



**Valley Clean Energy Alliance (VCEA)  
Community Advisory Committee (CAC) Meeting  
Thursday, May 23, 2019 at 5:30 p.m.**

**City of Woodland Council Chambers, 2<sup>nd</sup> Floor, 300 1<sup>st</sup> Street, Woodland, CA 95695**

Meetings are accessible to people with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCEA Board Clerk/Administrative Analyst, at least two (2) working days before the meeting at (530) 446-2754 or [Alisa.Lembke@valleycleanenergy.org](mailto:Alisa.Lembke@valleycleanenergy.org).

If you have anything that you wish to be distributed to the Committee and included in the official record, please hand it to a member of VCEA staff who will distribute the information to the Board members and other staff.

**Committee Members:** Gerry Braun (Chair), Christine Shewmaker (Vice-Chair), Marsha Baird (Secretary), Mark Aulman, Yvonne Hunter, Lorenzo Kristov, David Springer, and Christine Casey

**5:30 PM CALL TO ORDER**

- 1. Welcome, Roll Call**
- 2. Approval of Agenda**
- 3. Public Comment** - This item is reserved for persons wishing to address the Advisory Committee on any VCEA-related matters that are not otherwise on this meeting agenda. Public comments on matters listed on the agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the Committee are customarily limited to two minutes per speaker, but an extension can be provided at the discretion of the Chair.
- 4. Brief VCEA Staff and Advisory Task Group Reports** - Representatives of VCEA staff and active Task Groups will provide updates on on-going staff and task group work. Task Group recommendations requiring Committee attention require a regular agenda item. Summaries of written reports received by the Committee in advance of the meeting will receive a time allocation of up to ten minutes. Otherwise, the time allocation will be five minutes, including questions and answers. The Committee may decide to allocate additional time at the end of the regular agenda.

**CONSENT AGENDA**

- 5. Approval of draft April 25, 2019 Committee Meeting Minutes.**
- 6. Receive Customer Enrollment Update as of May 15, 2019.**



**REGULAR AGENDA  
5:45 pm**

7. **PG&E presentation on residential Time of Use (Information) (30 minutes)**
8. **Consideration of Rates and Services Task Group's final draft report on reassessment of enrolling residential and commercial Net Energy Metering legacy accounts in Valley Clean Energy's service area beginning January 2020. (Action) (≈ 20 minutes)**
9. **Receive Staff informational report on general rate-setting and other issues identified in joint CAC/Staff work on NEM solar customer enrollment. (Information) (≈ 10 minutes)**
10. **Request to review Legislative/Regulatory Task Group summary report and make a position recommendation on Senate Bills 520 and 288 and Assembly Bills 56 and 144 to the VCE Board of Directors. (Action) (≈15 minutes)**
11. **Receive information presentation on potential local energy and efficiency programs. (Information) (≈ 15 minutes)**
12. **Receive preliminary information on local energy production related to VCE's Integrated Resource Plan update. (Information) (≈ 10 minutes)**
13. **Receive and update Community Advisory Committee 2019 Long-Term Calendar. (Information) (≈ 5 minutes)**
14. **Advisory Committee Member and Staff Announcements (≈ 5 minutes)** Action items and reports from members of the Advisory Committee, including announcements, future agenda items, and reports on meetings and information which would be of interest to the Committee or the public.

The next Community Advisory Committee meeting is scheduled for Thursday, June 27, 2019 at 5:30 p.m. at the Valley Clean Energy administrative offices, 604 2<sup>nd</sup> Street, Davis, CA 95616.

The next Valley Clean Energy Alliance (Special) *Board* meeting is scheduled for *Monday, June 17, 2019*, at 5:30 p.m. at the City of Woodland Council Chambers, 300 1<sup>st</sup> Street, Woodland, CA 95695.

15. **Adjournment (Approximately 7:30 p.m.):** Public records that relate to any item on the open session agenda for a regular board meeting are available for public inspection. Those records that are distributed less than 72 hours prior to the meeting are available for public inspection at the same time they are distributed to all members, or a majority of the members of the Board. VCEA public records are available for inspection by contacting Board Clerk Alisa Lembke at (530) 446-2750 or [Alisa.Lembke@ValleyCleanEnergy.org](mailto:Alisa.Lembke@ValleyCleanEnergy.org). Agendas and Board meeting materials can be inspected at VCEA's offices located at 604 2<sup>nd</sup> Street, Davis, California 95616; those interested in inspecting these materials are asked to call (530) 446-2750 to make arrangements. Documents are also available on the Valley Clean Energy website located at: [www.valleycleanenergy.org/meetings](http://www.valleycleanenergy.org/meetings).

**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report - Item 5**

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**TO:** VCEA Community Advisory Committee  
**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst  
**SUBJECT:** CAC Draft April 25, 2019 Meeting Minutes  
**DATE:** May 23, 2019

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**Recommendation**

Receive, review and approve the attached draft April 25, 2019 CAC meeting Minutes.



**MINUTES OF THE VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE MEETING  
THURSDAY, APRIL 25, 2019**

Chair Gerry Braun opened the Community Advisory Committee of the Valley Clean Energy Alliance in regular session on Thursday, April 25, 2019 beginning at 5:30 p.m. at the Valley Clean Energy's administrative offices located at 604 2<sup>nd</sup> Street, Davis, California.

**Welcome and Roll Call**

Committee Members Present: Gerry Braun (Chair), Christine Shewmaker (Vice Chair), Marsha Baird (Secretary), Mark Aulman, Yvonne Hunter, Christine Casey, Lorenzo Kristov, David Springer (arrived at 5:52 p.m.)

Committee Members Absent:

**Approval of Agenda** Yvonne Hunter made a motion to approve the April 25, 2019 Agenda, seconded by Christine Shewmaker. Motion passed unanimously.

**Public Comment** Chair Braun opened the floor for public comment.

Greg Miller wanted to introduce himself to the Community Advisory Committee. He sits on the Natural Resources Commission at the City of Davis and he is an engineer.

**VCEA Staff and Advisory Task Group Reports** Legislative/Regulatory Task Group – Ms. Hunter informed those present that she and Lorenzo Kristov met with Pacific Policy Group and Interim General Manager Mitch Sears and will meet again tomorrow.

Outreach Task Group – Mark Aulman informed those present that the Task Group worked on finalizing the Fingertips Facts brochure, reviewed the article written about the Community Advisory Committee resulting in perfecting the Task Group's review process, the website is coming along, and will be focusing on opting customers up to UltraGreen. Everyone received copies of the Fingertip Facts and UltraGreen pamphlets.

Rates and Services Task Group – Chair Braun informed those present that there were several items on the regular agenda that would be covered by the Rates and Services Task Group Chair Marsha Baird.

Mr. Sears thanked everyone for attending the meeting here at the VCE administrative offices. He announced that Lisa Limcaco, Jim Parks and Alisa Lembke have or are going to be reaching their one (1) year anniversary with Valley Clean Energy.



Ms. Shewmaker asked for a status on whether the CAC can start contacting the other Community Choice Aggregates (CCA's) CAC groups to exchange ideas, etc. Mr. Sears informed those present that VCE's CAC members could reach out to their counterparts if they so choose. Ms. Shewmaker stated that she will move forward contacting their counterparts.

**Approval of  
Items on  
Consent Agenda**

Mr. Aulman commented that the Customer Enrollment update shows three (3) opt downs and wanted to know if Staff had any comments on this considering that we are trying to opt customers up. Mr. Sears informed those present that the number of opt downs are within Staff's expectations and reminded those present that within the City of Davis there are always college students moving in and out, which may be a part of the reason; however, he will check with Staff Jim Parks to look into it and expand on it. Ms. Hunter suggested that a quarterly report be prepared, such as a graph, showing the information listed on the customer enrollment.

Ms. Shewmaker made a motion to approve the items on the Consent Agenda, seconded by Ms. Hunter. Motion passed unanimously. The following items were approved:

- Item 5 – March 28, 2019 Committee Meeting Minutes
- Item 6 – Receipt of Customer Enrollment Update as of April 18, 2019.

**Discussion on  
Managing  
Meeting Length**

Vice Chair Shewmaker reviewed with those present suggestions on how to improve the CAC's meetings, such as: time allotments for each item, Members are to police themselves and others, somebody needs to be the timekeeper, items brought up during Public comment can be talked about later – no discussion, action items are to be given priority over informational items, each member will have the opportunity to express their opinions, then can allow more time, during informational items, questions and comments should be limited, and remind members to read packet before the meeting. It was asked if a member can speak to another member outside of the meetings – any violations of the Brown Act? Mr. Sears informed those present that they could not; however, a member can ask Staff questions. If a Member is part of a task group asking another task group member then that is okay. Lastly, Task Groups should be sure to limit their input to three (3) minutes or request ahead of time to be on the agenda.

Other members provided their suggestions on how to keep the meetings on track, effective and productive within a reasonable amount of time.

There was no public comment.

**Reassessment  
of Solar Home  
and Business**

Chair Braun introduced this item.



**(Net Energy Metering)**

Marsha Baird, Chair of the Rates and Services Task Group reviewed their final draft report and recommendation. The Task Group's recommendation is as follows: ...that VCE Staff and the Board

1. recognize and acknowledge that: a) VCE's financial outlook has improved since the second solar enrollment deferral decision was made, b) VCE has financial flexibility and budgeting options to mitigate any negative financial impacts of policy changes and cost increases, and c) enrolling and collaborating with these future customers would enhance existing strategic benefits of local solar deployment to VCE and its member communities.
2. take immediate steps to enroll the solar residential and commercial accounts in its service area.

Mr. Sears informed those present that the new information/conditions have not been incorporated into either Staff's or the Task Group's reports. The new information has relieved many of the concerns mentioned in the Staff Report. He complimented the Task Group for doing a great job. He reiterated that the reasons for the original delay of enrolling NEM legacy customers should be expanded on further, i.e. 1) solar providers bringing up review of the original NEM policy, 2) why 2021 was the enrollment date and long term contracts, and 3) the importance of VCE giving customers the "option of service" – a person could opt out versus an "obligation to serve".

Staff Lisa Limcaco provided a summary of information contained within PG&E's advice letter that came out last Thursday. She presented several slides showing the rate increases and the assumptions that were made (Slides 2 and 3). She informed those present of the ERRR 2019 timeline (Slide 4); and, other considerations such as Resource Adequacy requirements and GHG emission reductions.

Mr. Sears briefly reviewed Staff's recommendation that the Community Advisory Committee:

1. Continue to support the VCE Board objective of enrolling Net Energy Metering (NEM) customers as soon as possible.
2. Continue to work with Staff to develop plans for enrollment that address the long-term benefits and costs associated with enrolling NEM customers in VCE.

He noted that Staff's recommendation is in line with what the Board has requested 1) have the CAC continue to work with Staff on looking at the issues and 2) follow their timeline. He reminded those present that the Board has not yet had the opportunity to receive the same information as presented to the CAC tonight. Currently, the Task Group in their recommendation are asking the Board to revisit their original direction and timeline.

The CAC Members discussed various aspects of reassessing whether to enroll legacy NEM customers before January 2020.



Public Comment was provided by Board Member Lucas Frerichs. He stated that he wants to see legacy NEM customers in as soon as possible too. It was not the Board's intention to single out a group of customers, but that decisions were made based on solid reasons to postpone; however, it appears that now on the right track for enrolling starting in 2020. There is still a lot of volatility. This issue for VCE is being looked at and followed carefully by the legislature. And, the Board needs to act prudently.

No other public comments.

Ms. Hunter made a motion to keep Task Group's 1a recommendation, add to 1b recommendation and keep 1c recommendation. The Rates and Services Task Group recommendation would be amended as follows: that Staff and the Board

1. recognize and acknowledge that: a) VCE's financial outlook has improved since the second solar enrollment deferral decision was made, b) [insert] "based on new financial information that" VCE has, "VCE has the" [insert] financial flexibility and budgeting options to mitigate "most" [insert] ~~any~~ [delete] negative financial impacts of policy changes and cost increases, and c) enrolling and collaborating with these future customers would enhance existing strategic benefits of local solar deployment to VCE and its member communities.
2. Take ~~immediate~~ [delete] steps to enroll the solar residential and commercial accounts in its service area "at the earliest date possible." [insert].

This motion was seconded by Chair Braun. The members discussed the motion.

A motion was made by Lorenzo Kristov that the CAC recommendation that: the Board initiate steps as needed to begin enrolling legacy NEM customers starting in January 2020, and if NEM enrollment is perceived to create negative financial impacts, to find alternatives rather than postponing legacy NEM enrollment. Ms. Shewmaker seconded the motion. The members continued to discuss the motion. Motion passed with the following votes:

AYES: Braun, Shewmaker, Baird, Kristov, Aulman, Casey, Springer

NOES: Hunter

ABSENT: None

ABSTAIN: None

The CAC report was not approved. It needs to be updated and provided to the CAC at their May 23<sup>rd</sup> meeting for final review and approval. The final report will be provided to the Board at their June meeting when it is anticipated the Board will make a determination on enrollment.



**Rate Structure /  
Dividend  
Program**

Ms. Baird reviewed the Rates and Services Task Group report and recommendation with those present. Mr. Aulman made a motion to approve the report, including the recommendation, seconded by Ms. Shewmaker. Chair Braun opened the floor for questions. There being none, he asked if there were any public comments. There being none, he moved on to discussing the motion. Mr. Sears commented that Staff supports the Task Group's report.

The Committee Members discussed the recommendation and agreed that clarifying language needs to be added to the recommendation/motion.

After a thorough discussion, the motion to approve the recommendation was modified slightly for clarification purposes to read as follows:

The Rates and Services Task Group is in support of the Dividend Guidelines presented by VCE Staff with one addition – the task group recommends that dividends should not be paid out until the enrollment process for the legacy NEM accounts (accounts with solar installations prior to June 2018) in the VCE service area has begun. The enrollment of legacy NEM accounts was delayed in November 2018 due to financial constraints caused by the expected increase in 2019 PCIA costs and increased resource adequacy (RA) requirements. The task group feels that it would be inappropriate to pay dividends to current customers, which is a sign of financial strength, when legacy NEM customers have been told they cannot be enrolled due to financial constraints. Further, the task group recommendation supports VCE's mission to provide "cost-competitive clean energy" for all.

Motion passed unanimously with the following votes:

AYES: Braun, Shewmaker, Baird, Hunter, Kristov, Aulman, Casey, Springer

NOES: None

ABSENT: None

ABSTAIN: None

**Long Range  
Calendar 2019**

It was requested that "Reassessment of Solar Home and Business (Net Energy Metering) Final Draft Report" be added to the CAC's May 23, 2019 meeting items. Ms. Hunter made a motion to approve the addition, seconded by Mr. Aulman. Motion passed unanimously.

**Advisory  
Committee  
Member and**

Mr. Sears reminded those present of upcoming festivals and presentations are being scheduled by VCE Staff. He informed those present that VCE has been asked to speak at a public forum in Fresno, similar to the one attended in Stockton, to talk about the benefits of Community Choice Aggregates (CCA's) in the valley. Senator Patterson invited VCE and other





**Staff Announcements** CCAs to speak with his office on how CCA energy involving TOU affects our climate (weather) in the valley versus other climates.

Ms. Shewmaker informed those present that she noticed that MCE has been sending out to their customers advocacy information on legislative bills.

Mr. Springer stated that he is looking forward to presenting local program information to the Committee at their May 23, 2019 meeting.

**Adjournment to Next Meeting** Chair Braun adjourned the meeting at 7:33 p.m. to the next scheduled meeting of Thursday, May 23, 2019 at the City of Woodland Council Chambers, located on the second floor at 300 1<sup>st</sup> Street, Woodland, California.

Alisa Lembke  
Board Clerk/Administrative Analyst

# VALLEY CLEAN ENERGY ALLIANCE

## Staff Report – Item 6

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**TO:** VCEA Community Advisory Committee  
**FROM:** Mitch Sears, Interim General Manager, VCEA  
**SUBJECT:** Customer Enrollment Update (Information)  
**DATE:** May 23, 2019

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### RECOMMENDATION

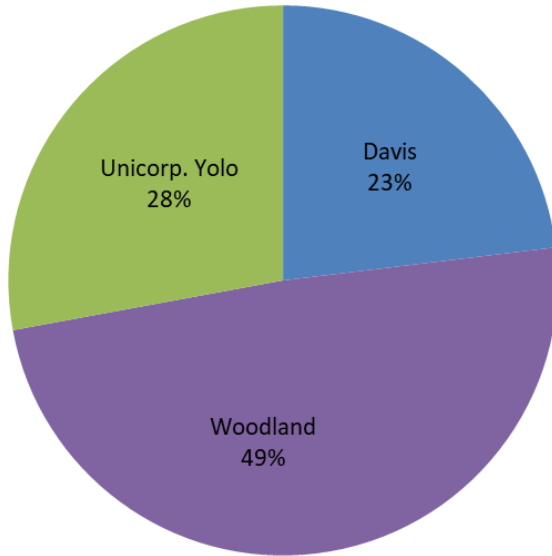
Receive the Customer Enrollment update as of May 15, 2019.

### Attachment:

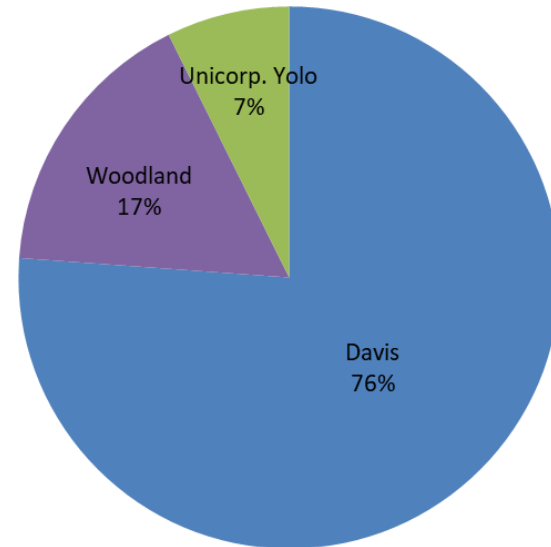
1. May 15, 2019 Customer Enrollment update

# Enrollment Update

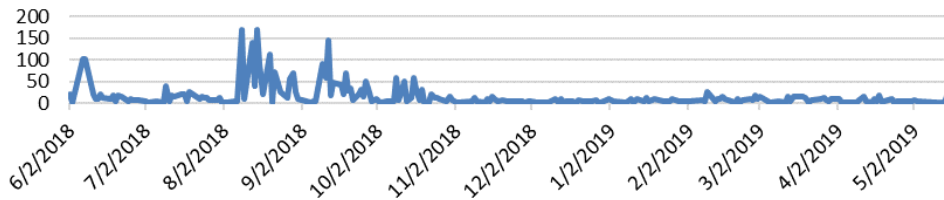
**4,796 Opt Outs**  
7% of customers



**109 Opt Ups**



**Daily Opt Outs**



	Eligible	Opt-Out	% Opt Out
Residential	56,500	4,071	7.2%
Non-Residential	8,500	725	8.5%
<b>Total</b>	<b>65,000</b>	<b>4,796</b>	<b>7.4%</b>

Approximately 7,000 NEM customers are pending enrollment with VCE and are included in the eligible total



**VALLEY CLEAN ENERGY ALLIANCE**

**Staff Report – Item 8**

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**TO:** VCE Community Advisory Committee

**FROM:** Mitch Sears, Interim General Manager

**SUBJECT:** Reassessment of Solar Residential and Commercial (Net Energy Metering) Enrollment Date

**DATE:** May 23, 2019

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**Recommendation**

1. Receive the Rates and Services Task Group’s updated NEM Enrollment Reassessment Report.

**Background/Analysis**

This staff report transmits the May 23, 2019 Rates and Services Task Group’s updated NEM Enrollment Reassessment Report. As discussed at the April CAC meeting, based on revised financial projections for 2019 and 2020 staff is supportive of the overall conclusion of the Task Group report to enroll NEM customers beginning in 2020. This conclusion is consistent with previous Board objectives regarding NEM enrollment.

Note: Because the CPUC’s final action on the 2019 PCIA and 2019 PG&E rates is still pending, staff is not in a position to make a final recommendation on NEM enrollment until the June Board meeting. However, if the 2019 PCIA and 2019 PG&E rates are consistent with the Advice Letters submitted to the CPUC by PG&E, staff believes that the Board objective of enrolling NEM customers as soon as possible and the CAC’s recommendation of enrolling NEM customers beginning in January 2020 are achievable. The 2019 PCIA and 2019 PG&E rates are anticipated to be finalized (or will be adequately clear), in advance of the Board’s June meeting.

**Attachment**

1. Rates and Services Task Group NEM Enrollment Reassessment Report and Recommendation (5/23/19).

***NEM Enrollment Reassessment Report and Recommendation  
Rates and Services Task Group  
5/23/19 CAC Meeting***

Background:

There are approximately 7,000 residential and commercial solar accounts in the VCE service area with installations prior to VCE's launch in June 2018. These future VCE customers will represent 11% of VCE's 65,000 customers.

The enrollment of the legacy solar accounts has been delayed twice by VCE. First, in May 2018 solar enrollment was delayed from June 2018 to January 2019 in order to develop a revised NEM policy to incorporate some of the aspects of PG&E's NEM policy. VCE originally prepared a NEM policy that was similar to other CCAs' policies, with all NEM accounts having a true-up in April and all having monthly billing. This was different from what NEM customers experience with PG&E, which has an annual true-up date based on the date of solar installation and annual billing. After VCE was approached by a local solar provider as well as some solar accounts and shown that VCE's NEM policy would create one-time costs for many of the legacy NEM customers, causing them to potentially opt-out of VCE's service, VCE decided to revise its NEM policy to keep existing true-up dates for accounts and offering annual billing for most.

In December 2018 solar enrollment was further delayed. The second NEM postponement was a financially-based decision intended to mitigate the budgetary impacts of the expected increase in PCIA exit fees, increased power costs and increased resource adequacy (RA) requirements. Already enrolled VCE customers were also affected by the budget impacts as VCE decided to remove the 2.5% discount to PG&E's rates. In December 2018 the legacy solar residential and commercial accounts received a letter stating their enrollment would be delayed for at least one year. The letter further stated that the policy would be reviewed in mid-2019 at which time the VCE Board would decide whether to end or extend the deferral.

This report covers thoughts and considerations prepared by the Rates and Services task group of the Community Advisory Committee and is intended to provide input to VCE Staff and Board on the issue as they review and make a decision as to whether to end or extend the deferral of NEM enrollment.

Key Points to Consider:

1. Financial uncertainty related to PCIA exit fees, power costs, resource adequacy (RA), and PG&E's rates will continue, especially with the PG&E bankruptcy. PG&E has asked for numerous delays in calculating the revised PCIA exit fees and PG&E rates for 2019, which has made financial planning difficult. Additionally, the range of fees and rates presented to the CPUC has varied widely. For example, PCIA exit fees have varied from a 30% increase to no increase for 2019. While the planning context is challenging, VCE needs to develop financial strategies that will allow it to offer service to all of its customers regardless of the volatility and uncertainty in the business. One such strategy that is currently being considered by VCE is the Dividend Program. VCE originally offered a discount to PG&E's rates, but due the budgetary impacts of the expected increase in PCIA exit fees announced in November 2018 as well as increases in power costs, VCE decided to remove the discount and match PG&E rates. The Dividend Program allows VCE to give back to customers only after the financials are known which will allow more financial security and flexibility. Another

strategy that could assist VCE with the volatility, is to prepare alternative financial scenarios outlining the various assumptions used so that alternate planning can be done in advance rather than last minute. What the task group feels is not productive in times of uncertainty is to focus mitigation on a customer type thought to be more costly to serve and causing VCE financial strain, as was done with the legacy NEM accounts.

2. Due to the delays by the CPUC and PG&E in finalizing the PCIA exit fees and PG&E rates for 2019, VCE's financial outlook for FY18/19 is much better than previously estimated. The current operating budget shows an estimated Net Income of \$8,231 for FY18/19 vs \$3,821 estimated in November 2018. VCE is building reserves in FY18/19, with the Net Margin currently estimated to be 16%, well above the target 5%. (See Tables 1 & 2). The outlook for FY19/20 and FY20/21 is also currently estimated to be much better than the financials presented in November 2018 as it is now expected that there will be no increase in PCIA exit fees for 2019.  
VCE Staff has prepared two scenarios with preliminary forecasts for FY19/20 and FY20/21, and looked at the effects of NEM enrollment starting in January 2020. (See Table 3) The first scenario's assumptions are what is currently expected to be approved by the CPUC. Staff also created a "worst case" scenario to show effects on financials with less favorable assumptions in future years. In both scenarios, the financials are strong with NEM enrollment beginning January 2020. The task group also considered a number of potential changes to the NEM policy, such as removing the additional one cent per kWh for excess generation, and bringing in residential customers first, then commercial. The financial impact of these potential changes was minimal (see Table 4).
3. Solar customers are natural partners for VCE. They bring zero carbon energy to the grid and to their community. Solar residential and commercial accounts in Yolo County generated an estimated 160 GWh in 2018, or 9 percent of Yolo County electricity usage. This percentage will increase as more and more residential and commercial VCE customers add solar. As the number of solar customers increase, VCE can partner with them in the implementation of local programs such as local storage. Solar customer investment and decisions should be recognized and acknowledged by VCE as a major, quantifiable economic and decarbonization benefit to Yolo County and the VCE member communities. A new proposed bill AB-961 directs the CPUC to define and prioritize non-energy benefits in clean energy and energy efficiency programs. Enrolling the legacy solar accounts and partnering with them on initiatives will provide such benefits while also benefitting VCE.
4. While the task group is aware of the financial advantages of long-term contracts that begin in 2021 and the additional financial security these will provide VCE, we don't think the average customer will factor that into his/her opinion of VCE. We believe an extension of the deferral for another year will have a negative impact on VCE's public image and will bring negative criticism to VCE at a time when the marketing team is working to build the VCE brand. There has already been criticism of VCE with respect to the current NEM enrollment deferral in Sacramento.

Recommendation:

The Rates and Services Task Group recommends that VCE Staff and the Board initiate steps as needed to begin enrolling legacy NEM customers starting in January 2020, and if NEM enrollment is perceived to create negative financial impacts to find alternatives rather than postponing legacy NEM enrollment.

Note: Additional issues that have been identified by staff during this process will be discussed as a separate agenda item with the CAC.

Table 1. Financial Impacts of PCIA and Policy Modifications (Presented to Board November 15, 2018)

Policy Modification Action	Fiscal Impact (\$1,000's)	
	FY 2018/19	FY 2019/20
Net income before policy modifications	\$2,259	\$(911)
Postpone NEM enrollment	\$779	\$1,767
Match PG&E generation rate	\$783	\$1,744
Net income after policy modifications	\$3,821	\$2,600

Table 2. VCE Preliminary Operating Budget

VALLEY CLEAN ENERGY PRELIMINARY OPERATING BUDGET FY 2019/2020			
		ACTUAL YTD	
	APPROVED BUDGET FY 2018/2019	MAR 31, 2019 (9 MO) + FORECAST (3 MO) FY 2018/2019	PRELIMINARY BUDGET FY 2019/2020
OPERATING REVENUE	\$ 54,314	\$ 51,253	\$ 54,047
OPERATING EXPENSES:			
Cost of Electricity	41,103	39,083	41,797
Contract Services	2,719	2,318	2,826
Staff Compensation	1,358	1,018	1,200
General, Administration and other	1,094	448	655
TOTAL OPERATING EXPENSES	46,274	42,867	46,478
TOTAL OPERATING INCOME	8,040	8,386	7,569
NONOPERATING REVENUES (EXPENSES)			
Interest income	89	41	120
Interest expense	(590)	(196)	(155)
TOTAL NONOPERATING REVENUE (EXPENSES)	(500)	(155)	(35)
NET MARGIN	\$ 7,539	\$ 8,231	\$ 7,534
NET MARGIN %	13.88%	16.06%	13.94%

Table 3. Two Scenarios: Preliminary Forecasts prepared by VCE Staff

Scenario 1: Expected Forecast

Wholesale Power	NP-15 04/05/19					
Rate Disc (entry on Ann Summ sht)	0.00%					
Resource Portfolio	E-Alt					
PG&E Scenario	ERRA/-3/3					
PCIA Scenario	ERRA/9%/9%		Roll- In 2020			
<b>DRAFT VCEA Pro Forma</b>						
		7/17-6/18	7/18-6/19	7/19-6/20	7/20-6/21	7/21-6/22
		2018	2019	2020	2021	2022
Accounts	-	54,099	54,267	57,861	61,479	61,889
Retail Load (MWh)	-	34,882	699,314	690,231	710,528	718,162
(Thousands of Dollars)						
Revenue (net uncollectible)	\$ -	\$ 3,311	\$ 51,253	\$ 54,047	\$ 55,144	\$ 58,673
Power Costs	\$ -	\$ 2,305	\$ 39,083	\$ 41,797	\$ 45,358	\$ 46,542
<b>Gross Margin</b>	<b>\$ -</b>	<b>\$ 1,006</b>	<b>\$ 12,171</b>	<b>\$ 12,250</b>	<b>\$ 9,786</b>	<b>\$ 12,132</b>
Operating Costs	\$ -	\$ 2,143	\$ 3,785	\$ 4,682	\$ 4,889	\$ 5,004
<b>Operating Income</b>	<b>\$ -</b>	<b>\$ [1,137]</b>	<b>\$ 8,386</b>	<b>\$ 7,569</b>	<b>\$ 4,897</b>	<b>\$ 7,127</b>
Interest Income [Expense]	\$ -	\$ (33)	\$ [155]	\$ [35]	\$ 14	\$ 81
<b>Net Income</b>	<b>\$ -</b>	<b>\$ [1,170]</b>	<b>\$ 8,231</b>	<b>\$ 7,534</b>	<b>\$ 4,911</b>	<b>\$ 7,209</b>
<b>DSCR (1.25:1)</b>			26.74	10.51	15.90	
Gross Margin		30.4%	23.7%	22.7%	17.7%	20.7%
Net Income (after principal repayments)	\$ (1,170)	\$ 7,061	\$ 7,336	\$ 4,516	\$ 6,813	
Net Margin (after principal repayments) %	-35.34%	13.78%	13.57%	8.19%	11.61%	
Net Margin		16.1%	13.9%	8.9%	12.3%	
Minimum Net Income (5% Net Margin)		\$ 2,563	\$ 2,702	\$ 2,757	\$ 2,934	

Assumptions:

PG&E Rates:

2019 – ERRA – 5.68%

2020 - -3%

2021 - + 3%

PCIA Exit Fee:

2019 – ERRA – 0%

2020 – +9%

2021 - -9%



Scenario 2: "Worst case" Forecast

Wholesale Power	NP-15 04/05/19
Rate Disc (entry on Ann Summ sht)	0.00%
Resource Portfolio	E-Alt
PG&E Scenario	ERRA/-3/0
PCIA Scenario	ERRA/18%/-9%

Roll- In 2020

		DRAFT VCEA Pro Forma				
		7/17-6/18	7/18-6/19	7/19-6/20	7/20-6/21	7/21-6/22
		2018	2019	2020	2021	2022
Accounts	-	54,099	54,267	57,861	61,479	61,889
Retail Load (MWh)	-	34,882	699,314	690,231	710,528	718,162
(Thousands of Dollars)						
Revenue (net uncollectible)	\$ -	\$ 3,311	\$ 51,253	\$ 53,261	\$ 52,464	\$ 54,767
Power Costs	\$ -	\$ 2,305	\$ 39,083	\$ 41,797	\$ 45,358	\$ 46,542
<b>Gross Margin</b>	<b>\$ -</b>	<b>\$ 1,006</b>	<b>\$ 12,171</b>	<b>\$ 11,464</b>	<b>\$ 7,106</b>	<b>\$ 8,225</b>
Operating Costs	\$ -	\$ 2,143	\$ 3,785	\$ 4,682	\$ 4,889	\$ 5,004
<b>Operating Income</b>	<b>\$ -</b>	<b>\$ [1,137]</b>	<b>\$ 8,386</b>	<b>\$ 6,783</b>	<b>\$ 2,218</b>	<b>\$ 3,221</b>
Interest Income [Expense]	\$ -	\$ (33)	\$ [155]	\$ [35]	\$ [1]	\$ 33
<b>Net Income</b>	<b>\$ -</b>	<b>\$ [1,170]</b>	<b>\$ 8,231</b>	<b>\$ 6,747</b>	<b>\$ 2,216</b>	<b>\$ 3,254</b>
<b>DSCR (1.25:1)</b>				<b>23.97</b>	<b>4.76</b>	<b>7.18</b>
Gross Margin		30.4%	23.7%	21.5%	13.5%	15.0%
Net Income (after principal repayments)	\$ (1,170)	\$ 7,061	\$ 6,550	\$ 1,821	\$ 2,858	
Net Margin (after principal repayments) %	-35.34%	13.78%	12.30%	3.47%	5.22%	
Net Margin		16.1%	12.7%	4.2%	5.9%	
Minimum Net Income (5% Net Margin)		\$ 2,563	\$ 2,663	\$ 2,623	\$ 2,738	

Assumptions:

PG&E Rates:

2019 – ERRA – 5.68%

2020 - -3%

2021 - 0%

PCIA Exit Fee:

2019 – ERRA

2020 – +18% (Cap)

2021 - -9%



## VALLEY CLEAN ENERGY ALLIANCE

### Staff Report – Item 9

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**TO:** VCE Community Advisory Committee

**FROM:** Mitch Sears, Interim General Manager

**SUBJECT:** Informational report - Additional Considerations related to Net Energy Metering

**DATE:** May 23, 2019

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This is an informational report – no action is requested.

#### **Background/Analysis**

In 2018 two regulatory actions by the State reduced VCE’s projected revenue by more than 10%: (1) increase of the Power Charge Indifference Adjustment (PCIA) by the California Public Utilities Commission which is an exit fee from PG&E service, and (2) a forecast error by the California Energy Commission for Resource Adequacy (RA) that increased VCE’s obligation to purchase this type of power by approximately 20%. Though VCE and other CCA’s worked hard to address these impacts within the regulatory process, the magnitude, volatility and uncertainty associated with these costs forced the VCE Board to respond to secure VCE’s financial position. In December 2018 the VCE Board made a difficult decision to eliminate rate discounts (raise rates) and to postpone enrollment of existing NEM customers that were scheduled to be rolled into VCE service beginning in January 2019.

As part of its discussion over several meetings leading up to and including the December 2018 meeting, the VCE Board expressed strong interest in enrolling NEM customers as soon as possible but no later than 2021. The Board directed staff to bring the NEM enrollment strategy back for consideration in June 2019 to see if it would be possible to begin enrollment in 2020.

Because the CPUC’s final action on the 2019 PCIA and 2019 PG&E rates is still pending, staff will not be in a position to make a recommendation to the Board until its June meeting. However, if the 2019 PCIA and 2019 PG&E rates are consistent with the Advice Letters submitted to the CPUC by PG&E, staff believes that the Board objective of enrolling NEM customers as soon as possible is achievable. The 2019 PCIA and 2019 PG&E rates are anticipated to be finalized (or will be adequately clear), in advance of the Board’s June meeting.

#### **Additional Considerations**

As part of the analysis of NEM enrollment options and discussions with the CAC Task Group, staff has identified several topics for consideration as VCE enrolls and actively grows its NEM customer base. The purpose of this report is not to offer in depth analysis on these topics but to introduce them to the CAC and set a foundation for on-going discussions with the Rates and Services Task Group. These additional consideration topics include:

- VCE NEM penetration. If all eligible NEM customers in VCE service territory enrolled they would be approximately 11% of VCE's customer base and electricity load (approximately 7000 customers). This is one of the highest, if not the highest, NEM penetration rates in California. In addition, NEM growth in VCE's service territory is projected at 1,000 new systems per year. This presents extraordinary opportunities for VCE to advance local renewable generation and to help shape a sustainable future as more and more of these systems are added to the California electrical grid.
- GHG benefit provided by VCE NEM customers. Currently, the State does not have a mechanism to recognize or value the GHG benefits provided by small scale distributed renewable generation such as roof-top solar. Development of a mechanism at the local CCA level may be possible to account for this important contribution by NEM customers.
- Relationship between Resource Adequacy and NEM. As required, VCE buys resource adequacy power for all customers to ensure that electricity is available on the grid to serve peak loads and maintain reliable electric service for customers. For solar NEM customers without on-site storage (e.g. storage batteries), this means that power is available to them after their systems stop producing energy at night or on cloudy days. Currently, Resource Adequacy requirements of NEM customers are not fully accounted for in VCE rates. As VCE encourages the growth of NEM enrollment over time, it will be important for VCE and NEM customers to better understand the relationship between NEM and resource adequacy.

Note: Staff and the Task Group intend to continue to meet to discuss these and other rate related topics and will report out any findings and/or recommendations to the CAC and Board.

**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report - Item 10**

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**TO:** VCE Community Advisory Committee  
**FROM:** Mitch Sears, Interim General Manager  
**SUBJECT:** Legislative/Regulatory Task Group Summary and Recommendation  
**DATE:** May 23, 2019

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**Recommendation**

1. Support the CalCCA position on the legislation as outlined in the staff report below and in the attached Legislative/Regulatory Task Group summary and recommendation.

**Background/Analysis**

In February 2018, the VCE Board adopted a policy directing the Community Advisory Committee to collaborate with VCE staff on monitoring legislative and regulatory activities related to Community Choice Energy issues. The primary task was to identify and recommend positions on proposed bills to the Board that potentially impacted VCE. Based on the adopted procedure, the CAC's Legislative and Regulatory Task Group reviews positions recommended by CalCCA, identifying 2-4 high priority issues that VCE may want to "emphasize in its legislative and regulatory outreach efforts". In January 2019, VCE retained the services of Pacific Policy Group for lobbying services.

The Community Advisory Committee (CAC) Legislative/Regulatory (Leg./Reg.) Task Group has met with Pacific Policy Group and VCE Staff and has prepared the attached report on the following four (4) bills. The CalCCA position is shown in parentheses:

- A. Assembly Bill 56 (Garcia). California Clean Electricity Authority. (Oppose)
- B. Assembly Bill 144 (Aguiar-Curry). Organic Waste. Comprehensive Statewide Plan. Strategic Growth Council. (None at this time)
- C. Senate Bill 520 (Hertzberg). Electric Service. Provider of Last Resort. (None yet at this time)
- D. Senate Bill 288 (Wiener and Nielsen). Electricity. Renewable Resource Self-Generation and Storage. (CalCCA does not yet have a position)

**Attachment**

1. CAC Regulatory/Legislative Task Group Report

**LEG/REG TASK GROUP REPORT TO CAC**  
**May 23, 2019 Meeting**

**Background**

The 2019 CAC Leg/Reg Task Group consists of Lorenzo Kristov and Yvonne Hunter (chair). Since VCE now has a lobbying firm, Pacific Policy Group (PPG), to represent it in the California Legislature, the Task Group's process for reviewing bills and recommending positions has been enhanced. Over the last few months, the Task Group has met three times in person with PPG and VCE staff (as well as through email exchanges) to consider how best to work together to select and review bills, benefit from the insights and analyses of PPG, and make recommendations to the CAC on VCE positions.

PPG is coordinating, as appropriate, with CalCCA and shares with the Task Group information about CalCCA's legislative agenda and approach. Having PPG share "on the ground" information with staff and the Task Group is very helpful as the Task Group considers pending legislation and what positions, if any, to take.

While we are still working out the process to ensure it works smoothly, the Task Group is confident that VCE's ability to effectively engage in the legislative process will be significantly improved. Besides emphasizing four to six key bills that PPG (and CalCCA) consider critical (such as those that would harm VCE's ability to serve its customers and achieve its mission), the Task Group will consider other bills that may be of importance to VCE and the customers it serves.

It is important to remember that besides adopting positions on legislation through the Task Group-CAC-Board process, the Interim General Manager can also go directly to the Board Legislative Committee for action on those items that need more immediate action.

**2019-2020 Legislative Session**

The new, two-year legislative session started in January with a flurry of new bills introduced. With PPG's help, we have reviewed top tier bills that at this time warrant review and possible action. Several bills for which we might have recommended an oppose position have been amended thanks to the efforts of CalCCA and it appears that these bills are no longer problematical and do not need a VCE position at this time. For several bills, we are waiting for CalCCA's review of recent amendments (and whether CalCCA will remove its opposition) to determine whether or not VCE needs to weigh in on these bills.

Beginning in late May, the Task Group, VCE staff and PPG will begin analysis of several additional bills that may be ripe for a VCE position. CAC members who have bills they think we should review are encouraged to let us know the bill numbers and why they think VCE should review the legislation.

## Leg/Reg Task Group Recommendations

The Leg/Reg Task Group recommends that the CAC adopt the recommendations listed below for the following 4 bills. The Task Group reached these recommendations with an eye to maximizing VCE's strategic position and legislative involvement, and in consultation with VCE staff and lobbyists, Pacific Policy Group.

### 1. **AB 56 (Garcia). California Clean Electricity Authority.**

**Summary:** This bill would authorize the Public Utilities Commission, if it makes certain findings, to authorize the California Alternative Energy and Advanced Transportation Financing Authority to undertake procurement of electricity to meet the state's climate, clean energy, and reliability goals that are not satisfied by load-serving entities (including CCAs). The bill would authorize the Authority to undertake procurement consistent with specified objectives and to manage the resale of electricity for its contracted resources. The bill would provide for the reduction in procurement compliance obligations for load-serving entities for the electricity procured by the Authority.

**Discussion:** While many agree that some sort of centralized electricity procurement system may be a good idea, this bill, as currently written, goes too far. CalCCA is working on amendments to limit the scope of the Authority to purchasing electricity for residual Resource Adequacy needs only.

**CalCCA Position:** Oppose.

**Leg/Reg Task Group Recommendation:** Oppose Unless Amended. The Task Group is not recommending that the CAC formally propose specific amendments to the bill at this time, but one key concern is to limit the scope of a central buyer to procurement needed to satisfy residual Resource Adequacy needs. This is consistent with amendments that CalCCA is working on.

### 2. **AB 144 (Aguiar-Curry). Organic Waste. Comprehensive Statewide Plan. Strategic Growth Council.**

**Summary:** Among other provisions related to directing the Forest Management Task Force to develop recommendations regarding siting of new wood product manufacturing facilities, AB 144 would require Strategic Growth Council, by December 31, 2020, in consultation with stakeholders and relevant permitting agencies, to prepare and submit a report to the Legislature that provides a scoping plan for the state to meet its organic waste management mandates, goals, and targets. Elements that would be considered in the plan include, for example, plans that address forest waste from high or very high fire hazard zones, organic and agricultural waste, beneficial reuse of organic waste compared to other practices, air quality impacts, job creation and carbon emissions.

**Discussion:** This bill, which as of this writing is on the Assembly Suspense File<sup>1</sup>, is authored by Assembly Cecelia Aguiar-Curry, VCE’s Assembly Member. It addresses a serious statewide problem that has impact within VCE’s service territory, especially related to agricultural waste. Unlike Assembly Member Aguiar-Curry’s biomass-related bill last year (which would have required all load serving entities, including VCE, to procure a specific amount of biomass generated electricity), AB 144 takes a comprehensive, statewide approach to study and prepare a plan to address California biomass.

**CalCCA Position:** None at this time.

**Leg/Reg Task Group Recommendation:** Support in Concept. Work with the author and other stakeholders to craft a bill that both addresses the statewide biomass challenge and benefits VCE’s electricity customers and businesses. Even if the bill remains on the Suspense File and becomes a two-year bill, this would give VCE an opportunity to continue to work with the author and stakeholders on the issue for next year.

### **3. SB 520 (Hertzberg). Electric Service. Provider of Last Resort.**

**Summary:** Under existing law, a public utility (such as PG&E) has the duty to serve the public and meet certain service criteria (such as reliable service at just and reasonable rates and maintaining equipment). This bill would establish a provider of last resort (POLR) as an electric load serving entity (LSE) that meets specified requirements, including those determined by the California Public Utilities Commission (CPUC), to ensure electric service for customers not otherwise served by another LSE. The bill would define the provider of last resort as the incumbent electric utility (IOU) unless another entity, such as a CCA, is approved by the IOU and the CPUC as the POLR.

**Discussion:** The issue of who is the POLR and how is it selected and regulated is an important one, with numerous questions that need thoughtful consideration and resolution. Today the IOUs are the POLR for their respective service areas. This was an element of AB 1890 (1996), the bill that restructured the electric industry in the IOU areas. POLR was specified for the opening of retail competition — non-utility companies offering electricity supply contracts to customers — to address the need to continuously provide electric service to a customer whose non-utility provider goes out of business. With the rise of CCAs taking 50% or more of the IOUs’ retail customers, alternative ways to address POLR need to be explored. For example, if an IOU no longer is able to serve customers (because it goes bankrupt), who serves those customers? Can a CCA be a POLR, and what does that require of the CCA? What happens if a CCA no longer is able to provide service? Can a group of CCAs form a POLR for an IOU service area? The

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<sup>1</sup> The Suspense Files are placeholders for bills pending in the Senate and Assembly Appropriations Committees that have a cost to the State of \$100,000 or more. These measures either remain on the Suspense File (and become two year bills or dead bills) unless they are amended to reduce the cost to the state or by a vote of the majority of the committee for other reasons.



author has expressed interested in working through these and other issues as the bill moves ahead.

**CalCCA Position:** None yet at this time. CalCCA is currently determining what position to take and is working with the author and others to find common ground.

**Leg/Reg Task Group Recommendation:** Monitor bill for now, while negotiations are underway. Be prepared to consider an oppose position on SB 520 if the stakeholder collaborations are not successful and CalCCA adopts an oppose position.

#### **4. SB 288 (Wiener and Nielsen). Electricity. Renewable Resource Self-Generation and Storage.**

**Summary:** This bill would require a number of provisions to support the deployment of customer-sited distributed energy resources, specifically energy storage systems, including requiring electric utilities to establish standardized processes to interconnect to the electric grid, requiring new tariffs and compensation to sell stored energy to the grid and into the wholesale electricity market.

**Discussion:** This bill deals, in part, with interconnection rights of different types of customers, including NEM customers. VCE's delay of legacy NEM customers was raised during legislative discussions of the bill. The bill's co-author is Senator Jim Nielsen, who represents Butte County, north of VCE's service territory.

**CalCCA Position:** CalCCA does not yet have a position on SB 288.

**Leg/Reg Task Group Recommendation:** Support in Concept. Work with authors and others to ensure the bill reflects the needs of VCE to serve its existing and potentially new customers.

**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report – Item 13**

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**TO:** VCE Community Advisory Committee  
**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst  
**SUBJECT:** Board and CAC 2019 Long Range Calendar  
**DATE:** May 23, 2019

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Attached for your review is the 2019 Board and Community Advisory Committee (CAC) 2019 Long Range Calendar. Please advise if it needs to be amended.

**Attachment:**

1. 2019 Board and CAC Long Range Calendar

## VALLEY CLEAN ENERGY

### 2019 Meeting Dates and *Proposed* Topics – Board and Community Advisory Committee

MEETING DATE		TOPICS	ACTION
<del>January 10, 2019</del> January 23, 2019	<b>Board</b> WOODLAND	Special Meeting scheduled for <b>Wednesday, January 23rd</b> , at 5:30 p.m. at <b>Yolo County Board of Supervisors Chambers</b> , Woodland <ul style="list-style-type: none"> <li>Procurement Authority / Procure Energy for 2020</li> <li>Schedule of New Rate Structure / Rebate Program</li> </ul>	<ul style="list-style-type: none"> <li>Action</li> <li>Informational</li> </ul>
January 24, 2019	<b>Advisory Committee</b> WOODLAND	Thursday, January 24 <sup>th</sup> at City of Woodland Council Chambers, Woodland <ul style="list-style-type: none"> <li>Preliminary Discussion on New Rate Structure / Rebate Program (Dividend)</li> </ul>	<ul style="list-style-type: none"> <li>Discussion / Formation of Task Group / timeline</li> </ul>
February 14, 2019	<b>Board</b> DAVIS	<ul style="list-style-type: none"> <li>ERRA/PCIA/PG&amp;E</li> </ul>	<ul style="list-style-type: none"> <li>Discussion</li> </ul>
February 28, 2019	<b>Advisory Committee</b> DAVIS	<ul style="list-style-type: none"> <li>New Rate Structure / Dividend Program – Draft Recommendation</li> <li>Net Energy Metering (NEM) Enrollment – Reassessment</li> <li>Updated Outreach Plan / Videoconference with Green Ideals (marketing and outreach)</li> <li>Task Groups – Present Tasks/Projects</li> <li>Update on Regulatory Assistance Project</li> </ul>	<ul style="list-style-type: none"> <li>Action: Draft Recommendation</li> <li>Informational</li> <li>Action: Approve plan / Introduction to Green Ideals</li> <li>Informational</li> <li>Informational</li> </ul>
March 14, 2019	<b>Board</b> WOODLAND	<ul style="list-style-type: none"> <li>Preliminary FY19/20 Operating Budget (Regular)</li> <li>New Rate Structure / Dividend Program – Review Preliminary Recommendation and Staff Report</li> </ul>	<ul style="list-style-type: none"> <li>Review</li> <li>Review and provide feedback</li> </ul>
March 28, 2019	<b>Advisory Committee</b> WOODLAND	<ul style="list-style-type: none"> <li>New Rate Structure / Dividend Program – Finalize Recommendation</li> <li>Net Energy Metering (NEM) Enrollment – Reassessment</li> <li>Time of Use Rate Classes</li> <li>Long Term Load Forecast – Biannual 2019 Integrated Energy Planning Report</li> </ul>	<ul style="list-style-type: none"> <li>Action: Finalize Recommendation to Board</li> <li>Discussion</li> <li>Discussion</li> <li>Information</li> </ul>

		<ul style="list-style-type: none"> <li>• Long Term Renewable Solicitation Short List</li> <li>• Ideas of Possible Local Programs</li> </ul>	<ul style="list-style-type: none"> <li>• Information</li> <li>• Information/Discussion</li> </ul>
April 11, 2019	<b>Board</b> DAVIS	<ul style="list-style-type: none"> <li>• Long Term Load Forecast – Biannual 2019 Integrated Energy Planning Report</li> <li>• Long Term Renewable Solicitation Short List</li> </ul>	<ul style="list-style-type: none"> <li>• Information</li> <li>• Information</li> </ul>
April 25, 2019	<b>Advisory Committee</b> DAVIS	<ul style="list-style-type: none"> <li>• Net Energy Metering (NEM) Enrollment – Reassessment – Finalize Report and Recommendation</li> <li>• New Rate Structure / Dividend Program – Finalize Report and Recommendation</li> </ul>	<ul style="list-style-type: none"> <li>• Action: Finalize</li> <li>• Action: Finalize</li> </ul>
May 9, 2019 Cancelled due to a lack of quorum.	<b>Board</b> WOODLAND	<ul style="list-style-type: none"> <li>• Net Energy Metering (NEM) Enrollment Reassessment CAC Recommendation and Information Presented</li> <li>• Residential Time of Use Rate Classes (PG&amp;E Presentation)</li> <li>• New Rate Structure / Dividend Program</li> <li>• Long Term Renewable Solicitation Short List</li> </ul>	<ul style="list-style-type: none"> <li>• Informational</li> <li>• Informational</li> <li>• Action: Approve</li> <li>• Action: Approve</li> </ul>
May 23, 2019	<b>Advisory Committee</b> WOODLAND	<ul style="list-style-type: none"> <li>• PG&amp;E Presentation on Residential Time of Use Rate Classes</li> <li>• Possible Local Programs</li> <li>• Net Energy Metering (NEM) Enrollment Reassessment Report – final review</li> <li>• Information related to 2019 Integrated Resource Plan Update</li> </ul>	<ul style="list-style-type: none"> <li>• Informational</li> <li>• Informational</li> <li>• Action</li> <li>• Informational</li> </ul>
June 13, 2019 Monday, June 17, 2019- <i>Special</i> Mtg.	<b>Board</b> DAVIS Woodland	<ul style="list-style-type: none"> <li>• Final Approval of FY19/20 Operating Budget</li> <li>• Net Energy Metering (NEM) Enrollment Reassessment Report from CAC</li> <li>• New Rate Structure / Dividend Program</li> <li>• Long Term Renewable Solicitation Short List</li> <li>• Debit Collection Policy</li> <li>• Extension of Waiver of Opt-Out Fees for one more year</li> </ul>	<ul style="list-style-type: none"> <li>• Approval</li> <li>• Action</li> <li>• Action: Approve</li> <li>• Informational</li> <li>• Action</li> <li>• Action</li> </ul>
June 27, 2019	<b>Advisory Committee</b> DAVIS	<ul style="list-style-type: none"> <li>• Residential Time of Use Rate Classes</li> <li>• Local Resource Development</li> </ul>	<ul style="list-style-type: none"> <li>• Discussion</li> <li>• Discussion</li> </ul>
July 11, 2019	<b>Board</b> WOODLAND	<ul style="list-style-type: none"> <li>•</li> </ul>	<ul style="list-style-type: none"> <li>•</li> </ul>
July 25, 2019	<b>Advisory Committee</b> WOODLAND	<ul style="list-style-type: none"> <li>• Residential Time of Use Rate Classes (Draft Report)</li> <li>• Local Resource Development</li> </ul>	<ul style="list-style-type: none"> <li>• Discussion</li> <li>• Discussion</li> </ul>

August 8, 2019	<b>Board</b> DAVIS	•	•
August 22, 2019	<b>Advisory Committee</b> DAVIS	<ul style="list-style-type: none"> <li>Residential Time of Use Rate Classes – Finalize Report and Recommendation</li> <li>Local Resource Development</li> <li>Revised Procurement Guide – Review</li> </ul>	<ul style="list-style-type: none"> <li>Action: Finalize</li> <li>Discussion</li> <li>Discussion</li> </ul>
September 12, 2019	<b>Board</b> WOODLAND	<ul style="list-style-type: none"> <li>Residential Time of Use Rate Classes Report</li> <li>Discussion on River City Bank Revolving Line of Credit</li> </ul>	<ul style="list-style-type: none"> <li>Action</li> <li>Discussion</li> </ul>
September 26, 2019	<b>Advisory Committee</b> WOODLAND	<ul style="list-style-type: none"> <li>Committee Evaluation of Calendar Year End (Draft Report)</li> <li>Revised Procurement Guide – Review Draft Recommendation</li> </ul>	<ul style="list-style-type: none"> <li>Discussion</li> <li>Discussion</li> </ul>
October 10, 2019	<b>Board</b> DAVIS	<ul style="list-style-type: none"> <li>Approval of FY18/19 Audited Financial Statements (James Marta &amp; Co.)</li> <li>Update on Integrated Resource Plan</li> <li>River City Bank Revolving Line of Credit</li> </ul>	<ul style="list-style-type: none"> <li>Action</li> <li>Information</li> <li>Discussion/Action</li> </ul>
October 24, 2019	<b>Advisory Committee</b> DAVIS	<ul style="list-style-type: none"> <li>Committee Evaluation of Calendar Year End (Draft Report)</li> <li>Revised Procurement Guide- Review Draft Recommendation</li> <li>Update on Integrated Resource Plan</li> </ul>	<ul style="list-style-type: none"> <li>Discussion</li> <li>Discussion</li> <li>Information</li> </ul>
November 14, 2019	<b>Board</b> WOODLAND	•	•
<del>November 28, 2019</del> Thanksgiving Holiday – need to reschedule	<b>Advisory Committee</b> WOODLAND	<ul style="list-style-type: none"> <li>Committee Evaluation of Calendar Year End (Draft Report)</li> <li>Revised Procurement Guide – Finalize Recommendation to Board</li> </ul>	<ul style="list-style-type: none"> <li>Discussion</li> <li>Action: Recommendation to Board</li> </ul>
December 12, 2019	<b>Board</b> DAVIS	<ul style="list-style-type: none"> <li>Election of Officers for 2020</li> </ul>	<ul style="list-style-type: none"> <li>Nominations</li> </ul>
December 26, 2019 Need to reschedule	<b>Advisory Committee</b> DAVIS	<ul style="list-style-type: none"> <li>Election of Officers for 2020</li> <li>Finalization of Committee Calendar Year End Report</li> </ul>	<ul style="list-style-type: none"> <li>Nominations</li> <li>Approve Report</li> </ul>
January 9, 2020	<b>Board</b> WOODLAND	<ul style="list-style-type: none"> <li>Receive CAC Calendar Year End Report</li> <li>Approve Revised Procurement Guide</li> </ul>	<ul style="list-style-type: none"> <li>Receive Report</li> <li>Action</li> </ul>

January 23, 2020	<b>Advisory Committee</b> WOODLAND	•	•
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