



**Meeting of the Community Advisory Committee (CAC)
of Valley Clean Energy Alliance
Thursday, June 24, 2021 at 5:00 p.m.
Via Video/Teleconference**

Pursuant to the Provisions of the Governor’s Executive Orders N-25-20 and N-29-20, which suspends certain provisions of the Brown Act and the Orders of the Public Health Officers with jurisdiction over Yolo County, to Shelter in Place and to provide for physical distancing, all members of the Community Advisory Committee and all staff will attend this meeting telephonically. Any interested member of the public who wishes to listen in may join this meeting via Zoom video/teleconference, as set forth below.

Please note that the numerical order of items is for convenience of reference. Items may be taken out of order on the request of any CAC member with the concurrence of the other members. The CAC may decide to make a recommendation to the VCE Board regarding any of the agenda items below. Staff recommendations are advisory to the CAC. The CAC may take any action it deems appropriate on any item on the agenda even if it varies from the staff recommendation.

Members of the public who wish to listen to the CAC Webinar meeting may do so with the teleconferencing call-in number and Webinar meeting ID code.

Join meeting via Zoom WEBINAR:

- a. From a PC, Mac, iPad, iPhone, or Android device with high-speed internet.
(If your device does not have audio, please also join by phone.)

[https://us02web.zoom.us/j/828 2424 5421](https://us02web.zoom.us/j/82824245421)
Meeting ID: 828 2424 5421

- b. By phone

One tap mobile:
+16699009128,,82824245421#
+13462487799,,82824245421#

Dial:
+1-669-900-9128
+1-346-248-7799
Meeting ID: 828 2424 5421

Public comments may be submitted electronically or during the meeting. Instructions on how to submit your public comments can be found in the PUBLIC PARTICIPATION note at the end of this agenda.

Committee Members:

Christine Shewmaker (Chair), Cynthia Rodriguez (Vice Chair), Yvonne Hunter, Marsha Baird, Gerry Braun, Mark Aulman, Lorenzo Kristov, David Springer, Christine Casey, Jennifer Rindahl, Peter Meyer



5:00 P.M. CALL TO ORDER

1. **Welcome**
2. **Approval of Agenda**
3. **Public Comment:** This item is reserved for persons wishing to address the CAC on any VCE-related matters that are not otherwise on this meeting agenda or are listed on the Consent portion of the agenda. Public comments on matters listed on the Regular agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the CAC are customarily limited to two minutes per speaker, electronically submitted comments should be limited to approximately 300 words. Comments that are longer than 300 words will only be read for two minutes. All electronically submitted comments, whether read in their entirety or not, will be posted to the VCE website within 24 hours of the conclusion of the meeting. See the information under **PUBLIC PARTICIPATION** at the conclusion of this agenda about how to provide your public comment.
4. **Brief VCEA Staff and Advisory Task Group Reports (≈ 15 minutes)** - Representatives of VCE staff and active Task Groups will provide updates on on-going staff and Task Group work. Task Group recommendations requiring Committee attention require a regular agenda item. Summaries of written reports received by the Committee in advance of the meeting will receive a time allocation of up to ten minutes. Otherwise, the time allocation will be five minutes, including questions and answers. The Committee may decide to allocate additional time at the end of the regular agenda.
 - A. **Task Group Reports**
 - B. **6/10/21 Board Meeting Summary**
 - C. **Staff Report**

CONSENT AGENDA (≈5 minutes)

5. **Approval of May 27, 2021 Meeting Minutes.**
6. **Receive Customer Enrollment update as of June 16, 2021.**

REGULAR AGENDA

7. **Renewable technology (front of the meter) discussion. (Discussion) (≈ 30 minutes)**
8. **Update on Net Energy Metering (NEM) 3.0. (Informational) (≈ 30 minutes)**
9. **Receive and update Community Advisory Committee 2021 Long-Range Calendar. (Discussion) (≈ 5 minutes)**
10. **Advisory Committee Member and Announcements. (≈ 5 minutes)** Action items and reports from members of the Advisory Committee, including announcements, reports on meetings, and information which would be of interest to the Committee or the public.
11. **Adjournment:** The next Community Advisory Committee meeting has been scheduled for Thursday, July 22, 2021 via Zoom teleconference at 5 p.m.



The Valley Clean Energy Board has scheduled a regular meeting for Thursday, July 8, 2021 at 5:00 p.m. via Zoom teleconference.

PUBLIC PARTICIPATION INSTRUCTIONS FOR UPCOMING VALLEY CLEAN ENERGY COMMUNITY ADVISORY COMMITTEE MEETING ON THURSDAY, JUNE 24, 2021 AT 5:00 P.M.:

PUBLIC PARTICIPATION. Public participation for this meeting will be done electronically via e-mail and during the meeting as described below.

Public participation via e-mail: If you have anything that you wish to be distributed to the CAC and included in the official record, please e-mail it to VCE staff at Meetings@ValleyCleanEnergy.org. If information is received by 3:00 p.m. on the day of the CAC meeting it will be e-mailed to the CAC members and other staff prior to the meeting. If it is received after 3:00 p.m. the information will be distributed after the meeting, but within 24 hours of the conclusion of the meeting.

Verbal public participation during the meeting: If participating during the meeting, there are two (2) ways for the public to provide verbal comments:

- 1) **Computer with a microphone:** activate the “participants” icon at the bottom of your screen, then press the “raise a hand” icon.
- 2) **Phone:** Press *9 to indicate a desire to make a comment. Once called upon, press *6 to unmute your microphone.

VCE staff will acknowledge that you have a public comment to make during the item and will call upon you by name or phone number when it is your turn to comment. Speakers will be limited to no more than two minutes. Speakers will be asked to state their name for the record.

Public records that relate to any item on the agenda for a regular or special CAC meeting are available for public review on the VCE website. Records that are distributed to the CAC by VCE staff less than 72 hours prior to the meeting will be posted to the VCE website at the same time they are distributed to all members, or a majority of the members of the CAC. Questions regarding VCE public records related to the meeting should be directed to Board Clerk Alisa Lembke at (530) 446-2750 or Alisa.Lembke@ValleyCleanEnergy.org. The Valley Clean Energy website is located at: <https://valleycleanenergy.org/cac-meetings/>.

Accommodations for Persons with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCE Board Clerk/Administrative Analyst, as soon as possible and preferably at least two (2) working days before the meeting at (530) 446-2754 or Alisa.Lembke@ValleyCleanEnergy.org

VALLEY CLEAN ENERGY ALLIANCE

Staff Report - Item 5

TO: Community Advisory Committee

FROM: Alisa Lembke, Board Clerk/Administrative Analyst

SUBJECT: CAC April 22, 2021 Meeting Minutes

DATE: June 24, 2021

Recommendation

Receive, review and approve the attached May 27, 2021 meeting minutes.



**MINUTES OF THE VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE
MEETING
THURSDAY, MAY 27, 2021
VIA TELECONFERENCE**

Chair Christine Shewmaker opened the Community Advisory Committee of the Valley Clean Energy Alliance in a meeting on Thursday, May 27, 2021 beginning at 5:01 p.m. via videoconference pursuant to the Provisions of the Governor’s Executive Orders N-25-20 and N-29-20, which suspends certain provisions of the Brown Act and the Orders of the Public Health Officers with jurisdiction over Yolo County, to shelter in place and to provide for physical distancing.

Welcome and Roll Call

Committee Members Present: Christine Shewmaker (Chair), Cynthia Rodriguez (Vice Chair), Mark Aulman, Chris Casey, Yvonne Hunter, Marsha Baird, Gerry Braun, Lorenzo Kristov, David Springer, Jennifer Rindahl, Peter Meyer (arrived at 5:06 p.m.)

Committee Members Absent: Peter Meyer (departed at approximately 6:43 p.m.), Mark Aulman (departed at approximately 7:10 p.m.)

Approval of Agenda Mark Aulman made a motion to approve the May 27, 2021 meeting Agenda, seconded by Yvonne Hunter. Motion passed.

Public Comment / Introductions Chair Shewmaker opened the floor for general public comments and on Consent Agenda items.

Peter Meyer arrived at 5:06 p.m.

There were no written or verbal public comments on items not on the agenda and on Consent Agenda items.

Brief task Group and VCE staff Reports **Task Group Reports**

Leg/Reg Task Group: Ms. Hunter reported that they had a Task Group meeting last week. CalCCA’s SB 612 passed the Senate Floor and will go to the Assembly Utilities & Energy Committee as well as SB 99. AB 843 also passed the Assembly Floor and will head to the Senate.

Outreach Task Group: Mr. Aulman informed those present that the Group met this past Monday and discussed and commented on the pending changes to website “refresh”; discussed opt outs and how well “directing” customers who wish to opt out



online to speak directly with Customer Service, has worked out well. The Group also discussed how to recognize those Customers who have opted up to UltraGreen.

Programs Task Group: Marsha Baird stated that there is nothing to report since the Programs Plan is on the regular portion of the agenda.

Rates Task Group: Lorenzo Kristov reported that the Group met at the end of April and discussed the draft request for offers for a consultant. Staff are fine tuning then Task Group will discuss draft and timing.

Carbon Neutral Task Group: Cynthia Rodriguez reported that the Task Group has been meeting every other week. The Group is waiting for the results of the request for proposals for 100% Carbon Free Portfolio Study, said proposals were due May 21st. They have been discussing load forecast and doing a customer survey around VCE's carbon neutral goals. However, first there is a need for a public facing document to offer customers to review, such as a summary of VCE's Strategic Plan, then they would like to seek input on customers' priorities.

5/13/2021 Special Board meeting summary: Interim General Manager Mitch Sears informed those present that the Board received a budget update, along with power procurement strategies and COVID impacts on power use and purchase of power by VCE.

Staff Report: Mr. Sears briefed the CAC Members on the following topics: status of SB612; CalCCA's modeling group; highlights of the CC Power JPA Board meeting; highlights of VCE's attendance at the Yolo County Planning Commission (YCPC) meeting where a Gibson Solar local project was considered; YCPC has invited VCE back to the Commission to provide an overview of local renewable resources and VCE's local resource goals; the Governor's proposed budget including \$2 billion rate utility relief; and the status of Western Community Energy (CCA) which declared Chapter 9 bankruptcy. Mr. Sears provided a brief status on the CAC Member recruitment process. He informed those present that the VCE Board subcommittee postponed the reappointment/appointment to the Board's July meeting; as a result, extending the application due date.

Consent Items

Yvonne Hunter made a motion to approve the May 27, 2021 Consent Agenda items, seconded by Mark Aulman. Motion passed. The following items were:

5. approved April 22, 2021 meeting Minutes; and,
6. received customer enrollment update as of May 19, 2021.

Item 7: Consider policy strategies to plan for incorporation of long-term renewable

Mr. Sears introduced this item. VCE Staff Gordon Samuel presented a summary of the staff report. The CAC asked questions and had a detailed discussion covering load data/Covid impact, budget forecast including assumptions and the effects of long term contracts, perception of customers on fiscal decisions, and power content strategies presented by Staff, including but was not limited to:



contracts into VCE's power portfolio and to address FY2021/2022 PCIA and RA cost impacts. (Action)

- various budget uncertainties from weather, timing and amount of production from PPAs and any money refunds to cover non-paying accounts due to the COVID pandemic, etc.;
- concern about the message to the community and our value proposition. Clean energy and climate change were and are integral to our purpose and founding;
- the need to interact with and lobby PUC and other bodies relating to the PCIA and the overall value that CCAs bring to clean energy and climate; and,
- the need for contingency planning.

There were no written or verbal public comments.

Peter Meyer departed at approximately at 6:43 p.m.

Marsha Baird made a motion that “the CAC, *after a sobering discussion* [emphasis added], reluctantly recommends *due to fiscal prudence* [emphasis added], that the Board follow the recommendation of Staff to continue the near-term policy of lower renewable energy credit (REC) and carbon free content purchases in 2022 with the following addition: for the 2022 year the initial RPS target is a minimum of 20% and quarterly updates are given to both the Board and CAC on the status of long-term contracts, RPS progress and budget numbers with the intent of increasing this target up to 42% if at all feasible.

Additionally, the CAC recommends that when taking this item back to the Board, Staff should provide the Board with financials from 2018/19 and FY2019/20 as well as budget estimates for FY2022/23 and FY2023/24 to provide a fuller picture of the financial health of the organization.

Lastly, the CAC would like to wait on a recommendation for the target RPS for the 2021-24 average and requests that Staff bring this item back to the CAC when the item needs to be determined.”

This motion was seconded by Yvonne Hunter with the following additions in the first sentence of the motion: “after a sobering discussion” and “due to fiscal prudence”. Ms. Baird agreed to the additions to her motion. Said additions are included in the above motion with emphasis (italized) for clarification. Motion passed by the following vote:

AYES: Shewmaker, Rodriguez, Hunter, Baird, Braun, Aulman, Kristov,
Springer, Casey, Rindahl

NOES: None

ABSENT: Meyer

ABSTAIN: None

Mark Aulman departed at approximately 7:10 p.m.



**Item 8: Consider
Draft 3-Year
Programs Plan
(Action)**

VCE Staff Rebecca Boyles and Tessa Tobar reviewed the draft Programs Plan and preliminary Program Design/Implementation form. CAC members provided feedback, asked numerous questions and discussed programs evaluation, approval and implementation processes. A few CAC Members offered to assist Staff in pursuing grant opportunities and resources to assist VCE with programs implementation.

There were no written or verbal public comments.

Marsha Baird made a motion that the CAC recommend that the Board adopt VCE's 3-Year Programs Plan, including the process by which programs are selected by VCE for implementation. The motion was seconded by David Springer. Motion passed by the following vote:

AYES: Shewmaker, Rodriguez, Hunter, Baird, Braun, Kristov,
Springer, Casey, Rindahl

NOES: None

ABSENT: Meyer, Aulman

ABSTAIN: None

Lastly, the CAC requested that prior to implementing programs, especially those involving cash expenditures, that Staff bring these programs back to the CAC and the Board.

**Item 9: Update on
Net Energy Metering
(NEM) 3.0
(Information)**

Due to time constraints, this item was tabled to the next CAC meeting. Lorenzo Kristov asked Staff about allocation language that he thought had been removed from AB 1139. VCE Staff Rebecca Boyles will confirm whether the allocations were struck from the bill. Mr. Kristov also informed Staff that at a recent meeting he attended, a few attendees were complaining about VCE NEM charges on their PG&E bill. Mr. Kristov is to provide information about the customers to Ms. Boyles so that she can look into it. Ms. Boyles encouraged Mr. Kristov to have the customer(s) speak with VCE's Customer Service.

**Item 10: Long Range
Calendar**

There were no written or verbal public comments.

**Advisory Committee
Member and
Announcements**

Chair Shewmaker thanked Christine Casey and Peter Meyer for their volunteer service on the CAC.

Lorenzo Kristov informed those present that SB 99 passed the full senate on Monday. This bill would create program funding assistance for community resiliency planning. It is now moving forward in the legislative process.

Yvonne Hunter informed those present that she has been working with Staff and Green Ideals, VCE's marketing consultant, by taking photos. Ms. Hunter has received



topic assignments and is looking for photovoltaic arrays in the agriculture setting. She asked that if the Members had photo suggestions, to please let her know.

Chair Shewmaker informed those present that the City of Sacramento will be considering passing an all-electric ordinance, similar to the all-electric ordinances passed by numerous other California agencies.

Mr. Sears informed those present that Wanda Perez of SMUD is attending tonight's meeting. Ms. Perez is our Project Manager, replacing Jennifer Archuleta who is now in the wholesale energy sector at SMUD.

**Adjournment to
Next Meeting**

The meeting adjourned at 8:07 p.m. The next regular CAC meeting is scheduled for Thursday, June 24, 2021 at 5 p.m. via videoconference.

Alisa M. Lembke
Board Clerk/Administrative Analyst

VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 6

TO: Community Advisory Committee
FROM: Rebecca Boyles, Director of Marketing & Customer Care
SUBJECT: Customer Enrollment Update (Information)
DATE: June 24, 2021

RECOMMENDATION

Receive the Customer Enrollment update as of June 16, 2021.

Attachment:

1. June 16, 2021 Customer Enrollment update

Item 6 - Enrollment Update

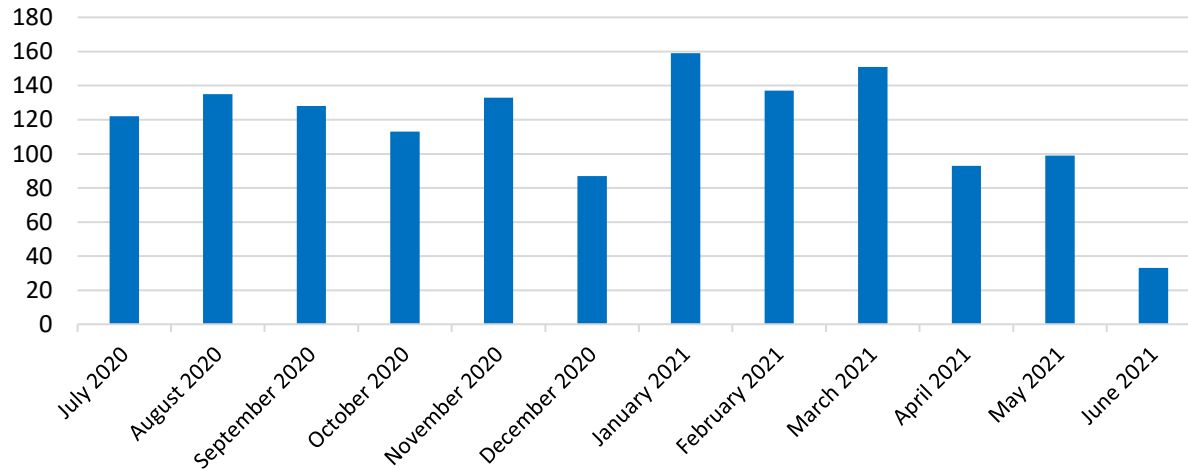
	Davis	Woodland	Winters	Yolo Co	Total	Residential	Commercial	Industrial	Ag	NEM	Non-NEM
VCEA customers	27,738	20,781	2,368	10,777	61,664	53,561	6,091	7	1,917	10,089	51,575
Eligible customers	29,057	23,769	2,579	12,289	67,694	58,728	6,685	7	2,170	11,004	56,690
Participation Rate	95%	87%	92%	88%	91%	91%	91%	100%	88%	92%	91%

There are currently 299 Winters customers not included in this table. NEM will enroll throughout 2021.

% of Load Opted Out

Residential	Commercial	Industrial	Ag	Total
9%	9%	0%	12%	9%

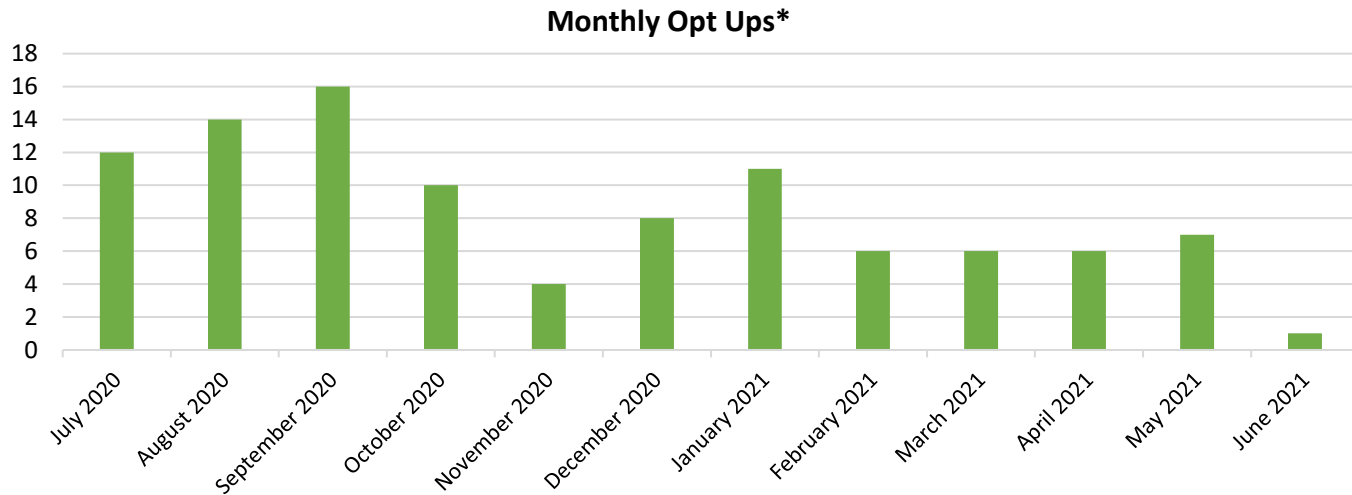
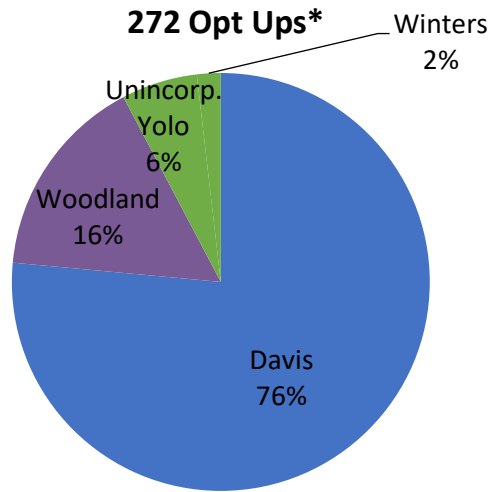
Monthly Opt Outs



Status Date: 6/16/21



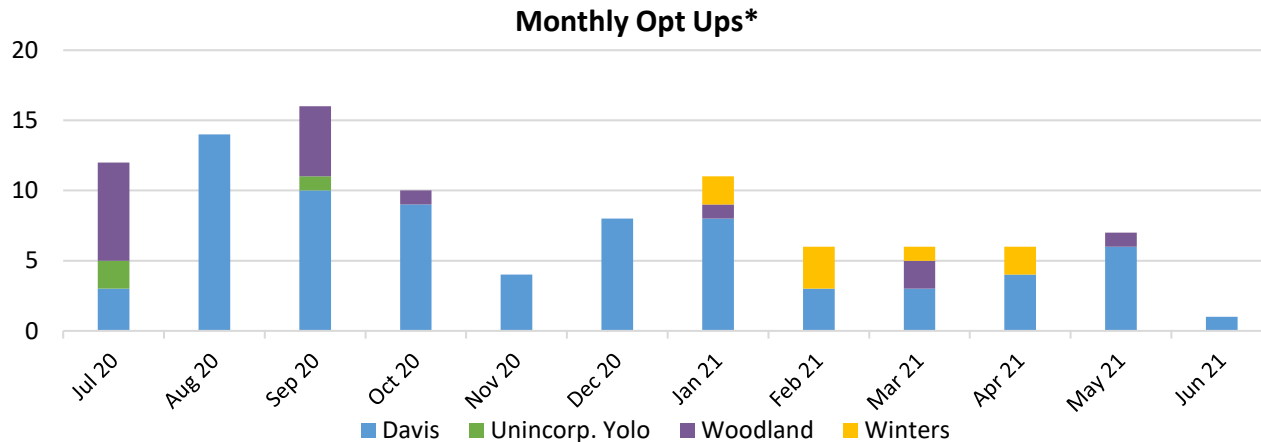
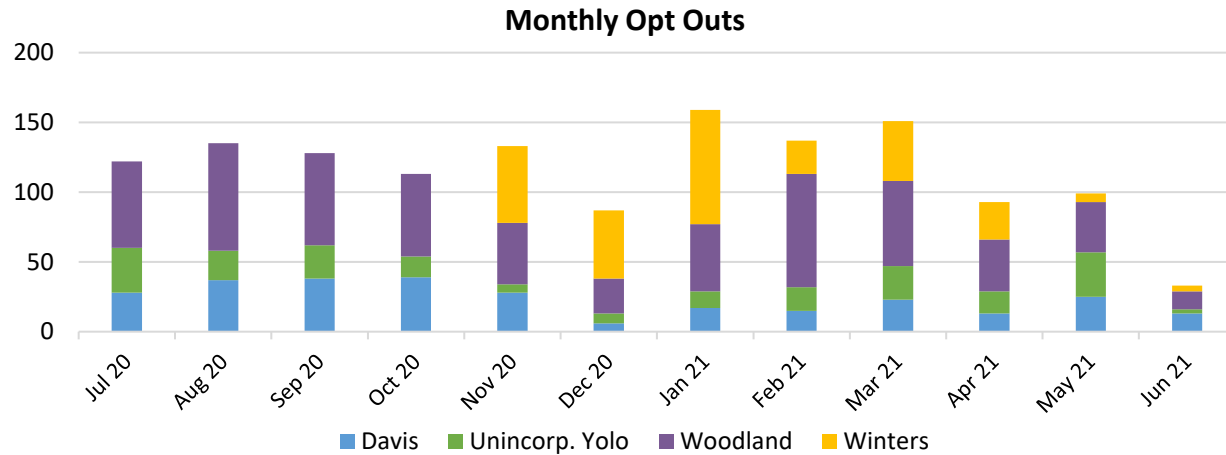
Item 6 - Enrollment Update



* The numbers in the pie chart represent opt ups for customers who are currently enrolled. The numbers in the bar graph represent opt up actions taken regardless of current enrollment status.



Item 6 - Enrollment Update

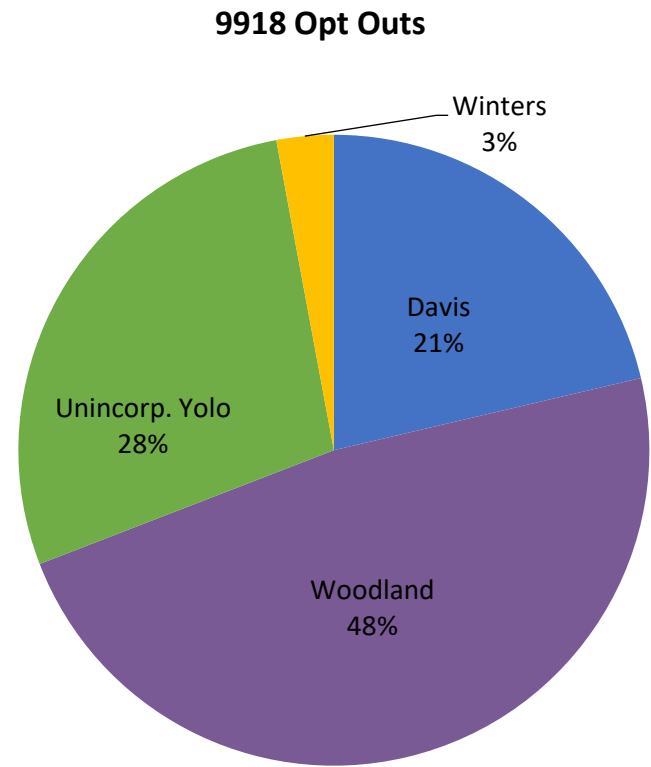
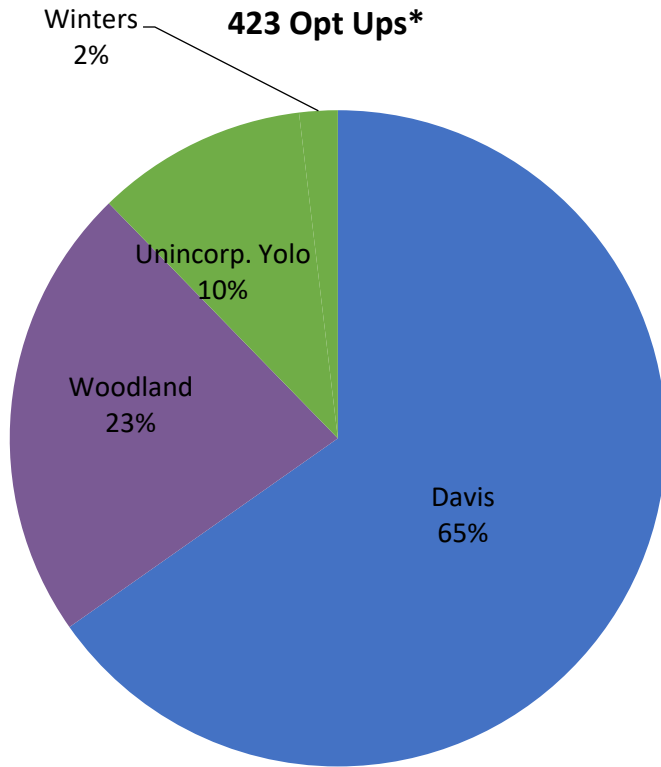


* These numbers represent all opt up actions ever taken regardless of current customer enrollment status.

Status Date: 6/16/21



Item 6 - Enrollment Update



* These numbers represent all opt up actions ever taken regardless of current customer enrollment status.

VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 8

TO: Community Advisory Committee Members

FROM: Mitch Sears, Interim General Manager
Rebecca Boyles, Director of Customer Care and Marketing

SUBJECT: Update on the Net Energy Metering (NEM) 3.0 Proceeding

DATE: June 24, 2021

The purpose of this report is to provide an update on the California Public Utilities Commission (CPUC) proceeding on the Net Energy Metering (NEM) Successor Tariff, or NEM 3.0.

BACKGROUND

Net Energy Metering (NEM) is an electric utility tariff that allows customers with onsite electricity generation (usually solar) to get compensated at the retail rate via a bill credit on a month-to-month basis for exporting their excess generation to the grid. NEM began in 1995 in California and has been revised several times in response to impacts on the electric grid and electric rates for non-NEM customers. The timeline of the NEM 3.0 proceeding could experience delays, but a decision is expected by the end of 2021, with potential implementation in Q1 of 2022.

It is too soon to know what changes to expect under NEM 3.0, but the public conversation about the proceeding has been considerable among audiences that follow energy issues. The three investor-owned utilities (IOUs) have submitted proposals for NEM 3.0 that would significantly reduce the financial incentives for customers to go solar, while solar advocacy groups would like to see a more gradual step-down in incentives while encouraging battery storage. Groups such as The Utility Reform Network (TURN) support eliminating what the IOUs have identified as a cost-shift from NEM to non-NEM customers, but believe that the IOU proposals may go too far. Utilities and solar advocacy groups seem aligned on balancing the needs of low-income customers with the needs of the grid. There is also agreement that the next phase of NEM should encourage battery storage, electric vehicles and heating electrification.

Currently, most NEM customers are enrolled in what is called NEM 2.0, which came into effect in 2017, the principal differences between NEM 1.0 and NEM 2.0 being:

- NEM customers are required to be on Time-of-Use (TOU) rates, in which electricity is more expensive at times of the day when demand is higher; and

- NEM 2.0 customers are required to pay (not eligible for credit) non-bypassable charges, including the Wildfire Fund Charge, Competition Transition Charge, Nuclear Decommissioning and Public Purpose Program charges.

Under NEM 3.0, NEM 2.0 customers will be able to remain on their legacy rates (a term sometimes known as “grandfathering,” which should not be used¹). So, NEM 3.0 changes should only affect those customers that apply for interconnection agreements after the California Public Utilities Commission (CPUC) comes forward with a final decision on NEM 3.0.

Additional Considerations

Staff believes that any CPUC modifications to NEM should be based on a full benefits/cost accounting approach. This should include assessment of the avoided cost values a NEM customer provides to the system such as GHG emission reductions, contributions to RPS goals, and transmission and distribution system efficiencies. Staff will be monitoring to see how the CPUC incorporates these principles into any decision, recognizing that the calculation of the cost to serve and benefits provided are complex and subject to interpretation.

NEXT STEPS

Staff will continue to monitor progress on the NEM 3.0 proceeding and report back in Q4 2021.

¹ Merriam-Webster defines “grandfathering” as “a clause creating an exemption based on circumstances previously existing especially : a provision in several southern state constitutions designed to enfranchise poor whites and disenfranchise Blacks by waiving high voting requirements for descendants of men voting before 1867” Source: <https://www.merriam-webster.com/dictionary/grandfather%20clause>

VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 9

TO: Community Advisory Committee

FROM: Alisa Lembke, Board Clerk/Administrative Analyst

SUBJECT: Board and CAC 2021 Long Range Calendar

DATE: June 24, 2021

Please find attached the 2021 Board and Community Advisory Committee (CAC) Long Range Calendar listing upcoming meetings and proposed topics for discussion. Please make suggestions if there are topics you wish to add.

Attachment:

1. 2021 Board and CAC Long Range Calendar

VALLEY CLEAN ENERGY

2021 Meeting Dates and Proposed Topics – Board and Community Advisory Committee

MEETING DATE		TOPICS	ACTION
January 14, 2021 Special Meeting January 21, 2021	Board WOODLAND	<ul style="list-style-type: none"> • Oaths of Office for Board Members (Annual if new Members) • Approve Updated CAC Charge (Annual) • Approve 2021 Procurement Plan • Treasurer Function / Investment • GHG Free Attributes • Power Purchase Agreement • Arrearage Management Plan 	<ul style="list-style-type: none"> • Action • Action • Action • Action • Action • Action • Action
January 28, 2021	Advisory Committee WOODLAND	<ul style="list-style-type: none"> • Formation of 2021 Task Groups (Annual) • Quarterly Power Procurement / Renewable Portfolio Standard Update • Quarterly Strategic Plan update • New Building Electrification • 2021 Marketing Outreach Plan • CA Community Power Agency Joint Powers Authority 	<ul style="list-style-type: none"> • Discussion/Action • Informational • Informational • Informational/Discussion • Action: Recommendation to Board • Action: Recommendation to Board
February 11, 2021	Board DAVIS	<ul style="list-style-type: none"> • Update on SACOG Grant – Electrify Yolo • 2021 Marketing Outreach Plan • CA Community Power Agency Joint Powers Authority • Update on January 2021 Rates • Update on Time of Use (TOU) roll out 	<ul style="list-style-type: none"> • Informational • Action • Discussion/Action • Informational • Informational
February 25, 2021	Advisory Committee DAVIS	<ul style="list-style-type: none"> • Update on SACOG Grant – Electrify Yolo • 2021 Task Groups – Tasks/Charge (Annual) • New Building Electrification • Legislative Bills • Update on Time of Use (TOU) roll out 	<ul style="list-style-type: none"> • Informational • Discussion/Action • Discussion/Action • Discussion/Action • Informational

March 11, 2021	Board WOODLAND	<ul style="list-style-type: none"> • New Building Electrification • Legislative Bills 	<ul style="list-style-type: none"> • Discussion/Action • Action
March 25, 2021	Advisory Committee WOODLAND	<ul style="list-style-type: none"> • Draft Programs Plan 	<ul style="list-style-type: none"> • Discussion
April 8, 2021	Board DAVIS	<ul style="list-style-type: none"> • Preliminary FY21/22 Operating Budget (Annual) 	<ul style="list-style-type: none"> • Informational/Discussion
April 22, 2021	Advisory Committee DAVIS	<ul style="list-style-type: none"> • 2021 and 2022 Power Content Update • Quarterly Strategic Plan update • SMUD 2030 Zero Carbon Plan - presentation • AB 992 (Social Media)/Brown Act - Best Best Krieger presentation • Update on SACOG Grant – Electrify Yolo 	<ul style="list-style-type: none"> • Informational • Informational • Informational • Informational/Discussion • Informational
May 13, 2021	Board WINTERS	<ul style="list-style-type: none"> • Update on FY21/22 draft Operating Budget • Update on SACOG Grant – Electrify Yolo • Amendments 22 and 23 to SMUD Agreement Task Order 2 • Execution of Letter Re: SMUD, Resource Adequacy to the Central Procurement District 	<ul style="list-style-type: none"> • Informational • Informational • Action • Action
May 27, 2021	Advisory Committee WOODLAND	<ul style="list-style-type: none"> • Power Planning 2022 / Renewable Content • Draft 3-Year Programs Plan 	<ul style="list-style-type: none"> • Discussion/Action • Action: Recommendation to the Board
June 10, 2021	Board DAVIS	<ul style="list-style-type: none"> • Approval of FY21/22 Operating Budget (Annual) • Extension of Waiver of Opt-Out Fees for one year (Annual) • Amendment 22 SMUD Agreement Task Order 2 • Draft 3-Year Programs Plan 	<ul style="list-style-type: none"> • Action • Action • Action • Action
June 24, 2021	Advisory Committee DAVIS	<ul style="list-style-type: none"> • Prioritizing types of energy (placeholder) • Net Energy Metering (NEM) 3.0 Update 	<ul style="list-style-type: none"> • Discussion/Action • Informational
July 8, 2021	Board WOODLAND	<ul style="list-style-type: none"> • Re/Appointment of Members to Community Advisory Committee (Annual) • SMUD CPI Increase Amendment (Annual) • Net Energy Metering (NEM) 3.0 Update 	<ul style="list-style-type: none"> • Action • Action • Informational

July 22, 2021	Advisory Committee WOODLAND	<ul style="list-style-type: none"> Quarterly Power Procurement / Renewable Portfolio Standard update Quarterly Strategic Plan update Legislative Bills update Presentment of program concept(s) (placeholder) Rates Task Group report/update 	<ul style="list-style-type: none"> Informational Informational Informational Discussion/Action Informational
August 12, 2021	Board DAVIS	Currently, this meeting is cancelled, but will remain on the long range calendar should the need arise to hold a meeting.	
August 26, 2021	Advisory Committee DAVIS	<ul style="list-style-type: none"> Update on SACOG Grant – Electrify Yolo FY21/22 Operating Budget / RPS update Carbon Neutral Task Group report/update (placeholder) 	<ul style="list-style-type: none"> Informational Informational Informational
September 9, 2021	Board WOODLAND	<ul style="list-style-type: none"> Receive Enterprise Risk Management Report (Bi-annual) Update on SACOG Grant – Electrify Yolo Approval of FY20/21 Audited Financial Statements (James Marta & Co.) (Annual) FY21/22 Operating Budget / RPS update River City Bank Revolving Line of Credit Strategic Plan update (Carbon Neutrality) (placeholder) 	<ul style="list-style-type: none"> Informational Informational Action Informational Action Informational
September 23, 2021	Advisory Committee WOODLAND	<ul style="list-style-type: none"> Outreach Task Group report/update (placeholder) 	<ul style="list-style-type: none"> Informational
October 14, 2021	Board WINTERS	<ul style="list-style-type: none"> Financial Load Forecast (Annual) FY2020/2021 Allocation of Net Margin (Annual) Receive Update on 3 year Strategic Plan (adopted Oct. 2020) Certification of Standard and UltraGreen Products (Annual) 	<ul style="list-style-type: none"> Informational Action Informational Action
October 28, 2021	Advisory Committee DAVIS	<ul style="list-style-type: none"> Receive Financial Load Forecast Update on Power Content Label Customer Mailer Committee Evaluation of Calendar Year End (Annual) Quarterly Power Procurement / Renewable Portfolio Standard update Quarterly Strategic Plan update Outreach Task Group report/update (placeholder) 	<ul style="list-style-type: none"> Informational Informational Discussion Informational Informational Informational

November 11, 2021 Veterans' Day – Holiday – need to reschedule	Board WOODLAND	<ul style="list-style-type: none"> • Certification of Power Content Label (Annual) • Update on SACOG Grant – Electrify Yolo 	<ul style="list-style-type: none"> • Action • Informational
November 18, 2021 (3 rd Thursday of the month due to Thanksgiving holiday)	Advisory Committee WOODLAND	<ul style="list-style-type: none"> • Committee Evaluation of Calendar Year End (Annual) • Review Revised Procurement Guide (Annual) • FY21/22 Operating Budget / RPS update • Update on SACOG Grant – Electrify Yolo • Revise CAC Charge (tentative) (Annual) 	<ul style="list-style-type: none"> • Discussion/Action • Action: Recommendation to Board • Informational • Informational • Discussion
December 9, 2021	Board DAVIS	<ul style="list-style-type: none"> • Receive Enterprise Risk Management Report (Bi-annual) • Approve Revised Procurement Guide (Annual) • FY21/22 Operating Budget / RPS update • Receive CAC 2021 Calendar Year End Report (Annual) • Election of Officers for 2022 (Annual) 	<ul style="list-style-type: none"> • Informational • Action • Informational • Receive • Nominations
December 16, 2021 (3 rd Thursday of the month due to Christmas holiday)	Advisory Committee DAVIS	<ul style="list-style-type: none"> • 2022 CAC Task Group(s) formation (Annual) • Election of Officers for 2022 (Annual) • Revise CAC Charge (tentative) (Annual) 	<ul style="list-style-type: none"> • Discussion • Nominations • Discussion
January 13, 2022	Board WOODLAND	<ul style="list-style-type: none"> • Oaths of Office for Board Members (Annual if new Members) • Approve Updated CAC Charge (tentative) (Annual) 	<ul style="list-style-type: none"> • Action • Action
January 27, 2022	Advisory Committee WOODLAND	<ul style="list-style-type: none"> • Quarterly Power Procurement / Renewable Portfolio Standard Update • Quarterly Strategic Plan update 	<ul style="list-style-type: none"> • Informational • Informational

Note: CalCCA Annual Meeting 11/29, 11/30 and 12/1 in San Jose (in person and virtual)