



**Special Meeting of the Community Advisory Committee (CAC)
of the Valley Clean Energy Alliance (VCEA)
Meeting
Thursday, June 25, 2020
5:00 P.M.
Via Teleconference**

Pursuant to the Provisions of the Governor's Executive Orders N-25-20 and N-29-20, which suspends certain provisions of the Brown Act and the Orders of the Public Health Officers with jurisdiction over Yolo County, to Shelter in Place and to provide for physical distancing, all members of the Community Advisory Committee and all staff will attend this meeting telephonically. Any interested member of the public who wishes to listen in may join this meeting via teleconferencing, as set forth below.

Please note that the numerical order of items is for convenience of reference. Items may be taken out of order on the request of any CAC member with the concurrence of the other members. Staff recommendations are advisory to the CAC. The CAC may take any action it deems appropriate on any item on the agenda even if it varies from the staff recommendation.

Members of the public who wish to listen to the CAC meeting may do so with the teleconferencing call-in number and meeting ID code. Teleconference to join meeting:

Join meeting via Zoom:

- a. From a PC, Mac, iPad, iPhone or Android device with high-speed internet. (If your device does not have audio, please also join by phone.)

<https://us02web.zoom.us/j/81067284373/>

Meeting ID: 810 6728 4373

- b. By phone:

One tap mobile

+16699009128,,81067284373# US

+13462487799,,81067284373# US

Dial

+1-669-900-9128

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Meeting ID: 810 6728 4373

Public comments may be submitted electronically or during the meeting. Instructions on how to submit your public comments can be found in the PUBLIC PARTICIPATION note at the end of this agenda.



Committee Members:

Yvonne Hunter (Chair), Marsha Baird (Vice Chair), Gerry Braun, Christine Shewmaker, Mark Aulman, Lorenzo Kristov, David Springer, Christine Casey, Jennifer Rindahl, Peter Meyer

5:00 PM CALL TO ORDER

- 1. Welcome**
- 2. Approval of Agenda**
- 3. Public Comment:** This item is reserved for persons wishing to address the CAC on any VCEA-related matters that are not otherwise on this meeting agenda. Public comments on matters listed on the agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the CAC are customarily limited to two minutes per speaker, electronically submitted comments should be limited to approximately 300 words. Comments that are longer than 300 words will only be read for two minutes. All electronically submitted comments, whether read in their entirety or not, will be posted to the VCE website within 24 hours of the conclusion of the meeting. See below under **PUBLIC PARTICIPATION** on how to provide your public comment.
- 4. Brief VCEA Staff and Advisory Task Group Reports (20 minutes)-** Representatives of VCE staff and active Task Groups will provide updates on on-going staff and Task Group work. Task Group recommendations requiring Committee attention require a regular agenda item. Summaries of written reports received by the Committee in advance of the meeting will receive a time allocation of up to ten minutes. Otherwise, the time allocation will be five minutes, including questions and answers. The Committee may decide to allocate additional time at the end of the regular agenda.
 - A. Task Group Reports**
 - B. 6/11/2020 Board Meeting Summary**
 - C. Staff Report**

CONSENT AGENDA (5 minutes)

- 5. Approval of May 28, 2020 Special Meeting Minutes.**
- 6. Receive Customer Enrollment Update as of June 18, 2020.**

REGULAR AGENDA

- 7. Energy Efficiency and Outreach Programs Update (Informational) (5 minutes)**
- 8. Review and provide recommendation on VCE Legislative Platform. (Action) (20 minutes)**
- 9. Update on Integrated Resource Plan (IRP) process. (Informational) (5 minutes)**



10. **Update on request for offers for local renewable projects and Incremental Resource Adequacy. (Informational) (10 minutes)**
11. **Receive and Update Community Advisory Committee 2020 Long-Term Calendar including discussion on power portfolio updates. (5 minutes) (Discussion)**
12. **Advisory Committee Member and Announcements: (5 minutes)** Action items and reports from members of the Advisory Committee, including announcements, future agenda items, and reports on meetings and information which would be of interest to the Committee or the public.
13. **Adjournment:** The next Community Advisory Committee meeting has been scheduled for 5:00 p.m. on Thursday, July 23, 2020 via Zoom teleconference.

The Valley Clean Energy *Board* has scheduled a special meeting for Thursday, July 9, 2020 at 4:00 p.m. via Zoom teleconference.

PUBLIC PARTICIPATION INSTRUCTIONS FOR UPCOMING VALLEY CLEAN ENERGY COMMUNITY ADVISORY COMMITTEE SPECIAL MEETING ON THURSDAY, JUNE 25, 2020 AT 5:00 P.M.:

PUBLIC PARTICIPATION. Public participation for this meeting will be done electronically via e-mail and during the meeting as described below.

Public participation via e-mail: If you have anything that you wish to be distributed to the CAC and included in the official record, please e-mail it to VCE staff at Meetings@ValleyCleanEnergy.org. If information is received by 3:00 p.m. on the day of the CAC meeting it will be e-mailed to the CAC members and other staff prior to the meeting. If it is received after 3:00 p.m. the information will be distributed after the meeting, but within 24 hours of the conclusion of the meeting.

Verbal public participation during the meeting: If participating during the meeting, there are two (2) ways for the public to provide verbal comments:

- 1) If you are attending by computer, activate the “participants” icon at the bottom of your screen, then raise your hand (hand clap icon) under “reactions”.
- 2) If you are attending by phone only, you will need to press *9 to raise your hand.

VCE staff will acknowledge that you have a public comment to make during the item and will call upon you to make your verbal comment.

Public records that relate to any item on the agenda for a regular or special CAC meeting are available for public review on the VCE website. Records that are distributed to the CAC by VCE staff less than 72 hours prior to the meeting will be posted to the VCE website at the same time they are distributed to all members, or a majority of the members of the CAC. Questions regarding VCE public records related to the meeting should be directed to



Board Clerk Alisa Lembke at (530) 446-2750 or Alisa.Lembke@ValleyCleanEnergy.org. The Valley Clean Energy website is located at: <https://valleycleanenergy.org/cac-meetings/>.

Accommodations for Persons with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCE Board Clerk/Administrative Analyst, as soon as possible and preferably at least two (2) working days before the meeting at (530) 446-2754 or Alisa.Lembke@ValleyCleanEnergy.org

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report - Item 5

TO: VCEA Community Advisory Committee
FROM: Alisa Lembke, Board Clerk/Administrative Analyst
SUBJECT: CAC May 28, 2020 Meeting Minutes
DATE: June 25, 2020

Recommendation

Receive, review and approve the attached May 28, 2020 meeting minutes.



**MINUTES OF THE VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE
SPECIAL MEETING
THURSDAY, MAY 28, 2020
VIA TELECONFERENCE**

Chair Hunter opened the Community Advisory Committee of the Valley Clean Energy Alliance in a special meeting on Thursday, May 28, 2020 beginning at 5:02 p.m. via teleconference pursuant to the provisions of the Governor's Executive Orders N-25-20 and N-29-20, which suspends certain provisions of the Brown Act and the Orders of the Public Health Officers with jurisdiction over Yolo County, to shelter in place and to provide for physical distancing.

Welcome and Roll Call

Committee Members Present: Yvonne Hunter (Chair), Marsha Baird (Vice Chair), Gerry Braun, Christine Shewmaker, Mark Aulman, Christine Casey, Lorenzo Kristov, David Springer

Committee Members Absent: None

Approval of Agenda Mark Aulman made a motion to approve the May 28, 2020 meeting Agenda, seconded by David Springer. Motion passed unanimously.

Public Comment / Introductions There were no public comments.

Integrated Resource Plan Workshop Interim General Manager Mitch Sears introduced this item and informed those present that the Integrated Resource Plan is required by the California Public Utilities Commission to be updated every 2 years. Mr. Sears introduced VCE Staff Dr. Olof Bystrom who would be leading the workshop. Dr. Bystrom reviewed the regulatory and statutory requirements, process, timeline and what is to be considered in VCE's portfolio. He reviewed load forecast, resource gaps and needs, resource options, costs and market prices.

A discussion about wholesale prices, cost of energy, power plan, resource adequacy, cost of new resources, and load capacity.

Dr. Bystrom reviewed portfolios graphs, percentage of load served by CAISO, and all-in cost for electricity.

A discussion on local wind and solar connection to CAISO, difference between generation capacity of biomass and solar, whether storage helps, biomass, load forecast and carbon free resources, such as biomass, how to prepare for drought years within IRP, accounting for resource adequacy and energy procurement within IRP, storage, CPUC central buyer decision not included in forecast.



Dr. Bystrom reviewed observations of the portfolios presented and action plan observations. A discussion occurred on net demand versus local production, demand scenarios, storage longevity, cost of other resources, number of portfolios to be included in IRP, and energy efficiency already factored into the assumptions.

Members provided their input on which scenarios they prefer.

Chair Hunter asked if there were any public comments.

Marc Vayssieres provided a verbal comment supporting the portfolios he sees favoring solar plus storage and wind.

Dr. Bystrom informed those present that a written draft IRP will be provided to the CAC at their next meeting in June where Staff will be asking for their recommendation to the Board. Thereafter, a draft will be presented to the Board at their July meeting along with the CAC's recommendation, with the Board approving a final IRP at their August meeting.

Consent Items

Christine Shewmaker would like to pull Item 7 – VCE Legislative Platform from the consent agenda. She would like this item tabled to the CAC's June meeting. Mr. Aulman made a motion to approve the consent items, tabling Item 7, seconded by David Springer. Motion passed unanimously. The following items were received/approved:

- 5. April 23, 2020 meeting Minutes; and,
- 6. received customer enrollment update as of May 21, 2020.

Brief task Group and VCE staff Reports

Task Group Reports

Outreach Task Group: Mr. Aulman reported it has been a quiet month.

Programs Task Group: Ms. Baird reported that they have made progress on information on energy efficiency, which will be posted on the website in the distant future.

Strategic Task Group: Mr. Braun reported that it has been a quiet month.

Rates Task Group: Mr. Kristov reported it has been a silent month.

Leg/Reg Task Group: Ms. Hunter reported that they have been active working on a legislative platform and continuing to meet every two (2) weeks.



5/14/2020 Board meeting summary: Mr. Sears reported that the Board accepted 2020 GHG allocations for large hydro and did not accept nuclear. VCE Staff Gordon Samuel has been working on putting paperwork in place with PG&E on this allocation. The Board had a good policy strategy discussion and Staff received good direction and feedback from the Board.

Staff Report: Mr. Sears reported that at the June Board meeting, appointments from Winters and reappointment of members to the CAC is on the Agenda.

Christine Shewmaker made a comment that although the vote was unanimous on the GHG allocations, the sentiment amongst the Board Members was not - some wanted nuclear.

Receive update and consider approval of policy strategy adjustments to plan for incorporation of long-term renewable contracts into VCE's portfolio and to address fiscal year 2020-2021 PCIA and RA cost impacts.

Mr. Sears provided an overview of the policy strategies / operating budget background, COVID/Recession scenario comparison, impact on power costs and revenue versus base case, 2020/21 budget overview, and revised load information. The objective of the policy strategies is to reduce fiscal year budget shortfall by 50%.

Those present discussed the assumptions used by Staff to determine the Covid/recession impacts, such as actual weather usage versus estimations, load forecast, and, the use of an estimated PG&E rate increase of 1.5%.

Mr. Sears reviewed the policy strategy options:

- Option B – implement a third customer rate choice. Staff would utilize the Rates Task Group to evaluate this option over the course of 2020
- Option C – power resource planning adjustments. Staff's recommendation is to approve to plan for incorporation of long term renewable contracts into VCE's portfolio and address fiscal year 2020/21 power charge indifference adjustment (PCIA) and resource adequacy (RA) cost impacts.
- Option D – accept the GHG-free large hydro allocations. The Board accepted the large hydro allocations at their May 14, 2020 meeting. The savings are speculative and would only be realized if a market exists in which to sell these characteristics.

The members discussed the different options, asked questions and expressed their concerns of each option.

Ms. Shewmaker made a motion to recommend to the Board to approve Policy Option C, Alternative 2 (Moderate – approximately 25% base case), seconded by Mr. Aulman. Motion passed unanimously with the following vote:

AYES: Hunter, Baird, Braun, Shewmaker, Aulman, Kristov, Springer, Casey
NOES: None



ABSENT: None
ABSTAIN: None

David Springer made a motion that in addition to Option C, Alternative 2, to recommend to the Board to approve Option B – the study of additional rate options, to be researched and studied, seconded by Chris Casey. Motion was amended to include looking at rates in general, a broader study - rates that could address the financial situation, included but not limited to, Time of Use, Ultra Green mix surcharge. Motion as amended was passed unanimously with the following vote:

AYES: Hunter, Baird, Braun, Shewmaker, Aulman, Kristov, Springer, Casey
NOES: None
ABSENT: None
ABSTAIN: None

**Receive and update
CAC 2020 Long Term
Calendaring,
including discussion
of future meeting tie
and “location”.**

The members discussed in person meetings versus on-line meetings via Zoom teleconferencing keeping in mind COVID-19, the health of CAC Members and Staff, Brown Act compliance requirements, and State and County regulations. The members agreed to continue to hold on-line meetings via Zoom and will monitor the situation and regulations. The on-line meetings will begin at 5 p.m. instead of 5:30 p.m. until further notice.

Ms. Baird reminded the members that if they have any items they would like on the agenda to let she, Ms. Hunter or Staff know.

**Advisory Committee
Member and
Announcements**

Mr. Sears informed those present that the CPUC voted 5-0 to accept PG&E’s reorganization plan. Many believe that this decision is fought with issues since PG&E coming out of bankruptcy. At this point in time, the potential acquisition of PG&E’s local electricity distribution system appears to be moot.

**Adjournment to
Next Meeting**

Meeting adjourned at 7:52 p.m. to the next regular scheduled CAC meeting for Thursday, June 25, 2020 at 5 p.m. via teleconference.

Alisa Lembke
Board Clerk/Administrative Analyst

VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 6

TO: VCEA Community Advisory Committee
FROM: Mitch Sears, Interim General Manager, VCEA
SUBJECT: Customer Enrollment Update (Information)
DATE: June 25, 2020

RECOMMENDATION

Receive the Customer Enrollment update as of June 18, 2020.

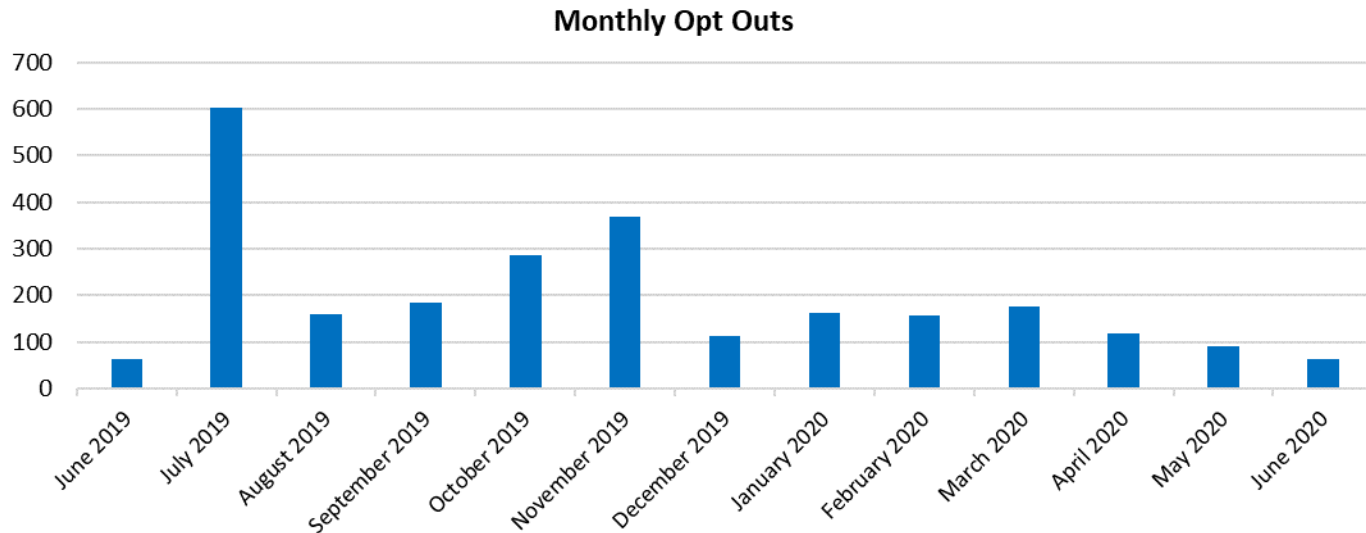
Attachment:

1. June 18, 2020 Customer Enrollment update

Item 10 - Enrollment Update

	Davis	Woodland	Yolo Co	Total	Ag	Commercial	Industrial	Residential
VCEA customers	26,603	19,575	10,271	56,449	1,833	5,797	5	48,814
Eligible customers	28,243	22,561	11,907	62,711	2,144	6,457	6	54,104
Participation Rate	94%	87%	86%	90%	85%	90%	83%	90%

- There are currently 3,059 NEM customers not included in this table. They will enroll throughout the remainder of 2020.

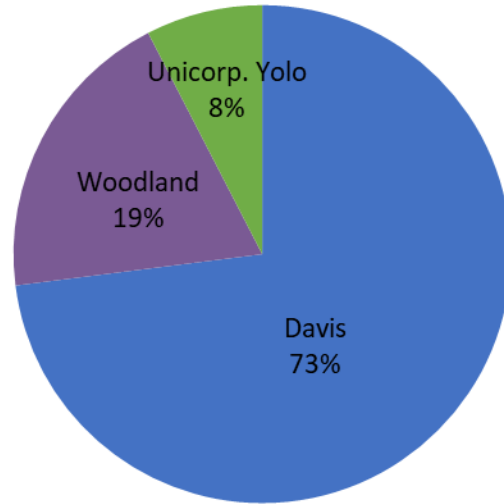


Status Date: 6/18/20

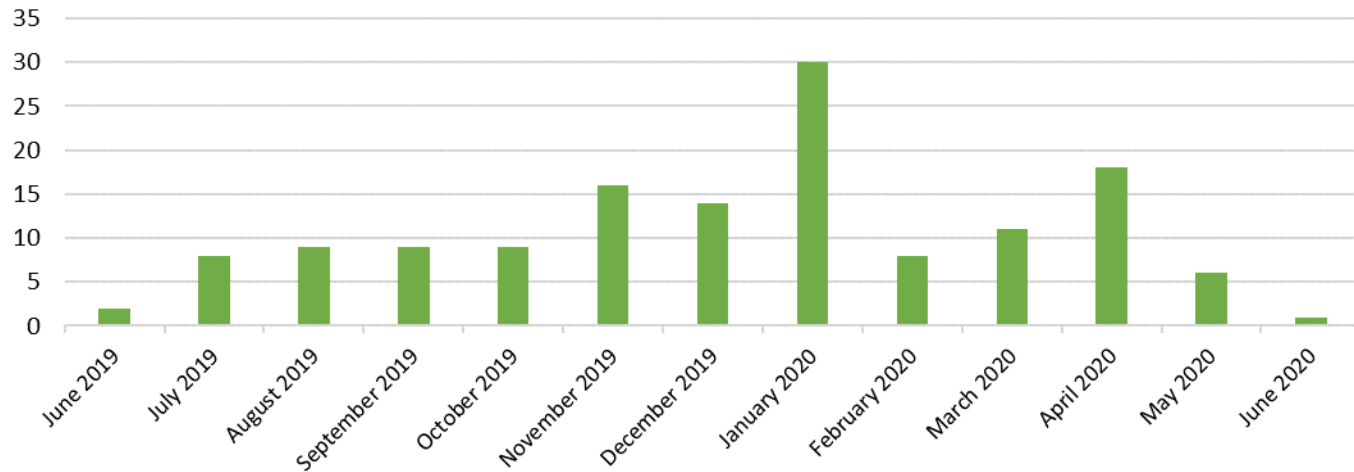


Item 10 - Enrollment Update

211 Opt Ups



Monthly Opt Ups



Status Date: 6/18/20



VALLEY
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VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 8

TO: Community Advisory Committee

FROM: Mitch Sears, Interim General Manager
Mark Fenstermaker, Pacific Policy Group

SUBJECT: Legislative Platform - 2020

DATE: June 25, 2020

RECOMMENDTION

Recommend Board approval of the 2020 Legislative Platform outlining a number of legislative issues and positions VCE would take on each.

BACKGROUND/ANALYSIS

In February 2019, VCE retained Mark Fenstermaker of Pacific Policy Group (PPG) as VCE's lobbyist to represent VCE on legislative matters in the capitol. Throughout January and February of 2020, PPG and VCE Interim General Manager reviewed, analyzed, and discussed potential positions on a multitude of proposed legislation. At the March 12 Board Meeting, four days prior to the COVID-19 pandemic shutting down the Legislature, Mr. Fenstermaker presented on several proposed bills and recommended VCE positions for the Board to approve. The Board questioned one of the proposed recommendations, SB 917 (Wiener), and a discussion ensued on the process for bringing recommended positions to the Board. During this discussion, Chair of the Board Don Saylor requested that VCE staff and PPG prepare a legislative platform to help guide the process and decision-making of bringing recommended positions on legislation to the Board.

Accordingly, PPG worked with the Interim General Manager and the Legislative and Regulatory Task Group members of the CAC to develop the proposed legislative platform. The group reviewed legislation proposed for the 2020 legislative session as well as legislation VCE engaged or considered from the 2019 legislative session. The group decided that the platform should go beyond energy matters and include a broad spectrum of issues that VCE may encounter, including proposed policies affecting local governments, local economies, and the environment.

The legislative platform is meant to be an inward facing document to provide guidance to PPG for the remainder of the 2020 legislative session and beyond. The proposed legislative platform will be updated in advance of the next legislative session to reflect ongoing and new priorities.

CONCLUSION

Staff is recommending that the CAC recommend Board approval of the attached legislative platform to help guide VCE legislative activities.

ATTACHMENT

1. Draft 2020 Legislative Platform
2. Pacific Policy Group Bill Report dated June 9, 2020



Valley Clean Energy Legislative Platform

Adopted July 2020

Introduction

Valley Clean Energy is a joint-powers authority organized pursuant to California law that includes the cities of Davis, Woodland and the unincorporated areas of County of Yolo (and the city of Winters as of January 2021). The purpose of VCE is to enable the participating jurisdictions to determine the sources, modes of production and costs of the electricity they procure for the customers in the VCE service territory. PG&E, the incumbent Investor Owned Utility, continues to deliver the electricity procured by VCE and performs billing, metering, and other electric distribution utility functions and services. Customers within the participating jurisdictions may opt-out of VCE and remain a PG&E customer. VCE is governed by a Board of Directors consisting of council members and supervisors from its member jurisdictions.

The mission of VCE is to provide cost-competitive clean electricity, product choice, price stability, energy efficiency, and greenhouse gas emission reductions to residents and businesses in its member agencies. In addition, VCE provides a greater level of transparency and accountability in regards to energy sources and prices as VCE's board consists of local elected officials.

This Legislative Platform serves as a guide for legislative engagement in the 2020 legislative session that is based on positions that VCE has taken on past legislation, as well as the principles set forth in VCE's Vision Statement. It will be updated annually to reflect new issues that VCE will address each legislative session. To review VCE's vision statement, please see <https://valleycleanenergy.org/wp-content/uploads/VCEA-Vision-Statement-11-16-17.pdf>.

Issue Areas

1. Governance and Statutory Authority

VCE will:

- Oppose legislation that limit the local decision-making authority for CCAs, including rate-setting authority and procurement of energy and capacity to serve their customers.
- Oppose legislation that limits VCE's ability to effectively serve its customers.
- Support efforts of CCAs to engage with their customers and promote transparency in their operations. Similarly, VCE will oppose legislation that restrict or limit these abilities.
- Support legislation that makes it easier for other cities and counties to form a CCA, become members of VCE or other CCAs, and oppose legislation that restricts that ability.



2. Restructuring the Electricity Utility Sector

VCE will:

- Work with other local governments interested in forming municipal electric utilities, as well as the California Mutual Utilities Association, to expand opportunities for municipalization. This includes supporting legislation that expands opportunities for CCAs to become municipal electric utilities.
- Support legislation and advocate for reforms to the utility regulatory and business model to transform Investor Owned Utilities (IOUs) so that they must deliver greater benefits to ratepayers, increase safety and reliability and reduce costs.
- Support effective legislation that would transform PG&E to a public power or customer owned entity.

3. Resource Adequacy

VCE will:

- Support the efforts of CalCCA to create a central procurement entity for residual Resource Adequacy needs.
- Oppose legislation that would supplant CCAs procurement authority for Resource Adequacy.

4. Power Cost Indifference Adjustment (PCIA)

VCE will:

- Support CalCCA efforts to increase the transparency of IOU electricity contracts that provide the basis for Power Cost Indifference Adjustment (PCIA) charges that VCE (and its customers) and other CCAs must pay.
- Support legislation that would bring stability to the PCIA and/or provide new mechanisms for CCAs to securitize PCIA charges.
- Oppose legislation that would increase or expand exit fees, including PCIA, on CCA customers.

5. Public Safety Power Shut-Offs (PSPS)

VCE will:

- Support legislation that increases the notification and transparency requirements on IOUs as they implement a PSPS.
- Support legislation that creates standards for PSPS implementation and penalties on IOUs that execute PSPS below those standards.
- Support legislation that creates rules and procedures to ensure PSPSs are implemented narrowly and only as absolutely necessary.



- Support legislation that require IOUs to notify impacted cities, counties and CCAs of impending PSPS.

6. Community Resilience

VCE will:

- Advocate for and Support funding for programs implemented by CCAs and their member jurisdictions to increase community resilience to wildfires, PSPS events and other potential service disruptions.
- Support legislation that reduce barriers to microgrid development by CCAs.
- Oppose legislation that would enable IOUs to be the only developer of microgrids.
- Support legislation that increases development of community level resources and distributed energy resources that reduces the need for new transmission and distribution infrastructure.

7. Renewable Energy Generation Sources

VCE will:

- Support legislation that expands opportunities for the development of alternative energy sources, including, but not limited to, wind, solar, biomass, battery storage, small hydro, and geothermal, as long as local development and siting criteria are consistent with city and county land use authority and other local and state regulatory requirements.
- Support legislation that increases opportunities for biomass generation local biomass plants that is sensitive to air quality and community concerns.
- Oppose legislation that requires CCAs to purchase specific renewable energy products, thus limiting the ability of CCAs to meet local energy needs in a cost-effective manner and in conflict with their local procurement and rate setting authority.

8. Local Economic Development and Environmental Objectives

VCE will:

- Support legislation that enhances opportunities for CCAs to promote local economic development through locally designed programs that meet the unique needs of its member agencies and customers.
- Support efforts to enhance development of local and regional sources of renewable energy.
- Support legislation that enables CCAs to collaborate with their member jurisdictions on local energy resources and projects to advance environmental objectives.



9. Miscellaneous

VCE will:

- Oppose legislation that expands direct access or the the ability oreconomic incentives for electric service providers to selectively recruit CCA or IOU customers.
- Support legislation that would create renewable content and environmental standards for Energy Service Providers to match the products offered by CCAs.

**VCE Bill Report
6/9/2020 2:21 PM**

Priority - 1

[AB 1567](#) ([Aquiari-Curry D](#)) **Organic waste: scoping plan.**

Current Text: Amended: 1/15/2020 [html](#) [pdf](#)

Summary: Would, on or before December 31, 2021, require the Strategic Growth Council, in consultation with stakeholders and relevant permitting agencies, to prepare and submit to the Legislature a report that provides a scoping plan for the state to meet its organic waste, climate change, and air quality mandates, goals, and targets and would require the scoping plan to include, among other things, recommendations on policy and funding support for the beneficial reuse of organic waste.

Position: Support

CalCCA Position: None

[SB 350](#) ([Hill D](#)) **The Golden State Energy Act.**

Current Text: Amended: 5/14/2020 [html](#) [pdf](#)

Summary: Current law authorizes the Public Utilities Commission to petition a court to appoint a receiver when the commission determines, after notice and hearing, that a water or sewer system corporation is unable or unwilling to adequately serve its ratepayers, has been actually or effectively abandoned by its owners, or is unresponsive to the commission's rules or orders. This bill would authorize the commission to petition a court to appoint a receiver to assume possession of Pacific Gas and Electric Company's property and to operate its electrical and gas systems if the commission determines in a proceeding that the appointment of a receiver is warranted pursuant to the processes or procedures set forth in a specified commission investigation.

Position: Watch

CalCCA Position: None

Priority - 2

[AB 3256](#) ([Garcia, Eduardo D](#)) **Economic Recovery, Wildfire Prevention, Safe Drinking Water, Drought Preparation, and Flood Protection Bond Act of 2020.**

Current Text: Amended: 6/4/2020 [html](#) [pdf](#)

Summary: Would enact the Economic Recovery, Wildfire Prevention, Safe Drinking Water, Drought Preparation, and Flood Protection Bond Act of 2020, which, if approved by the voters, would authorize the issuance of bonds in the amount of \$6,980,000,000 pursuant to the State General Obligation Bond Law to finance projects for an economic recovery, wildfire prevention, safe drinking water, drought preparation, and flood protection program.

Position: Watch

CalCCA Position: None

[SB 45](#) ([Allen D](#)) **Wildfire Prevention, Safe Drinking Water, Drought Preparation, and Flood Protection Bond Act of 2020.**

Current Text: Amended: 1/23/2020 [html](#) [pdf](#)

Summary: Would enact the Wildfire Prevention, Safe Drinking Water, Drought Preparation, and Flood Protection Bond Act of 2020, which, if approved by the voters, would authorize the issuance of bonds in the amount of \$5,510,000,000 pursuant to the State General Obligation Bond Law to finance projects for a wildfire prevention, safe drinking water, drought preparation, and flood protection program.

Position: Watch

CalCCA Position: None

[SB 378](#) ([Wiener D](#)) **Electrical corporations: deenergization events: procedures: allocation of costs: reports.**

Current Text: Amended: 1/21/2020 [html](#) [pdf](#)

Summary: Would require each electrical corporation to annually submit a report to the Wildfire Safety Division and, after June 30, 2021, to the Office of Energy Infrastructure Safety, that includes the age, useful life, and condition of the electrical corporation's equipment, inspection dates, and maintenance records for its equipment, investments to maintain and improve the operation of its transmission and distribution facilities, and an assessment of the current and future fire and safety risk posed by the equipment.

Position: Support

CalCCA Position: None

[SB 862](#) ([Dodd D](#)) **Planned power outage: public safety.**

Current Text: Amended: 5/20/2020 [html](#) [pdf](#)

Summary: Current law defines the terms "state of emergency" and "local emergency" to mean a duly proclaimed existence of conditions of disaster or of extreme peril to the safety of persons and property within the state caused by, among other things, fire, storm, or riot. This bill would additionally include a deenergization event, as defined, within a sudden and severe energy shortage constituting a state of emergency and a local emergency.

Position: Support

CalCCA Position: Support

[SB 1117](#) ([Monning D](#)) **Master-meter customers: electrical or gas service.**

Current Text: Amended: 5/20/2020 [html](#) [pdf](#)

Summary: Current law contains various provisions relative to the responsibilities of a gas or electrical corporation and master-meter customer when gas or electrical service is provided by a master-meter customer to users who are tenants of a mobilehome park, apartment building, or similar residential complex, including a requirement that the master-meter customer charge each user at the same rate that would be applicable if the user were receiving gas or electricity directly from the gas corporation or electric corporation. This bill would replace "electrical corporation" with "load-serving entity," defined as including electrical corporations, community choice aggregators, and electric service providers, in many of these provisions relative to the responsibilities of an electrical corporation and master-meter customer when electrical service is provided by a master-meter customer to users who are tenants of a mobilehome park, apartment building, or similar residential complex.

Position: Support

CalCCA Position: Support

[SB 1215](#) ([Stern D](#)) **Electricity: microgrids.**

Current Text: Amended: 6/2/2020 [html](#) [pdf](#)

Summary: Would require the Public Utilities Commission in consultation with the Office of Emergency Services, to create a database of critical facilities and critical infrastructure, and related critical circuits, and identify with respect to each whether it serves a high fire-threat

district or vulnerable transmission area. The bill would require an electrical corporation, electric service provider, or community choice aggregator, upon request, to collaborate with local governments within its service area to identify critical circuits and microgrid projects. The bill would authorize the above listed entities and local publicly owned electric utilities to use capacity resulting from a microgrid project to satisfy specified resource adequacy requirements.

Position: Watch

CalCCA Position: None

[SB 1312](#) ([McGuire D](#)) **Electrical corporations: undergrounding of infrastructure: deenergization.**

Current Text: Amended: 6/2/2020 [html](#) [pdf](#)

Summary: Would require the Public Utilities Commission to revise Electric Tariff Rule 20 to additionally authorize and fund, whenever feasible, the undergrounding of electrical infrastructure within certain commission-designated high fire-threat areas for purposes of wildfire mitigation.

Position: Support

CalCCA Position: None

VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 10

TO: Valley Clean Energy Alliance Community Advisory Committee

FROM: Mitch Sears, Interim General Manager
Gordon Samuel, Assistant General Manager & Director of Power Services

SUBJECT: Request for Offers Update (2020 Local RFO and RCEA/VCE Joint RFO for Incremental Resource Adequacy)

DATE: June 25, 2020

OVERVIEW

This informational staff report provides an update on two recent power resource solicitations that VCE has issued. The Local Renewable Request for Offer (“RFO”) issued on April 20, 2020 and the joint RFO with Redwood Coast Energy Authority (RCEA) for Incremental Resource Adequacy (RA) issued on April 28, 2020. In May, both solicitations closed and staff is in the process of assessing the proposals.

BACKGROUND

Local RFO

Staff received approval from the Board in April to issue the Local Renewable RFO with project screening based on the project requirements and evaluation criteria listed in the April staff report. The Local RFO is consistent with general Board direction and VCE’s Vision statement to pursue procurement of cost effective local renewable energy. This solicitation is also identified in VCE’s 2019 Renewable Portfolio Standard (RPS), Procurement Plan submitted to the California Public Utilities Commission. The 2019 RPS Plan states:

“VCE plans to establish an open solicitation for local renewables in the first quarter of 2020 in order to supply up to 25% of its targeted 2030 renewable goal of 80%.”

Proposals needed to be RPS-eligible generation or generation + storage projects in the 2-25 MWac range with a commercial operation date (COD) no later than December 31, 2023 with contract terms of ten to twenty years.

Summary of Responses

The Local RFO deadline for submitting proposals was May 26, 2020. Prior to that VCE requested bidders submit a Notice of Intent to bid which resulted in fourteen entities expressing interest. At the time of the due date, twelve entities elected to submit proposals.

- Number of bidders: 12

- Number of unique proposals: 31
- Technology types: PV, PV + Storage (BESS), Geothermal, Hybrid (combination of wind, PV and BESS)
- Locations (county): Yolo, Lake, Colusa, Solano

Incremental RA RFO

VCE partnered with a similar sized CCA in RCEA as both entities are in need of satisfying a California Public Utility Commission’s (CPUC) obligation. Via this joint solicitation, RCEA and VCE sought proposals for incremental RA to fulfill their procurement obligations pursuant to the CPUC November 2019 Decision Requiring Electric System Reliability Procurement for 2021-2023 (D.19-11-016). Respondents provided proposals for eligible new or existing RA resources per the RFO guidelines and the requirements of D.19-11-016.

RCEA and VCE seek to procure up to 20 MW of incremental RA through this solicitation, with at least 11.7 MW online by August 1, 2021 and the remainder online by August 1, 2022. RCEA and VCE are not interested in capacity that becomes available after August 1, 2022. For reference, the compliance obligations for both CCAs are shown in the table below.

Procurement year (online by August 1)	2021	2022	2023
Percent of obligation required by year	50%	75%	100%
RCEA cumulative obligation (MW)	5.4	8.0	10.7
VCE cumulative obligation (MW)	6.3	9.4	12.6

Summary of Responses

Incremental RA RFO bids were received from six entities on May 15, 2020. Bids consisted of both behind-the-meter and in-front of the meter solutions

- Number of bidders: 6
- Number of unique proposals: 14

Technology types: Demand response, rooftop PV +BESS, Stand-alone BESS

TIMELINES

The table below outlines the schedule that VCE is following for each RFO:

Item	Local RFO	Incremental RA RFO
RFO issuance and Q&A open	April 20, 2020	April 28, 2020
Deadline to submit Q&A questions. Submit questions to: Procurement2020@ValleyCleanEnergy.org	May 15, 2020	May 5, 2020
Deadline to submit Notice of Intent to Bid	May 20, 2020	N/A
Deadline to submit RFO Proposals at 5:00pm PT	May 26, 2020	May 15, 2020
Bidders notified of shortlist status	July 13, 2020	Week May 25 th

Complete Power Purchase Agreement (PPA) negotiations	Sept 30, 2020	Late May – Mid July
Award contracts / Approvals*	Q4 2020	June 25 (RCEA) and July 9 (VCE)

*Award and approval date for the joint RFO is subject to change.

CONCLUSION / NEXT STEPS

Staff will continue to evaluate the Local RFO responses both quantitatively and qualitatively and arrive at a short-list in mid-July. The Incremental RA RFO shortlisted four entities and has conducted the first round of interviews to address additional questions and provide further information on their offers. From this list it is anticipated that one to two agreements will be negotiated and brought to the Board for approval in the July / August timeframe. Staff will also give an update to the CAC on the status of shortlisting for the Local RFO at the July meeting.

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report – Item 11

TO: VCE Community Advisory Committee
FROM: Alisa Lembke, Board Clerk/Administrative Analyst
SUBJECT: Board and CAC 2020 Long Range Calendar
DATE: June 25, 2020

Please find attached the 2020 Board and Community Advisory Committee (CAC) Long Range Calendar. It lists upcoming meetings and proposed topics for discussion.

Please make suggestions if there are topics you wish to add.

Secondly, it has been requested that power portfolio updates be added to the calendar. Please discuss.

Attachment:

1. 2020 Board and CAC Long Range Calendar

VALLEY CLEAN ENERGY

2020 Meeting Dates and *Proposed* Topics – Board and Community Advisory Committee

MEETING DATE		TOPICS	ACTION
January 9, 2020	Board WOODLAND	•	•
January 23, 2020	Advisory Committee WOODLAND	•	•
February 13, 2020	Board DAVIS	• Power Purchase Agreement	• Action
February 27, 2020	Advisory Committee DAVIS	• Task Groups – Present Tasks/Projects • Update on Regulatory Assistance Project	• Informational • Informational
March 12, 2020	Board WOODLAND	• Preliminary FY20/21 Operating Budget (Regular) • GHG-free attributes • Local/Regional Renewable RFO solicitation	• Review • Action • Informational
Monday, March 23, 2020 Special Board Meeting / Strategic Planning CANCELLED	Board WOODLAND Community & Senior Center, Meeting Room #3	• Strategic Plan • To be rescheduled for a future date	• Discussion/Action
March 26, 2020 IRP workshop CANCELLED	Advisory Committee WOODLAND	• Integrated Resource Plan (IRP) workshop (to be rescheduled - due date is now September 1, 2020)	• Information
April 9, 2020 Via Teleconference	Board DAVIS	• Local / Regional Renewable Request for Offers (RFO) solicitation • River City Bank Revolving Line of Credit • Power Purchase Agreement	• Action • Action • Action

April 23, 2020 Via Teleconference	Advisory Committee DAVIS	<ul style="list-style-type: none"> Review Task Groups' projects/tasks "charge" for 2020 	<ul style="list-style-type: none"> Action
May 14, 2020 Via Teleconference	Board WINTERS	<ul style="list-style-type: none"> PPA - YCFCWCD Greenhouse Gas (GHG)-free attributes Update on FY20/21 Operating Budget 	<ul style="list-style-type: none"> Approval Action Informational
May 28, 2020 Via Teleconference IRP Workshop	Advisory Committee WOODLAND	<ul style="list-style-type: none"> Integrated Resource Plan (IRP) Public Workshop, CAC to provide recommendation 	<ul style="list-style-type: none"> Information / Discussion
June 11, 2020 Via Teleconference	Board DAVIS	<ul style="list-style-type: none"> Final Approval of FY20/21 Operating Budget Extension of Waiver of Opt-Out Fees for one more year Re/Appointment of Members to Community Advisory Committee and Appoint City of Winters seats to CAC SMUD Amendment to Contract re: VCE Collections Policy Update on Integrated Resource Plan Public Workshop 	<ul style="list-style-type: none"> Approval Action Action Action Informational
June 25, 2020 Via Teleconference	Advisory Committee DAVIS	<ul style="list-style-type: none"> Update on the Integrated Resource Plan (IRP) Process Update on Request for Offers 	<ul style="list-style-type: none"> Information Information
July 9, 2020 Via Teleconference	Board WOODLAND	<ul style="list-style-type: none"> Update on draft Integrated Resource Plan (IRP due 9/1/20) Renewable Portfolio Standard (RPS) Procurement Plan River City Bank Line of Credit 	<ul style="list-style-type: none"> Informational Action/Informational Action
July 23, 2020 Via Teleconference	Advisory Committee WOODLAND	<ul style="list-style-type: none"> Draft Integrated Resource Plan (due 9/1/20) and CAC recommendation to Board 	<ul style="list-style-type: none"> Action
August 13, 2020	Board DAVIS	<ul style="list-style-type: none"> Adoption of Integrated Resource Plan (due 9/1/2020) Ratification of SMUD CPI Increase Amendment Delegation of Contracting Authority 	<ul style="list-style-type: none"> Action Action Action
August 27, 2020	Advisory Committee DAVIS	<ul style="list-style-type: none"> Revised Procurement Guide – Review 	<ul style="list-style-type: none"> Discussion
September 10, 2020	Board	<ul style="list-style-type: none"> Residential Time of Use Rate Classes Report Discussion on River City Bank Revolving Line of Credit 	<ul style="list-style-type: none"> Information/Discussion

	WOODLAND		<ul style="list-style-type: none"> • Discussion
September 24, 2020	Advisory Committee WOODLAND	<ul style="list-style-type: none"> • Committee Evaluation of Calendar Year End (Draft Report) • Revised Procurement Guide – Review Draft Recommendation 	<ul style="list-style-type: none"> • Discussion • Discussion
October 8, 2020	Board WINTERS	<ul style="list-style-type: none"> • Approval of FY19/20 Audited Financial Statements (James Marta & Co.) • River City Bank Revolving Line of Credit 	<ul style="list-style-type: none"> • Action • Discussion/Action
October 22, 2020	Advisory Committee DAVIS	<ul style="list-style-type: none"> • Committee Evaluation of Calendar Year End (Draft Report) • Revised Procurement Guide- Review Draft Recommendation 	<ul style="list-style-type: none"> • Discussion • Discussion
November 12, 2020	Board WOODLAND	<ul style="list-style-type: none"> • 	<ul style="list-style-type: none"> •
November 26, 2020 Thanksgiving Holiday – Rescheduled to 3 rd Thursday, November 19, 2020	Advisory Committee WOODLAND	<ul style="list-style-type: none"> • Committee Evaluation of Calendar Year End (Draft Report) • Revised Procurement Guide – Finalize Recommendation to Board 	<ul style="list-style-type: none"> • Discussion • Action: Recommendation to Board
December 10, 2020	Board DAVIS	<ul style="list-style-type: none"> • Election of Officers for 2020 	<ul style="list-style-type: none"> • Nominations
December 24, 2020 Rescheduled to 3 rd Thursday, December 17, 2020	Advisory Committee DAVIS	<ul style="list-style-type: none"> • Election of Officers for 2020 • Finalization of Committee Calendar Year End Report 	<ul style="list-style-type: none"> • Nominations • Approve Report
January 14, 2021	Board WOODLAND	<ul style="list-style-type: none"> • Receive CAC Calendar Year End Report • Approve Revised Procurement Guide 	<ul style="list-style-type: none"> • Receive Report • Action
January 28, 2021	Advisory Committee WOODLAND	<ul style="list-style-type: none"> • Review and Discuss Task Groups 	<ul style="list-style-type: none"> • Discuss/Action

Note: CalCCA Annual Meeting 11/16-11/18, San Jose.