Agenda** Yvonne Hunter made motion to approve the August 22, 2019 Agenda, seconded by Christine Shewmaker, motion passed with David Springer absent.

**Public Comment** Chair Braun opened the floor for public comment. There was no public comment.

**Public Workshop on PG&E's Residential Time of Use Program** Interim General Manager Mitch Sears introduced Jim Parks. Mr. Parks introduced this item and PG&E representatives Jessica Chancellor and Jenna Olsen. Ms. Chancellor reviewed informational slides on PG&E's proposed Residential Time of Use (RTOU) program. Several members of the public made comments and asked questions. Ms. Chancellor, Ms. Olsen and VCE Staff answered several questions.

There being no other questions, the Committee adjourned to take a five (5) minute recess at 6:26 p.m. The Committee meeting returned to their Agenda at 6:32 p.m.

**Approval of Items on Consent Agenda** Chairperson Braun asked a question about Item 5 – Customer Enrollment Update on why there was such a large jump in opt outs. Mr. Parks informed those present that due to hot weather there has been an increase in usage resulting in higher bill amounts for the summer months. As a result, Customers have been opting out. Mr. Sears informed those present that a Customer with



approximately 550 accounts opted out, but VCE staff are working on retaining their business.

Ms. Shewmaker made motion to approve Consent items, seconded by Mark Aulman. Motion passed with David Springer absent. The following items were approved:

- Item 4: July 25, 2019 meeting minutes; and
- Item 5: Customer Enrollment Updated as of August 14, 2019.

**Consideration of public input and Staff recommendation on PG&E's Residential Time of Use Rate Program**

Chairperson Braun opened the floor for Members' comments and questions. Several questions were asked and answered.

Chairperson Braun then opened the floor to public comment. There was no public comment.

Ms. Hunter made a motion that the Community Advisory Committee (CAC) make the recommendation to the Board of Directors to support PG&E's Residential Time of Use rates in VCE's service area and to provide first-year bill protection to new RTOU customers with the addition that the CAC is making this recommendation with the knowledge that VCE can change the rates at any time, seconded by Christine Shewmaker. Motion passed by the following votes:

AYES: Braun, Shewmaker, Baird, Hunter, Aulman, Kristov, Casey  
NOES: None  
ABSENT: Springer  
ABSTAIN: None

Ms. Hunter made a second motion that the CAC encourage VCE Staff to coordinate rollout and program messaging with PG&E to VCE's customers, seconded by Christine Casey. Motion passed by the following votes:

AYES: Braun, Shewmaker, Baird, Hunter, Aulman, Kristov, Casey  
NOES: None  
ABSENT: Springer  
ABSTAIN: None

**Discussion of Possible**

Chairperson Braun opened this agenda item with a brief introduction. He opened the floor for comments from CAC Members. A wide range of comments,



**acquisition of  
PG&E  
distribution  
system assets**

concerns and questions were expressed. Mr. Sears reviewed informational slides and continued to answer questions.

Chairperson Braun opened the floor for public comment. A resident commented that entities are looking into whether the existing infrastructure is adequate to provide additional meters, etc. to the “grid”. No other public comments were made.

Chairperson Braun requested that a monthly update on the possible acquisition of PG&E’s distribution system assets be added to the long-term calendar. In addition, he offered up the CAC as a resource for input as things progress on this subject. Mr. Sears commented that once VCE gets through Phase 1” of this process, the CAC’s role will be re-evaluated including dialogue with the public.

Mr. Sears thanked all CAC Members for their comments and questions as this will assist VCE Staff in developing communication items, such as staff reports, frequently asked questions, etc., that are both educational and informative.

**Long Range  
Calendar 2019**

As mentioned above, Chairperson Braun asked that a standing CAC agenda item be added to provide an update on the possible acquisition of PG&E distribution system assets. He also asked that Staff start thinking about placing on the calendar potential items that the CAC could address to assist the Board and Staff on this subject.

Chairperson Braun also asked about the Integrated Resource Plan process. Mr. Sears suggested that this be added to the CAC’s September and October 2019 meeting agenda.

**Advisory  
Committee  
Member and  
Staff  
Announcements**

There were no announcements.

**Adjournment to  
Next Meeting**

The meeting was adjourned at 7:42 p.m. to the next scheduled meeting on Thursday, September 26, 2019 at the City of Woodland Council Chambers, Woodland, at 5:30 p.m.

Alisa Lembke  
Board Clerk/Administrative Analyst

# VALLEY CLEAN ENERGY ALLIANCE

## Staff Report – Item 5

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**TO:** VCEA Community Advisory Committee  
**FROM:** Mitch Sears, Interim General Manager, VCEA  
**SUBJECT:** Customer Enrollment Update (Information)  
**DATE:** September 26, 2019

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### RECOMMENDATION

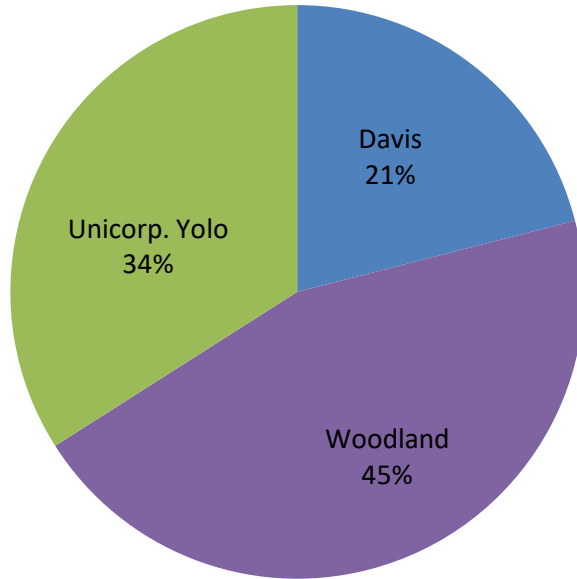
Receive the Customer Enrollment update as of September 18, 2019.

### Attachment:

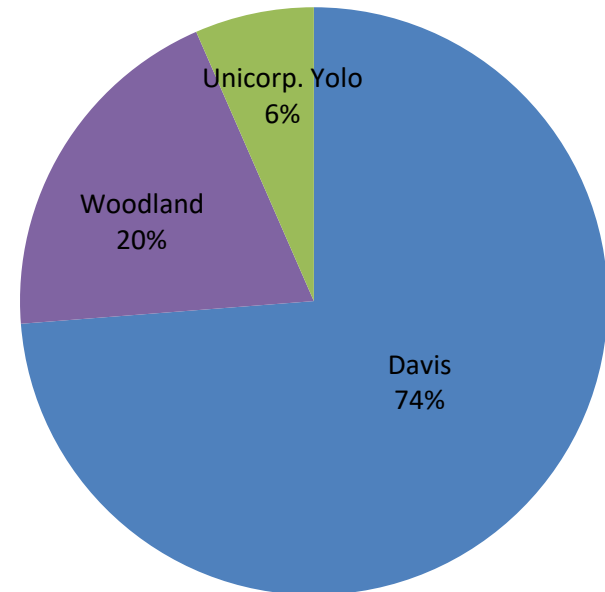
1. September 18, 2019 Customer Enrollment update

# Enrollment Update

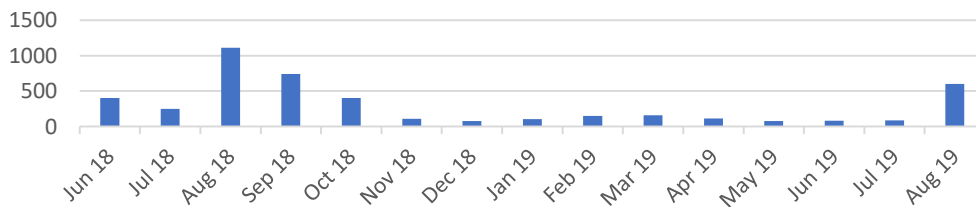
**5,537 Opt Outs**  
**8.5% of customers**



**114 Opt Ups**



**Monthly Opt Outs**



	Eligible	Opt-Out	% Opt Out
Residential	56,500	4,912	8.7%
Non-Residential	8,500	625	7.4%
<b>Total</b>	<b>65,000</b>	<b>5,537</b>	<b>8.5%</b>

Approximately 7,000 NEM customers are pending enrollment with VCE and are included in the eligible total





**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report – Item 6**

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**TO:** VCE Community Advisory Committee  
**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst  
**SUBJECT:** Legislative/Regulatory Task Group – Update on End of Legislative Session  
**DATE:** September 26, 2019

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The Legislative/Regulatory Task Group will provide at the meeting a verbal and written summary report on the legislative session which ended on Friday, September 13, 2019.

**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report – Item 12**

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**TO:** VCE Community Advisory Committee  
**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst  
**SUBJECT:** CAC evaluation of 2019 Year End Report  
**DATE:** September 26, 2019

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The purpose of this item is for the CAC members to discuss whether a year end report should be prepared and/or submitted to the Board.

**Historical information:**

At the July 30, 2018 meeting, CAC Members discussed looking at a variety of items underneath the heading of “administration” of the CAC Subcommittee, such as what has been accomplished, future goals of the CAC, and terms and organization of its Members.

The Community Advisory Committee (CAC) was created by the Board in December 2016 with their first meeting held in mid-2017. In September 2017, the Board adopted a “charge” for the CAC outlining its goals, purpose and direction, including drafting a Vision Statement, which was later adopted by the Board in November 2017. The CAC has been involved with many aspects of VCE during Phase I of its formation, creation and launch.

At your August 28, 2018 meeting, CAC Members began the review process and at the November 15, 2018 Board meeting the following was provided to the Board:

1. First Year Progress Report summarizing the CAC’s main activities and issues addressed from inception (September 2017) through August 2018, including:
  - A. suggestions for the Board to consider regarding topics the CAC thinks appropriate to address in the coming year;
  - B. summary of CAC’s (past) recommendations to the Board; and,
  - C. Task Group summaries:
    - i. Energy
    - ii. Legislative / Regulatory
    - iii. Outreach / Marketing.
2. An updated CAC “Charge”.
3. CAC’s thoughts on Approach to New PCIA.

**Attachment:** November 15, 2018 Staff Report, including attachments, to the Board transmitting the above items.

## VALLEY CLEAN ENERGY ALLIANCE

### Staff Report – Agenda Item 9

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TO: Valley Clean Energy Alliance Board of Directors

FROM: Mitch Sears, Interim General Manager

SUBJECT: Transmittal of Community Advisory Committee (CAC) October 29, 2018 meeting summary; CAC's Thoughts on Approach to New PCIA; and First Year Progress Report

DATE: November 15, 2018

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This report transmits the following:

1. CAC's summary report regarding its October 29, 2018 meeting;
2. the CAC's "Thoughts on Approach to New PCIA" on the update provided to the Board of Directors at their November 1, 2018 Special meeting / Power Charge Indifference Adjustment (PCIA) Workshop; and,
3. CAC's First Year Progress Report: The CAC prepared and submit for your Board's receipt and review a progress report summarizing their main activities and issues addressed during the CAC's first year (September 2017 – August 2018). In addition, the report makes suggestions for the Board to consider regarding topics the CAC thinks appropriate to address in the coming year. Attached to the CAC's First Year Progress Report are the following:
  1. VCE Vision Statement
  2. Task Group Summaries
    - a. Energy
    - b. Legislative/Regulatory
    - c. Outreach/Marketing
  3. CAC Recommendations (motions) to the Board

#### **Attachments:**

1. CAC Report
2. CAC's Thoughts on Approach to New PCIA
3. CAC First Year Progress Report

**Valley Clean Energy Alliance**  
**Community Advisory Committee (CAC) Report to the Board**  
**Summary of October 29<sup>th</sup> CAC Meeting**

- CAC Revised Charge
  - Reviewed revised CAC Charge with members.
  - The revisions reflect the transition from pre-launch to post-launch activities.
  - Motion: to recommend to Board to approve updated CAC Charge. Motion passed: 7-0-0.
  
- CAC Progress Report, First Year, Launch Phase
  - Reviewed updated draft of progress report with members.
  - The report summarizes the main activities and issues addressed by the Committee during the first year. Further, the report makes suggestions for the Board to consider regarding priorities the CAC thinks appropriate to address in the coming year.
  - Motion: to approve Progress Report (with addition of positions) and present to Board for review. Motion passed: 7-0-0.
  
- PCIA Update and passage of SB 237
  - G. Lawson reviewed slides on PCIA increase's effect on financials and clarified various issues in response to committee member questions. Members discussed the various scenarios presented and each offered a comment(s) for transmittal to the Interim General Manager and the Board.
  - The attached document, with a summary of CAC thoughts and comments on PCIA impact, was prepared by G. Braun, C. Shewmaker, and M. Baird. G. Braun briefly presented this summary at the 11/1/18 Special Board meeting.
  - C. Shewmaker updated committee on impact of passage of SB 237 expanding Direct Access.
  
- Q3 2018 Procurement Report
  - G. Lawson reviewed procurement update. Increased power costs in 2019 and 2020 impact financials as power costs are approximately 90% of VCE costs.
  
- CAC Administration
  - Staff updated CAC on new member recruitment, job description and application.
  - CAC members were assigned to 3 classes with staggered term endings. Requested term assignments were identified, as follows:
    - i. Class 1 – term expiring June 2019
      1. Davis – Y. Hunter
      2. Woodland – M. Aulman
      3. Yolo County – D. Springer
    - ii. Class 2 – term expiring June 2020
      1. Davis – G. Braun
      2. Woodland – C. Shewmaker
      3. Yolo County – M. Baird
    - iii. Class 3 – term expiring June 2020
      1. Davis – L. Kristov
      2. Woodland – vacant
      3. Yolo County – vacant



## CAC Thoughts on Approach to New PCIA

November 1, 2018 - Special Board Meeting



Compliments, thanks to staff for highly illuminating PCIA update on Monday  
Thanks to Alisa, Christine and Marsha for this summary of CAC member reflections

Summarize CAC discussion on Monday, 10/29

- All seven members were there and participated on 10/29
- At least one top level item per member
- No disagreements but also no opportunity for CAC to review this summary
- Emphasis on community as in CAC
- Also communications and NEM

## CAC Thoughts on PCIA Approach

### **Communicate Intention to Maintain Long Term Vision and Mission of VCEA**

- VCEA is committed to clean energy and sustainable future
  - Avoid lowering renewable/ clean energy content
- VCEA will maintain cost competitiveness with PG&E



2

Commitment to long term vision means VCE is not going away; VCEA board is confident the short and long term vision it approved in 2017 will be achieved.

Also might mean intention to translate vision into action, quickly, pro-actively and consistent with local needs and opportunities.

Also might mean engagement with member communities, acceleration of local clean energy integration.

Per staff report, lowering RE/clean energy content doesn't help much. Thus, continue to look for ways to increase.

In light of likely continuing fiscal uncertainties, cost competitiveness with PG&E may need to be more precisely defined relative to PG&E generation cost and relative to timing of PG&E rate adjustments.

If lower rates aren't possible in 2019, be clear that goal is significant annual average rate savings over the first three to five years of operations.

## CAC Thoughts on PCIA Approach

### Importance of Messaging

- Timing of new marketing consulting agency important
- Clear communication of PCIA increase and resilience of VCEA
- Aim to avoid increase in opt-outs
- Financials improve as organization matures



3

Provide perspective on PCIA but also take the opportunity to emphasize commitment to local climate action, competitiveness, customer and community engagement, etc.

Aim for broadly understandable explanation of exit fees and expected temporary nature of fiscal stringency

VCE financial position will improve. What this means to customers is there is a bright future for rate stability and significant/increasing rate savings going forward.

NEM customers may opt out when VCE finds it convenient to enroll them. They were told in well attended public meetings that enrollment planned for VCE's first year would start instead in January, 2019. NEM customers may reasonably expect a compelling and easily understandable explanation for further delay, especially in light of the recently approved board policy to start enrollment in January. For whatever reason, enrollment apparently will not start in January, and that definitel needs to be explained as well.

## CAC Thoughts on PCIA Approach

### Ask Community to Support VCEA

- Encourage opt-ups
  - Make sure it is revenue positive
- Consider year-end rebate or other similar approach
- Consider load shifting / energy efficiency messaging



4

Consider asking for VCE customer support and patience during the current period when IOUs are trying to slow CCA down by leveraging their overly-cozy relationship with the CPUC. VCE could more aggressively market opt-ups. To help promote opt-ups, individual jurisdictions should consider opting up for their municipal accounts in order to lead by example.

Revenue positive should be interpreted to mean revenue and net income positive.

Regarding opt-up pricing, supply now comes from centralized imports. To transition away from 100% imports, perhaps 2019 100% renewable pricing could account, not just for the cost of importing 100% RE electricity but also for the cost of staff efforts and programs aimed at stimulating and supporting development of local projects from which 100% RE could be purchased going forward. Alternatively, VCE could offer a separate 100% local renewable option in to be in place by mid-2019.

A year end rebate is worth considering, but CAC did not discuss or evaluate. Urgency of adjusting to CPUC decision left no time for that.

Customers supportive of CCA might be willing to adjust behavior to help VCE manage costs. Would require pro-active engagement with customers, esp. NEM customers, but could erase or potentially reverse the current projected NEM enrollment impact on peak day usage



## CAC Thoughts on PCIA Approach

### NEM

- Need to think through NEM decision carefully
- Are there other options for inclusion that lesson the financial impact?
  - How does removing 1 cent premium on net generation affect numbers?
- Consider long term strategic impact of delaying NEM customer enrollment



5

Think through NEM decision. Should be strategic as well as tactical. More specifically, think through whether current NEM policy fits a customer whose energy investments account for the lion's share of local carbon footprint reductions.

Note: NEM customers are generally a lot more conscious of energy costs and investments than others. They are more likely respond to possible future VCE customer-facing programs in ways that amplify program results. If they tune out as a result of having no relationship with VCE, this opportunity will be degraded. Note that as NEM customers decarbonize and electrify, the current estimated potential NEM impact on VCE generation costs may reverse. Leaving them with PG&E means PG&E customers get the benefit. Note also that the lion's share and increasing share of VCE area NEM generation is on commercial (vs. residential) customer sites.

VCE's NEM policy will have strategic impacts. Specifically, enrolling NEM customers will switch a large amount of locally generated zero carbon electricity to VCEA customer relationships from PG&E customer relationships. Further, electricity sector competition in the future will increasingly be about who has effective customer relationships and who does not. Also, don't forget the local solar industry and the need to anticipate how they might advise their customers.

## CAC Thoughts on PCIA Approach

### **Retain Flexibility and Capacity to Ensure both Short and Long Term Vision**



6

Time to lean in programmatically not out.

Small net income wins (NEM enrollment deferral and operating budget trimming) that degrade VCE's capacity to implement local programs, engage with member jurisdictions and contribute to local energy integration may disadvantage VCE strategically. Note that PG&E is among the large US IOUs that are accelerating their plans and program initiatives to generate new revenue streams and offer customers more than just electricity.

**Valley Clean Energy Alliance  
Community Advisory Committee  
Progress Report: First Year, Launch Phase  
September 2017 – August 2018**

Introduction

The Community Advisory Committee (CAC) of the Valley Clean Energy Alliance (VCEA) held its first meeting on August 22, 2017. This report summarizes the main activities and issues addressed during its first year. Further, the report makes suggestions for the Board of Directors to consider regarding topics the CAC thinks appropriate to address in the coming year.

During the first year (September 2017-August 2018), the CAC Members were:

*Davis:* Gerry Braun (Chair), Yvonne Hunter, Lorenzo Kristov  
*Woodland:* Mark Aulman, Tom Flynn, Christine Shewmaker (Vice Chair)  
*Yolo County:* Marsha Baird (Secretary), Amanda Beck (September-December 2017),  
David Springer

Board Charge to the CAC

- Advise the VCEA Board of Directors on VCEA’s general policy and operational objectives, including portfolio mix and objectives, as well as technical, market, program and policy areas;
- Collaborate with VCEA staff and consultants with community outreach to and liaison with member communities;
- Provide a public forum to inform, advise and consult through community discussions on energy related issues and a wide variety of strategies to reduce carbon emissions; and
- Collaborate with VCEA staff with monitoring legislative and regulatory activities related to Community Choice Energy issues.

Year One (Launch Phase) - Main Activities and Issues Addressed

1. Provided input and recommendations to the Board on critical issues facing VCEA during the launch phase, including:
  - a. Power mix targets and rates;
  - b. Greenhouse gas (GHG) emissions, carbon footprint, renewable content of the portfolio;
  - c. Definition of supply categories, e.g. local supply;
  - d. Procurement policies and options;
  - e. Integrated Resource Plan;
  - f. Net Energy Metering (NEM) enrollment and net generation valuation policy (initial and revised);
  - g. Staffing plan;
  - h. Reserve Policy, Customer and Data Policies, Enterprise Risk Policy, and
  - i. Marketing and Communications Plan.
2. Developed a near and long-term Vision Statement for VCE which was adopted by the Board.
3. Created three task groups to consider relevant launch phase topics in detail and make recommendations to the full CAC. These were: Outreach/Marketing, Legislative/Regulatory and Energy. Summary reports from each task group are provided in the Appendix.
4. Supported Staff efforts in the area of public communication and outreach by staffing booths, giving presentations, facilitating public forums, and reviewing website and outbound communications.
5. Provided recommendations to the Board on positions on legislation in the 2018 legislative year.
6. Developed and implemented a process to inform the Board of the Committee’s recommendations through a written summary included in each Board packet.

**Valley Clean Energy Alliance  
Community Advisory Committee  
Progress Report: First Year, Launch Phase  
September 2017 – August 2018**

Year Two (Operational Phase) - Suggested Activities and Topics (not in order of priority)

1. Continue to provide advice to Board and support to Staff on key issues in the areas of Energy (portfolio mix and procurement), Legislative/Regulatory, and Outreach/Marketing.
2. Review and revise CAC Charge and Workplan to address long term vision elements. Consider having a Strategic Planning Retreat for Board, Staff and CAC.
3. Continue to ensure that CAC votes and recommendation are shared with the Board through summaries in the Board meeting packets. Increase the involvement in planning CAC agendas.
4. Improve process for reviewing legislation and providing recommendations to Staff and Board. Determine appropriate level of engagement with CalCCA and work to implement. Evaluate what is the appropriate role of the CAC related to regulatory issues.
5. Support development of goals and plans for outreach, marketing and communications with customers, including where appropriate, collaborating with the marketing and outreach consulting agency. Consider holding one or more workshops during Year Two to gather community input, provide responses to questions and explain VCEA programs to the broader community.
6. Encourage and inform public discourse regarding the need and urgency to address climate concerns.
7. Topics that CAC expects to have capacity to agendaize and address, subject to Staff agreement and Board direction:
  - a. Staffing to address near and long-term vision elements.
  - b. Advice regarding organizational strengths, weaknesses, opportunities and threats.
  - c. Strategies to address Vision Statement goals.
  - d. Review of business plans, planning information and financial pro formas.
  - e. Expansion of current Integrated Resource Plan to address local resource development targets and programs.
  - f. Adjustments in strategic targets related to GHG emissions, carbon footprint and renewable supply portfolio mix consistent with providing “Cost Competitive Clean Energy”.
  - g. Strategies for increased customer loyalty through locally important options and programs PG&E does not offer.
  - h. More integrative and comprehensive NEM policy that recognizes customer generation as a local resource.
  - i. Robust strategies that account for a range of business environment scenarios and supply cost contingencies.
  - j. The importance of VCEA’s climate action role.

Appendix

1. VCE Vision Statement
2. Task Group Summaries
  - a. Energy
  - b. Legislative/Regulatory
  - c. Outreach/Marketing
3. CAC Recommendations (motions) to the Board

## Valley Clean Energy Alliance

### Integrated Vision for Community Choice Energy

Valley Clean Energy Alliance (VCEA) is a joint-powers authority working to implement a state-authorized Community Choice Energy (CCE) program. Participating VCEA governments include the City of Davis, the City of Woodland and County of Yolo. The purpose of the VCEA is to enable the participating jurisdictions to determine the sources, modes of production and costs of the electricity they procure for the residential, commercial, agricultural and industrial users in their areas. PG&E would continue to deliver the electricity procured by VCEA and perform billing, metering, and other electric distribution utility functions and services. Customers within the participating jurisdictions would have the choice not to participate in the VCEA program.

#### Near-Term<sup>i</sup> Vision

The near-term vision for VCEA is to provide electricity users with greater choice over the sources and prices of the electricity they use, by:

- Offering basic electricity service with higher renewable electricity content, at a rate competitive with PG&E;
- Developing and offering additional low-carbon or local generation options at modest price premiums;
- Establishing an energy planning framework for developing local energy efficiency programs and local energy resources and infrastructure; and
- Accomplishing the goals enumerated above while accumulating reserve funds for future VCEA energy programs and mitigation of future energy costs and risks.

#### Long -Term Vision

The future vision for VCEA is to continuously improve the electricity choices available to VCEA customers, while expanding local energy-related economic opportunities, by:

- Causing the deployment of new renewable and low carbon energy sources;
- Evaluating and adopting best practices of the electricity service industry for planning and operational management;
- Substantially increasing the renewable electricity content of basic electricity service, with the ultimate goal of achieving zero carbon emissions electricity;
- Developing and managing customized programs for energy efficiency, on-site electricity production and storage;
- Accelerating deployment of local energy resources to increase localized investment, employment, innovation and resilience;
- Working to achieve the climate action goals of participating jurisdictions to shape a sustainable energy future; and
- Saving money for ratepayers on their energy bills.
- Remaining open to the participation of additional jurisdictions.

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<sup>i</sup> Launch Phase and First Year

## **VCE COMMUNITY ADVISORY GROUP ENERGY TASK GROUP YEAR 1 REPORT AND OUTLOOK**

**Task Group Members:** Gerald Braun, Tom Flynn, Lorenzo Kristov, David Springer

**Charge:** The charge to the VCEA Community Advisory Committee (CAC) from the VCEA board states that the CAC should “advise the VCEA Board of Directors on VCEA’s general policy and operational objectives, including portfolio mix and objectives, technical, market, program and policy areas.”

### **Highlights of Accomplishments:**

- Recommended portfolio mix and objectives for CAC consideration, including: 1) 42% RPS qualifying default option, 2) an all renewables option, 3) early introduction of an all-local renewables option, and 4) targets to increase the percentage of locally produced power.
- Recommended action steps toward development and integration of local clean energy resources and technologies.
- At the request of staff convened to review/advise regarding: 1) criteria for long term procurement, 2) IRP action steps, and 3) Defenders of Wildlife supply project standards.
- One or more task group members provided technical review of foundational documents including: 1) technical/operations consultant task orders, 2) staffing plan, 4) NEM policy, 5) risk management policy, and 6) power procurement guide.

### **Lessons Learned – Challenges and Opportunities**

#### **Challenges:**

- Financial contingencies and staffing delays tend to focus staff/consultant/CAC engagement on operational concerns vs. planning.
- The task group does not have a chair. The CAC attempts to spread its work across its membership. This means seeking task group chair volunteers who do not have other coordination responsibilities. Coordination challenges and member interest in the work of other task groups also limits member willingness to serve as task group chair.
- Some current task group members lack flexibility to meet during work days, while staff and consultants (understandably) prefer day-time meetings.
- The goal for the CAC to have equal numbers of appointees from each member jurisdiction limits the pool of potential advisors from within the VCE service area and further limits the pool of unconflicted energy experts.

#### **Opportunities**

- VCE’s current organizational focus is narrow (two rate options, no customer-facing programs, and deferral of NEM customer enrollment). Only a narrow portion of the CAC’s broad energy-related charge needs to be addressed.
- Rethink criteria for Energy Task Group membership, e.g. consider recruiting/adding well qualified non-voting members having energy technical and market experience.
- Consider budgeting for action steps toward local clean energy programs and integration.

## **VCE COMMUNITY ADVISORY COMMITTEE LEGISLATIVE/REGULATORY TASK GROUP ACTIVITIES REPORT FOR 2018**

**2017-2018 Task Group Members:** Yvonne Hunter (chair), Tom Flynn (not continuing after August 2018), Lorenzo Kristov, Christine Shewmaker

**Task Group Charge:** The charge to the VCEA Community Advisory Committee (CAC) from the VCEA board states that the CAC should “Collaborate with VCEA staff with monitoring legislative and regulatory activities related to Community Choice Energy issues.” The Leg/Reg Task Group activities were consistent with this charge and the Task Group reported its recommendations to the CAC for consideration.

### **Highlights of Accomplishments in 2017-2018:**

- Developed a procedure for the Task Group, the CAC, staff and the VCE board to use for reviewing legislation introduced in the 2017-2018 Legislative session and proposed regulations so that VCE can adopt positions and engage in the legislative and regulatory process. Key to that process is to consider bills that CalCCA is following and has taken positions on.
- Considered eight bills before the Legislature in 2018 and recommended positions to the VCE board, through the CAC, on positions for VCE. With a few exceptions, the positions recommended reflected the positions adopted by CalCCA. Where the positions differed, the Task Group provided information on why a different position was recommended.
- Over time and with experience, the Task Group developed an effective and collaborative working process among its members that enables each member to weigh in with her or his perspective, learn from each other, prepare reports that reflect the members’ individual and collective ideas and forward well thought-out recommendations to the CAC for consideration.

### **Lessons Learned – Challenges and Opportunities**

#### **Challenges:**

- Identifying bills being tracked by CalCCA and the basis of CalCCA’s positions on those bills.
- Identifying bills and issues that CalCCA is not tracking, but which may be important to VCE.
- Refining the process by which VCE engages in the legislative process in a timely manner.

#### **Opportunities**

- Rethink the process by which the Task Group works with staff to identify bills CalCCA is tracking and for which CalCCA has adopted positions.
- Develop a process for the VCE to follow (and possibly engage in) other key issues not followed by CalCCA.
- Work with staff to refine the process by which VCE sends letters to the author and Legislature on bills so that VCE’s positions are communicated early and throughout the Legislative session.
- Consider ways to make VCEA’s positions on legislation and regulatory actions available to the public, for example through the website.

- Up to now the Task Group has concentrated on legislative matters and not followed regulatory activities closely. Work with staff to consider what are the appropriate role and procedures for the Leg/Reg Task Group's tracking of or engagement in regulatory issues.
- Revisit the Leg/Reg Task Group procedures adopted in 2017 and refine as appropriate given the experience in 2018; propose revisions to be considered for subsequent 2019 Task Group to use.



**VCE COMMUNITY ADVISORY COMMITTEE OUTREACH TASK GROUP (OTG)  
2017-18 ACTIVITIES REPORT**

**Task Group Members:** Mark Aulman (chair), Marsha Baird, Yvonne Hunter

**Charge:** The charge to the VCEA Community Advisory Committee (CAC) from the VCEA board states that the CAC should “Collaborate with VCEA staff and consultants with community outreach to and liaison with member communities.”

**Highlights of Accomplishments:**

- Reviewed and provided editorial feedback on a variety of marketing materials: web content, print collateral, presentation slides, outgoing letters and postcards, flyers, and policy statements.
- Discussed concerns with Staff regarding the quality of work and attention to detail of marketing communications consulting agency engaged by VCE. Suggested editing, re-writes and quality improvements to materials prepared by consulting agency.
- Assisted with public outreach via staffing tables at Farmers’ Markets, making presentations to interested public groups, and moderating community workshops.
- Monitored social media for VCE-related postings and replied as needed.
- Volunteered to assist Jim with marketing communications agency RFP response review Q3 '18.

**Lessons Learned – Challenges and Opportunities**

**Challenges:**

- Needed to compensate for the performance deficiencies of the marketing communications consulting agency engaged by VCE.
- Many marketing materials were printed or published without adequate review and contained errors. The OTG alerted Staff when errors were found, but the work was reactive as opposed to proactive. Over time, the OTG was brought into the review cycle earlier.

**Opportunities**

- Hiring a marketing communications agency that will better meet VCE’s needs.
- The addition of VCE Staff focused on marketing and communications tasks has improved the ability of the OTG to participate and assist in a more proactive manner.

**Valley Clean Energy Alliance (VCEA) Community Advisory Committee (CAC)**  
**Summary of Recommendations (Motions) made to Board**  
**September 2017 – August 2018**

- Motion to approve the creation of 3 task groups: Energy task group, Legislative/Regulatory task group, Outreach task group. Motion passed unanimously.
- Motion to give the feedback to Circlepoint that Option 2 of product logos was headed in the right general direction. Motion passed with 2 abstentions.
- Motion to recommend board approval of the Draft Strategic Marketing and Communications Plan, including Subcommittee comments and responses from Circlepoint. Motion passed unanimously.
- Motion to recommend a Draft Vision Statement (Rev 5) for Board approval. Motion passed unanimously.
- Motion to support staff recommendation on Power Mix targets and rates for 2018, with the change that the renewables percentage be increased to 42%. The CAC recommends that when VCEA is looking at 2019 and beyond, VCEA should:
  - Evaluate increasing renewable percentage in the mix
  - Beginning in year 1, lay foundation for including local renewable resources as a part of the mix.
  - Motion passed, vote 5-2-1.
- Motion to support the staff recommendation on the reserve policy. Motion passed, vote 6-1-1.
- Motion to approve the below recommendation regarding VCEA staffing plan. Motion passed with one abstention.
  - 1) The committee agrees that all the positions in the chart are needed, and that further, there is a need for depth of subject matter knowledge and experience among VCEA employees. There is also a need for more than one person on the chart to be ready to step in when gaps arise, especially in cases involving permanent VCEA staff. Therefore, the position description for the AGM should require subject matter expertise in VCEA core business topics.
  - 2) The general manager and any assistant general managers should be full time and permanent.
  - 3) It will remain important to emphasize the separation of legal and leg/reg from SMUD by ensuring these functions do not report thru a SMUD employee or SMUD contractor.
  - 4) While the initial organization chart is adequate for the short term, i.e. launch phase and first year, it is not yet ideal in terms of preparation for the longer term. it will be important to review and if needed update it, annually at a minimum, to ensure adequate staffing both for near term operations and planning related to longer term goals as outlined in the long-term portion of the vision statement.
  - 5) Therefore, the committee recommends that staff start work on a plan for building local VCEA capacity, e.g. the band-width and technical/managerial expertise to engage with local companies that are actively delivering energy services and developing energy projects.
- Motion to recommend Board approval of draft Leg/Reg policy and procedures. Motion passed unanimously.
- Motion to recommend Board approval of delegation of authority to SMUD to begin execution of Procurement plan. Motion passed unanimously. The Advisory Committee requested periodic updates of how the procurements are going.

- Motion to recommend to the Board the adoption of the Customer and Data Policies with the incorporation of comments from Y. Hunter and C. Shewmaker. Motion passed unanimously.
- Motion on NEM Policy:
  - Recommend adoption modified Option 1, with modifications to make the VCEA offering better for existing NEM customers than PG&E's NEM rates.
  - Recommend that VCEA not use rates to create incentive for solar adoption, but should consider alternative, more flexible ways to incentivize solar, such as rebates, and in the future, incentives for adoption of solar+storage and other programs consistent with VCEA's vision.
  - Recommend coordinating with solar industry, as well as ag, commercial and residential solar customers to gather input for messaging about VCEA NEM rates.
  - Motion passed, vote 5-1.
- Motion to support staff recommendation to adopt Enterprise Risk Policy with wordsmithing from L. Kristov's email. Motion passed unanimously.
- Motion to support staff recommendation regarding UltraGreen product. Motion passed unanimously.
- Motion to support the staff recommendation on program launch related to energy rates, power mix and budgets. Motion passed unanimously.
- Motion to support staff recommendation on suspension of Forward PCC-2 Renewable Procurements. Motion passed with one abstention.
- Motion to request to the VCE Board to postpone the NEM enrollment until 2019 to allow for Staff to develop/finalize a modified policy and billing systems and ask that the Board address the NEM policy at their scheduled August 9, 2018 meeting. Motion passed unanimously.
- Motion to 1) accept Staff's recommendation to approve the IRP adopting Cleaner Base as its preferred portfolio with Local being the alternative portfolio; 2) direct Staff to insert in the appropriate places that VCEA look at local renewable proactively and incorporate local renewables where feasible and cost effective; and 3) approve the IRP Action Plan. Motion passed unanimously.
- Motion to accept Legislative/Regulatory Task Group's recommendation to recommend to the VCEA Board to support SB 100 (de Leon) Renewable Portfolio Standard GHG Emissions, consistent with CalCCA's position including the topics raised in CalCCA's letter dated January 16, 2018 to Honorable Kevin DeLeon that would result in withdrawal of support. Motion passed with 2 abstentions.
- Motion to accept Task Group's recommendation to recommend to the VCEA Board to take "No Position" on AB 813 (Holden) Multi-State Regional Transmission System Organization. Motion passed with one abstention.
- Motion to support Staff's recommendation on Long Term Renewables Procurement Solicitation Criteria/Policy except with respect to energy storage. Change "with a limitation of" to "with a preference for" battery storage systems integrated with a renewable project. Motion passed unanimously.
- Motion to accept Task Group's recommendation to recommend to the VCEA Board to: 1) Watch SB 1088 (Dodd) Safety, reliability and resiliency planning, 2) Oppose AB 893 (Garcia) Renewable Portfolio Standard. Geothermal, 3) Oppose unless amended SB 1347 (Stern) Energy storage systems: procurement, 4) Oppose AB 2208 (Aguiar-Curry) Electrical Utilities. Biomass. Geothermal, 5) Watch AB 2726 (Levine) California Global Warming Solutions Act of 2006, 6) Oppose SB 237 (Hertzberg) Direct Access. Motion passed unanimously.

**VALLEY CLEAN ENERGY ALLIANCE**

**Staff Report – Item 8**

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**TO:** Valley Clean Energy Community Advisory Committee

**FROM:** Mitch Sears, Interim General Manager  
Gary Lawson, Sacramento Municipal Utility District (SMUD)

**SUBJECT:** 2021 Short Term Procurement Planning/Local Renewable Solicitation

**DATE:** September 26, 2019

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**2021 SHORT TERM PROCUREMENT PLANNING**

**BACKGROUND**

This coming January, staff will asking the Board to approve the power procurement activities occurring in 2020, which will include delegation of the short-term 2021 procurements. That discussion will include setting targets for renewable and clean power content of the 2021 VCE power portfolio.

Table 1 below shows the power mix as initially contemplated by VCE, with 2019 and 2020 being approved by the Board to date. 2021 and 2022 have always been understood to be transition years where VCE is stepping into renewable power from its own long-term power purchase agreements.

**Table 1. Current VCE Targeted Power Mix**

	2019	2020	2021	2022
<b>Renewable Content</b>	42.0%	42.0%	42.0%	42.0%
PCC1	23.25%	24.75%	26.81%	28.88%
PCC2	18.75%	17.25%	15.19%	13.13%
<b>Required RPS Minimums</b>	31.0%	33.0%	35.8%	38.5%
PCC1	75%	75%	75%	75%
PCC2	25%	25%	25%	25%
<b>Incremental Discretionary Renewables</b>	11.0%	9.0%	6.3%	3.5%
PCC1	0%	0%	0%	0%
PCC2	100%	100%	100%	100%
<b>Large Hydro</b>	33%	33%	33%	33%
<b>Total "Clean"</b>	75%	75%	75%	75%

**DISCUSSION**

Currently, VCE is in negotiations with two developers of solar projects for up to 222MW of

installed solar capacity. The first 50 MW is anticipated to be online at the end of 2020, with another 122 MW coming on line across 2021. The final 50 MW (which is being negotiated as a purchase option) would be on line in 2022.

The anticipated deliveries from the projects are as shown in Table 2 below. Please note that Power Purchase Agreements (PPAs) have not been executed yet, so there could be changes to expected energy production.

**Table 2. Anticipated Deliveries from Long Term Renewables**

	Project COD	PPA Capacity	2020	2021	2022	2023
<b>Short Listed Projects</b>						
<i>Project 1 Phase 1</i>	4/1/2021	36 MWs	0	81,560	102,795	102,795
<i>Project 1 Phase 2</i>	7/1/2021	36 MWs	0	48,711	102,795	102,795
<i>Project 2 Phase 1</i>	10/1/2020	50 MWs	21,380	139,281	139,281	139,281
<i>Project 2 Phase 2</i>	7/1/2021	50 MWs	0	65,889	139,281	139,281
<i>Project 2 Option</i>	7/1/2022	50 MWs	0	0	65,889	139,281
<b>Total Supply</b>		222 MWs	21,380	335,440	550,040	623,432
<b>Incremental Contribution to Renewable Content</b>			3.0%	46.9%	76.9%	86.9%

Table 3 below shows a likely power mix for 2021 and 2022 considering the anticipated deliveries from the full 222MW of renewable projects under discussion.

**Table 3. Possible VCE Power Mix for 2021 and 2022**

	2021	2022
<b>Renewable Content</b>	46.9%	76.9%
PCC1	46.88%	76.86%
PCC2	0.00%	38.36%
<b>Required RPS Minimums</b>	35.8%	38.5%
PCC1	100%	100%
PCC2	0%	0%
<b>Incremental Discretionary Renewables</b>	11.1%	38.4%
PCC1	100%	100%
PCC2	0%	100%
<b>Large Hydro</b>	33%	23%
<b>Total "Clean"</b>	80%	100%

For the 2021 power mix, we're showing a 33% large hydro component. One option is to reduce this to 28% in order to maintain a 75% "clean" portfolio. Over time, the large hydro component will be reduced from the 33% level, in recognition of the significant renewable component in the portfolio.

## ISSUES FOR CONSIDERATION

**Delivery Risk of Long Term PPA Projects.** Staff is contemplating including in the January Procurement Plan a recommendation the Board approve no short term renewable

procurements for 2021, on the expectation of renewable deliveries from the new solar projects that VCE will be contracting for. We would continue to assess progress towards obtaining the PPAs, and after obtaining the PPAs, assess development progress of the projects themselves to ascertain whether supplemental short term renewable procurements would be needed. Should supplemental short-term renewable procurement be needed for 2021, we would need to make a recommendation on the targeted mix. Two questions we'd need to answer are:

1. In the event that long-term project deliveries fall below the anticipated level in 2021, should we only procure enough short-term renewables to get us to a 42% renewable content?
2. Should we only procure short-term PCC1 renewables, or should we fill in with short-term PCC2 renewables, to the extent allowed by regulation?

**PCC2 power is no longer carbon free.** New Power Source Disclosure rules resulting from AB1110 (Ting, 2015-2016) require reporting GHG emissions associated with the brown power import on which the PCC2 REC is delivered as “unspecified power” which has a high GHG associated emissions. PCC2 will no longer allow LSE's offset the GHG emissions associated with “unspecified” imports

**Large Hydro.** The long term impacts of the high CCA demand for Large Hydro may affect VCE's ability to get Large Hydro that is not encumbered with other resources that VCE may prefer not to have in its portfolio.

**AB1110 and Power Content Reporting.** A requirement that AB1110 added to Power Source Disclosure requirements is that LSE's must report the GHG emissions associated with its power supply starting with the Power Content Label for 2019. Under AB1110 “new” LSEs were given the option to defer reporting GHG emissions for the first 24 months after their formation. As such, VCE will not have to report GHG emissions for 2019, and may not have to report for 2020 (it's not clear yet that 2020 is also exempt for VCE).

**Remaining 2020 Procurements.** PCC1 power for 2020 has been procured, but we still need to make the 2020 procurements for PCC2 power. We are proceeding with 2020 PCC2 procurements in a manner that assumes no deliveries in 2020 from the long term PPAs. Should Project 2 Phase 1 start deliveries in 2020, then VCE will have an additional 3% renewable content.

## ***LOCAL RENEWABLES SOLICITATION***

### **BACKGROUND**

One of the results from the 2018 long-term renewable solicitation was that there were no local renewable projects offered to VCE. (A “Local” renewable, as defined by Board policy, is a renewable project located in Yolo County, or having a nexus back to Yolo County.) This is largely an artifact of there not being much utility scale renewable development activity occurring in Yolo County.

## **OPEN LOCAL RENEWABLE SOLICITATION**

In order to encourage local renewable development that results in projects that VCE can procure under long term PPAs, once the current long-term renewable PPA negotiations are concluded (around the end of 2019), staff will develop a local renewable solicitation. (This will not be a solicitation for projects on the customer-side of the meter, which would be managed by developing and instituting one or more customer programs.)

Because of the immaturity of Local renewable development, the solicitation will be an “open” solicitation, meaning there will not be an end date for submission of project proposals. Project proponents will be requested to submit a minimal amount of key information (to make sure that the projects fit as-yet-to-be-defined criteria).

It is anticipated that many projects likely to be proposed, won't yet be in the permitting process, so other criteria will need to be developed (apart from permitting progress) to help identify projects that are most likely to succeed in being developed.

Staff will be back to the Community Advisory Committee once development of the solicitation begins to gather input on the criteria to be applied.

## **NEXUS TO 2020 INTEGRATED RESOURCE PLAN**

The CAC will want to consider that reference to the Local Renewable Solicitation should be factored into planned resources identified in the 2020 Integrated Resource Plan (IRP). Various modelling scenarios of local renewable quantities could be factored in the IRP alternatives.

## ***DISCUSSION TIME DURING CAC MEETING***

Staff will leave time during the presentation of power procurement activities for discussion between staff and CAC members on these issues.

**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report – Item 12**

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**TO:** VCE Community Advisory Committee  
**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst  
**SUBJECT:** Board and CAC 2019 Long Range Calendar  
**DATE:** September 26, 2019

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Please find attached the 2019 Board and Community Advisory Committee (CAC) 2019 Long Range Calendar. It lists upcoming meetings and proposed topics for discussion.

Two upcoming CAC meetings are scheduled to occur on or around national holidays: November 28<sup>th</sup> - Thanksgiving and December 26<sup>th</sup> - day after Christmas. These two meetings need to be rescheduled and/or cancelled.

Please make suggestions if there are additional topics you wish to add.

**Attachment:**

1. 2019 Board and CAC Long Range Calendar



## VALLEY CLEAN ENERGY

### 2019 Meeting Dates and Proposed Topics – Board and Community Advisory Committee

MEETING DATE		TOPICS	ACTION
<del>January 10, 2019</del> January 23, 2019	<b>Board</b> WOODLAND	Special Meeting scheduled for <b>Wednesday, January 23rd</b> , at 5:30 p.m. at <b>Yolo County Board of Supervisors Chambers</b> , Woodland <ul style="list-style-type: none"> <li>• Procurement Authority / Procure Energy for 2020</li> <li>• Schedule of New Rate Structure / Rebate Program</li> </ul>	<ul style="list-style-type: none"> <li>• Action</li> <li>• Informational</li> </ul>
January 24, 2019	<b>Advisory Committee</b> WOODLAND	Thursday, January 24 <sup>th</sup> at City of Woodland Council Chambers, Woodland <ul style="list-style-type: none"> <li>• Preliminary Discussion on New Rate Structure / Rebate Program (Dividend)</li> </ul>	<ul style="list-style-type: none"> <li>• Discussion / Formation of Task Group / timeline</li> </ul>
<del>February 14, 2019</del> <b>Cancelled</b> due to lack of quorum	<b>Board</b> DAVIS	<ul style="list-style-type: none"> <li>• ERRA/PCIA/PG&amp;E</li> </ul>	<ul style="list-style-type: none"> <li>• Discussion</li> </ul>
February 28, 2019	<b>Advisory Committee</b> DAVIS	<ul style="list-style-type: none"> <li>• New Rate Structure / Dividend Program – Draft Recommendation</li> <li>• Net Energy Metering (NEM) Enrollment – Reassessment</li> <li>• Updated Outreach Plan / Videoconference with Green Ideals (marketing and outreach)</li> <li>• Task Groups – Present Tasks/Projects</li> <li>• Update on Regulatory Assistance Project</li> </ul>	<ul style="list-style-type: none"> <li>• Action: Draft Recommendation</li> <li>• Informational</li> <li>• Action: Approve plan / Introduction to Green Ideals</li> <li>• Informational</li> <li>• Informational</li> </ul>
March 14, 2019	<b>Board</b> WOODLAND	<ul style="list-style-type: none"> <li>• Preliminary FY19/20 Operating Budget (Regular)</li> <li>• New Rate Structure / Dividend Program – Review Preliminary Recommendation and Staff Report</li> </ul>	<ul style="list-style-type: none"> <li>• Review</li> <li>• Review and provide feedback</li> </ul>
March 28, 2019	<b>Advisory Committee</b> WOODLAND	<ul style="list-style-type: none"> <li>• New Rate Structure / Dividend Program – Finalize Recommendation</li> <li>• Net Energy Metering (NEM) Enrollment – Reassessment</li> <li>• Time of Use Rate Classes</li> <li>• Long Term Load Forecast – Biannual 2019 Integrated Energy Planning Report</li> </ul>	<ul style="list-style-type: none"> <li>• Action: Finalize Recommendation to Board</li> <li>• Discussion</li> <li>• Discussion</li> <li>• Information</li> </ul>

		<ul style="list-style-type: none"> <li>• Long Term Renewable Solicitation Short List</li> <li>• Ideas of Possible Local Programs</li> </ul>	<ul style="list-style-type: none"> <li>• Information</li> <li>• Information/Discussion</li> </ul>
April 11, 2019	Board DAVIS	<ul style="list-style-type: none"> <li>• Long Term Load Forecast – Biannual 2019 Integrated Energy Planning Report</li> <li>• Long Term Renewable Solicitation Short List</li> </ul>	<ul style="list-style-type: none"> <li>• Information</li> <li>• Information</li> </ul>
April 25, 2019	Advisory Committee DAVIS	<ul style="list-style-type: none"> <li>• Net Energy Metering (NEM) Enrollment – Reassessment – Finalize Report and Recommendation</li> <li>• New Rate Structure / Dividend Program – Finalize Report and Recommendation</li> </ul>	<ul style="list-style-type: none"> <li>• Action: Finalize</li> <li>• Action: Finalize</li> </ul>
May 9, 2019 Cancelled due to a lack of quorum.	Board WOODLAND	<ul style="list-style-type: none"> <li>• Net Energy Metering (NEM) Enrollment Reassessment CAC Recommendation and Information Presented</li> <li>• Residential Time of Use Rate Classes (PG&amp;E Presentation)</li> <li>• New Rate Structure / Dividend Program</li> <li>• Long Term Renewable Solicitation Short List</li> </ul>	<ul style="list-style-type: none"> <li>• Informational</li> <li>• Informational</li> <li>• Action: Approve</li> <li>• Action: Approve</li> </ul>
May 23, 2019	Advisory Committee WOODLAND	<ul style="list-style-type: none"> <li>• PG&amp;E Presentation on Residential Time of Use Rate Classes</li> <li>• Possible Local Programs</li> <li>• Net Energy Metering (NEM) Enrollment Reassessment Report – final review</li> <li>• Information related to 2020 Integrated Resource Plan Update</li> </ul>	<ul style="list-style-type: none"> <li>• Informational</li> <li>• Informational</li> <li>• Action</li> <li>• Informational</li> </ul>
June 13, 2019 Monday, June 17, 2019- <i>Special</i> Mtg.	Board DAVIS Woodland	<ul style="list-style-type: none"> <li>• Final Approval of FY19/20 Operating Budget</li> <li>• Net Energy Metering (NEM) Enrollment Reassessment Report from CAC</li> <li>• New Rate Structure / Dividend Program</li> <li>• Long Term Renewable Solicitation Short List</li> <li>• Extension of Waiver of Opt-Out Fees for one more year</li> <li>• Re/Appointment of Members to Community Advisory Committee</li> </ul>	<ul style="list-style-type: none"> <li>• Approval</li> <li>• Action</li> <li>• Action: Approve</li> <li>• Action</li> <li>• Action</li> <li>• Action</li> </ul>
June 27, 2019	Advisory Committee DAVIS	<ul style="list-style-type: none"> <li>• Residential Time of Use Rate Classes</li> <li>• Local Resource Development</li> <li>• Information related to 2020 Integrated Resource Plan Update</li> <li>• Local Energy and Efficiency Programs</li> </ul>	<ul style="list-style-type: none"> <li>• Discussion</li> <li>• Discussion</li> <li>• Discussion</li> <li>• Information/Discussion</li> </ul>
July 11, 2019	Board WOODLAND	<ul style="list-style-type: none"> <li>• Residential Time of Use – Presentation by PG&amp;E</li> </ul>	<ul style="list-style-type: none"> <li>• Informational</li> </ul>

July 25, 2019	<b>Advisory Committee</b> WOODLAND	<ul style="list-style-type: none"> <li>Residential Time of Use Rate Classes</li> <li>Local Resource and Program Development</li> <li>Information related to 2020 Integrated Resource Plan Update</li> <li>Rates and Services Task Group List of Priority Tasks</li> </ul>	<ul style="list-style-type: none"> <li>Discussion</li> <li>Information/Discussion</li> <li>Discussion</li> <li>Information/Discussion</li> </ul>
<del>August 8, 2019</del> Cancelled due to a lack of quorum	<b>Board</b> DAVIS		
August 22, 2019	<b>Advisory Committee</b> DAVIS	<ul style="list-style-type: none"> <li>Residential Time of Use Rate Classes – Finalize Report and Recommendation</li> <li>Local Resource Development</li> <li>Revised Procurement Guide – Review</li> </ul>	<ul style="list-style-type: none"> <li>Action: Finalize</li> <li>Discussion</li> <li>Discussion</li> </ul>
September 12, 2019	<b>Board</b> WOODLAND	<ul style="list-style-type: none"> <li>Residential Time of Use Rate Classes Report</li> <li>Discussion on River City Bank Revolving Line of Credit</li> <li>Revision to JPA to add Associate Member verbiage</li> </ul>	<ul style="list-style-type: none"> <li>Information/Discussion</li> <li>Discussion</li> <li>Action</li> </ul>
September 26, 2019	<b>Advisory Committee</b> WOODLAND	<ul style="list-style-type: none"> <li>Committee Evaluation of Calendar Year End</li> <li>Reschedule November/December CAC meetings</li> <li>Local Renewable Solicitation</li> <li>Update of VCE IRP Process</li> <li>Regulatory/Legislative Close of Session Recap</li> </ul>	<ul style="list-style-type: none"> <li>Discussion</li> <li>Discussion</li> <li>Action</li> <li>Discussion</li> <li>Informational</li> </ul>
October 10, 2019	<b>Board</b> DAVIS	<ul style="list-style-type: none"> <li>Approval of FY18/19 Audited Financial Statements (James Marta &amp; Co.)</li> <li>Update on Integrated Resource Plan</li> <li>River City Bank Revolving Line of Credit</li> <li>Introduction VCE IRP Process</li> <li>City of Winters Request to Join VCE JPA</li> </ul>	<ul style="list-style-type: none"> <li>Action</li> <li>Discussion</li> <li>Discussion/Action</li> <li>Informational</li> <li>Action</li> </ul>
October 24, 2019	<b>Advisory Committee</b> DAVIS	<ul style="list-style-type: none"> <li>Committee Evaluation of Calendar Year End (Draft Report)</li> <li>Revised Procurement Guide- Review Draft Recommendation</li> <li>Update on Integrated Resource Plan Process</li> <li></li> </ul>	<ul style="list-style-type: none"> <li>Discussion</li> <li>Discussion</li> <li>Informational</li> </ul>
November 14, 2019	<b>Board</b> WOODLAND	<ul style="list-style-type: none"> <li>Update on Integrated Resource Plan Process</li> <li>Consideration of City of Winters membership</li> <li>Approval of revised Implementation Plan</li> </ul>	<ul style="list-style-type: none"> <li>Informational</li> <li>Action</li> <li>Action</li> </ul>

			<ul style="list-style-type: none"> <li>Action</li> </ul>
<del>November 28, 2019</del> Thanksgiving Holiday – need to reschedule	<b>Advisory Committee</b> WOODLAND	<ul style="list-style-type: none"> <li>Committee Evaluation of Calendar Year End (Draft Report)</li> <li>Revised Procurement Guide – Finalize Recommendation to Board</li> <li>Revised Procurement Guide – Review Draft Recommendation</li> </ul>	<ul style="list-style-type: none"> <li>Discussion</li> <li>Action: Recommendation to Board</li> <li>Action</li> </ul>
December 12, 2019	<b>Board</b> DAVIS	<ul style="list-style-type: none"> <li>Election of Officers for 2020</li> <li></li> </ul>	<ul style="list-style-type: none"> <li>Nominations</li> </ul>
December 26, 2019 Need to reschedule	<b>Advisory Committee</b> DAVIS	<ul style="list-style-type: none"> <li>Election of Officers for 2020</li> <li>Finalization of Committee Calendar Year End Report</li> </ul>	<ul style="list-style-type: none"> <li>Nominations</li> <li>Approve Report</li> </ul>
January 9, 2020	<b>Board</b> WOODLAND	<ul style="list-style-type: none"> <li>Receive CAC Calendar Year End Report</li> <li>Approve Revised Procurement Guide</li> </ul>	<ul style="list-style-type: none"> <li>Receive Report</li> <li>Action</li> </ul>
January 23, 2020	<b>Advisory Committee</b> WOODLAND	<ul style="list-style-type: none"> <li>Review and Discuss Task Groups</li> </ul>	<ul style="list-style-type: none"> <li>Discuss/Action</li> </ul>

**Integrated Resource Plan Schedule:**

February 2020: Draft IRP ready / CAC and Public Review

March 2020: VCE Board discussion and feedback on draft IRP and receive CAC Recommendation

April 2020: VCE Board adoption of IRP

May 1, 2020: Filing of IRP due to CPUC