



**Meeting of the Community Advisory Committee (CAC)
of Valley Clean Energy Alliance
Thursday, April 28, 2022 at 5:00 p.m.
Via Video/Teleconference**

Pursuant to Assembly Bill 361 (AB 361), legislative bodies may meet remotely without listing the location of each remote attendee, posting agendas at each remote location, or allowing the public to access each location, with the adoption of certain findings. The Board of Directors found that the local health official recommended measures to promote social distancing and authorized the continuation of remote meetings for the foreseeable future. Any interested member of the public who wishes to listen in should join this meeting via teleconferencing as set forth below.

Please note that the numerical order of items is for convenience of reference. Items may be taken out of order on the request of any CAC member with the concurrence of the other members. The CAC may decide to make a recommendation to the VCE Board regarding any of the agenda items below. Staff recommendations are advisory to the CAC. The CAC may take any action it deems appropriate on any item on the agenda even if it varies from the staff recommendation.

Members of the public who wish to listen to the CAC Webinar meeting may do so with the teleconferencing call-in number and Webinar meeting ID code.

Join meeting via Zoom WEBINAR:

- a. From a PC, Mac, iPad, iPhone, or Android device with high-speed internet.
(If your device does not have audio, please also join by phone.)

<https://us02web.zoom.us/j/81424881328>

Meeting ID: 814 2488 1328

- b. By phone

One tap mobile:

+16699009128,,81424881328#

+12532158782,,81424881328#

Dial:

+1-669-900-9128

+1-253-215-8782

Meeting ID: 814 2488 1328

Public comments may be submitted electronically or during the meeting. Instructions on how to submit your public comments can be found in the PUBLIC PARTICIPATION note at the end of this agenda.

Committee Members: David Springer (Chair), Marsha Baird (Vice Chair), Yvonne Hunter, Christine Shewmaker, Cynthia Rodriguez, Gerry Braun, Mark Aulman, Lorenzo Kristov, Jennifer Rindahl

5:00 P.M. CALL TO ORDER

- Welcome**
- Approval of Agenda**
- Public Comment:** This item is reserved for persons wishing to address the CAC on any VCE-related matters that are not otherwise on this meeting agenda or are listed on the Consent portion of the



agenda. Public comments on matters listed on the Regular agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the CAC are customarily limited to two minutes per speaker, electronically submitted comments should be limited to approximately 300 words. Comments that are longer than 300 words will only be read for two minutes. All electronically submitted comments, whether read in their entirety or not, will be posted to the VCE website within 24 hours of the conclusion of the meeting. See the information under **PUBLIC PARTICIPATION** at the conclusion of this agenda about how to provide your public comment.

4. **Brief VCEA Staff and Advisory Task Group Reports (≈ 15 minutes)** - Representatives of VCE staff and active Task Groups will provide updates on on-going staff and Task Group work. Task Group recommendations requiring Committee attention require a regular agenda item. Summaries of written reports received by the Committee in advance of the meeting will receive a time allocation of up to ten minutes. Otherwise, the time allocation will be five minutes, including questions and answers. The Committee may decide to allocate additional time at the end of the regular agenda.
 - a) **Task Group Reports**
 - b) **April 14, 2022 Board meeting update**
 - c) **Staff Report**

CONSENT AGENDA (≈ 5 minutes)

5. **Approval of March 24, 2022 Meeting Minutes.**
6. **Receive quarterly Customer Enrollment update.**
7. **Receive Community Advisory Committee 2022 Long-Range Calendar.**
8. **Receive update on Customer Dividend and Programs Allocation.**

REGULAR AGENDA

9. **Review and consider recommendation on Customer program concept: Electric Vehicle Rebates Program. (Discussion/Action) (≈ 20 minutes)**
10. **Receive information on VCE load and power costs forecasting. (Information/Discussion) (≈ 40 minutes)**
11. **Advisory Committee Member and Announcements. (≈ 5 minutes)** Action items and reports from members of the Advisory Committee, including announcements, reports on meetings, and information which would be of interest to the Committee or the public.
12. **Announcement and Adjournment.** The CAC's next scheduled meeting is Thursday, May 26, 2022 at 5 p.m.



**PUBLIC PARTICIPATION INSTRUCTIONS FOR UPCOMING VALLEY CLEAN ENERGY COMMUNITY
ADVISORY COMMITTEE MEETING ON THURSDAY, APRIL 28, 2022 AT 5:00 P.M.:**

PUBLIC PARTICIPATION. Public participation for this meeting will be done electronically via e-mail ***and*** during the meeting as described below.

Public participation via e-mail: If you have anything that you wish to be distributed to the CAC and included in the official record, please e-mail it to VCE staff at meetings@valleycleanenergy.org . If information is received by 3:00 p.m. on the day of the CAC meeting it will be e-mailed to the CAC members and other staff prior to the meeting. If it is received after 3:00 p.m. the information will be distributed after the meeting, but within 24 hours of the conclusion of the meeting.

Verbal public participation during the meeting: If participating during the meeting, there are two (2) ways for the public to provide verbal comments:

- 1) **Computer with a microphone:** activate the “participants” icon at the bottom of your screen, then press the “raise a hand” icon.
- 2) **Phone:** Press *9 to indicate a desire to make a comment. Once called upon, press *6 to unmute your microphone.

VCE staff will acknowledge that you have a public comment to make during the item and will call upon you by name or phone number when it is your turn to comment. Speakers will be limited to no more than two minutes. Speakers will be asked to state their name for the record.

Public records that relate to any item on the agenda for a regular or special CAC meeting are available for public review on the VCE website. Records that are distributed to the CAC by VCE staff less than 72 hours prior to the meeting will be posted to the VCE website at the same time they are distributed to all members, or a majority of the members of the CAC. Questions regarding VCE public records related to the meeting should be directed to Board Clerk Alisa Lembke at (530) 446-2750 or Alisa.Lembke@ValleyCleanEnergy.org. The Valley Clean Energy website is located at: <https://valleycleanenergy.org/cac-meetings/>.

Accommodations for Persons with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCE Board Clerk/Administrative Analyst, as soon as possible and preferably at least two (2) working days before the meeting at (530) 446-2754 or Alisa.Lembke@ValleyCleanEnergy.org

VALLEY CLEAN ENERGY ALLIANCE

Staff Report - Item 5

TO: Community Advisory Committee
FROM: Alisa Lembke, Board Clerk/Administrative Analyst
SUBJECT: CAC March 24, 2022 Meeting Minutes
DATE: April 28, 2022

Recommendation

Receive, review and approve the attached March 24, 2022 meeting minutes.



**MINUTES OF THE VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE MEETING
THURSDAY, MARCH 24, 2022
VIA TELECONFERENCE**

Chair David Springer opened the Community Advisory Committee of the Valley Clean Energy Alliance in a meeting on Thursday, March 24, 2022 beginning at 5:01 p.m. via videoconference pursuant to the Brown Act and Assembly Bill 361 (AB 361). The Board of Directors found that the local health official recommended measures to promote social distancing and authorized the continuation of remote meetings for the foreseeable future.

Welcome and Roll Call

Committee Members Present: David Springer (Chair), Marsha Baird (Vice Chair), Christine Shewmaker, Gerry Braun (departed at approximately 7:04 p.m.), Mark Aulman, Lorenzo Kristov, Jennifer Rindahl, Cynthia Rodriguez (arrived at approximately 6:19 p.m.)

Committee Members Absent: Yvonne Hunter

Welcome and Approval of Agenda

Motion made by Jennifer Rindahl to approve the March 24, 2022 meeting agenda, seconded by Christine Shewmaker. Motion passed unanimously.

Public Comment / Introductions

There were no written or verbal public comments on items not on the agenda and on Consent Agenda items.

Brief task Group and VCE staff Reports

Task Group Reports

Leg/Reg: Christine Shewmaker informed those present that there is a lot going on in the legislature with numerous bills associated with climate change. Four (4) bills have gone to the Board without first going to the CAC for discussion and a recommendation. Ms. Shewmaker thought that one solution was to put information on the CAC's consent agenda about the bills being considered for potential action/position. Lorenzo Kristov noted that Item 9 on the consent agenda needs clarification because it asks for the CAC's feedback. Executive Officer Mitch Sears clarified that Staff are not seeking feedback, a mistake in the Staff Report, and that this item is on the consent for the information purposes. Mr. Kristov requested that should the status of a bill change, such as action or a position taken, from the time the staff report is prepared and the day of the CAC's meeting, that Staff provide an update during the regular portion of the agenda.

Outreach: Mark Aulman informed those present that the task group has been busy providing input on adding new items (OhmConnect, Heat Pump Rebate Program, Time of Use) to the VCE website. The Yolo County Climate Action Commission at their meeting last month endorsed the shift of all non-solar Yolo County buildings to



UltraGreen. Yolo County Staff are reviewing the recommendation and the Commission hopes the item will go to the Yolo County Board of Supervisors in April for approval. Mr. Aulman noted that the City of Woodland is also considering opting up their accounts to UltraGreen. He invited CAC members to join the Outreach Task Group and to volunteer at a few upcoming events: California Honey Festival, Celebrate Davis and soon Farmers Markets. If interested to please contact VCE Staff Rebecca Boyles.

Programs: Marsha Baird informed those present that VCE Staff have been busy preparing the Electric Vehicle Rebate program which is planned for the CAC's April meeting seeking a recommendation to the Board to adopt. The task group is looking at outreach to contractors for the heat pump webinars that Staff are setting up. The OhmConnect program campaign will begin April, with a demonstration on the program scheduled for the upcoming Board meeting. AgFIT (Agricultural Flexible Irrigation Technology) dynamic pricing pilot program continues to progress with a May 1st launch date.

Energy Resilience: VCE Staff Gordon Samuel opened up offer for others to join this task group. Gerry Braun informed those present that the task group is looking at a specific project in VCE's service territory. He recommends that Staff and CAC think about bringing in other member jurisdictions or school representatives to join in early into the conversation.

March 10, 2022 Board meeting update: Mr. Sears informed those present that the Board approved the AgFIT Polaris contract, Collections Policy, loan agreement with River City Bank, Time of Use (TOU) Bill Protection and Customer Heat Pump Pilot Program; and, took positions on several legislative bills.

Staff Report: Mr. Sears informed those present there is no update on legislation regarding entities holding remote meetings; therefore, VCE will continue to hold remote Board and CAC meetings. He and Ms. Boyles visited farms in Capay Valley to introduce the AgFIT program to different growers.

Consent Items

Ms. Baird informed those presented she is working with Staff on having a quarterly customer enrollment update rather than a monthly update. There were no objections by the CAC members for a quarterly update. Ms. Shewmaker asked that Item 8 – approval of Energy Resilience Task Group tasks be moved to the Regular agenda because she has a task she would like to add to the Charge. Mr. Kristov asked that Staff provide an update on the position taken by the Board on Senate Bill 881 (Min) (Item 9D) during the Regular agenda. There were no written or verbal comments as indicated above.



Lorenzo Kristov made a motion to approve the Consent agenda items with Items 8 and Item 9D moved to the Regular agenda, seconded by Mark Aulman. Motion passed by the following vote:

AYES: Baird, Shewmaker, Braun, Kristov, Aulman, Rindahl, Springer

NOES: None

ABSENT: Hunter, Rodriguez

ABSTAIN: None

The following items were:

5. approved February 24, 2022 meeting Minutes;
6. received customer enrollment update as of March 16, 2022;
7. received 2022 long-range calendar; and
9. received Staff Summary on legislative bills:
 - a. AB 2696 (E. Garcia)
 - b. SB 1174 (Hertzberg)
 - c. AB 2937 (Calderon)

Chair Springer moved Item 8 to the beginning of the Regular agenda and moved the Staff update on Item 9d – SB 881 (Min) to the end of the Regular agenda.

Item 8-10 – Energy Resilience Task Group Charge Tasks

Ms. Shewmaker made a motion to add a task of holding a public forum on microgrids and their utility to the draft Energy Resilience Task Group (ETRG) Charge. Mr. Kristov is in favor of this task and requests that Staff manage the logistics of setting up the public forum. Mr. Kristov suggested an amendment to the motion to specify the subject of the public forum to “Community Energy Resilience”. Ms. Shewmaker agreed to the amendment to her motion. Ms. Shewmaker made an amended motion to add the task of holding a public forum on Community Energy Resilience and for Staff to handle the logistics, seconded by Lorenzo Kristov.

After a brief discussion, the CAC asked that the Outreach Task Group to assist with engagement of the community in the public forum; and, involvement of the Programs Task Group when considering the Self Generation Incentive Program (SGIP) as a potential program because it effects resiliency.

Staff supports the public forum and asks that the scope and outline of the public forum be reviewed by the CAC at a future meeting to provide comments. There were no written or verbal public comments.

The Board Clerk took the vote on the motion: Ms. Shewmaker made a motion to add the task of holding a public forum on Community Energy Resilience and for Staff to handle the logistics, seconded by Lorenzo Kristov. Motion passed by the following vote:

AYES: Baird, Shewmaker, Braun, Kristov, Aulman, Rindahl, Springer

NOES: None



ABSENT: Hunter, Rodriguez

ABSTAIN: None

Item 11: Receive presentation on California Community Power Joint Powers Authority long duration energy storage project: Goal Line (Information)

Mr. Samuel summarized the California Community Power (CC Power) Joint Powers Authority long duration energy storage project “Goal Line” by reviewing slides. Staff are seeking a recommendation to the Board for VCE to participate in this CC Power project. There were no written or verbal public comments.

After a brief discussion, Ms. Shewmaker made a motion to recommend to the Board that VCE participate in the CC Power Goal Line Project, seconded by Mark Aulman. Motion passed by the following vote:

AYES: Baird, Shewmaker, Braun, Kristov, Aulman, Rindahl, Springer

NOES: None

ABSENT: Hunter, Rodriguez

ABSTAIN: None

Item 12: Receive overview of VCE Forecasting (Information / Discussion)

Mr. Samuel provided an overview on the forecasting process and information that is used in forecasting models and budget, including market price benchmarks, power and administrative costs, revenues, and financial model. Staff are seeking feedback from the CAC on information they would like to receive for future discussions on forecasting.

The CAC asked questions and discussed: other forecasting models used and what do they model; forward curve; the ability to adjust the forecast due to weather, drought, costs; collaboration efforts among the CCA’s; factors, such as weather/climate, load, administrative and power costs, and Resource Adequacy (RA) used in the forecasting models; and, procurement. CAC Members provided input on what information would be useful in the upcoming forecasting CAC agenda information items. Mr. Sears commented that VCE’s load forecasting has been within 5% of estimations. There were no written or verbal public comments.

Item 13: Receive presentation on VCE’s rates update. (Information)

Staff reintroduced the thinking, analysis and conclusions that resulted from the discussion VCE had in the Fall 2021 on expanding the customer rate structure. VCE Staff Edward Burnham reviewed the proposed cost-based rate structure that was discussed: three (3) customer rate options, customer distribution, and portfolio/price pertaining to renewable and GHG content, and draft rate discussion schedule.

(Cynthia Rodriguez arrived at approximately 6:19 p.m.)

CAC Members asked questions and discussed: renewable power content and portfolio, CARE/FERA default rate and portfolio content, Time of Use (TOU), customer rate options, differentiation between PG&E and VCE, messaging to customers, and local project investment. There were no written or verbal public comments.



Item 14: Review and discuss Customer program concept (Electric Vehicle Rebates Program). (Information /Discussion)

VCE Staff Sierra Huffman summarized the Electric Vehicle Rebates Program summarized the Electric Vehicle (EV) Rebates program which is focused on available rebates and tax credits for the consumer with the pilot program designed to stack and demystify the electric vehicle purchase process. CAC Members discussed: funding for the rebates, community need and program goals, anticipated participation rate and incentives, and bi-directional charging. The CAC provided feedback and suggestions to Staff. Staff will present Phase 1 of the EV Rebates Program to the CAC at their April meeting seeking a recommendation to the Board for their May meeting. There were no written or verbal public comments.

(Gerry Braun departed at approximately 7:04 p.m.)

Item ~~9D~~ 15: Status on Senate Bill 881 (Min)

Mr. Sears informed those present that Senate Bill (SB) 881 (Min) would require load serving entities to procure sufficient energy to achieve a diverse, balanced and reliable statewide portfolio specified electricity sector greenhouse gas emissions reductions. Currently, load serving entities file an integrated resource plan (IRP) and updates with the California Public Utilities Commission (CPUC) to ensure that load serving entities accomplish specified objectives. He informed those present that this bill is problematic and CalCCA is currently in discussion with the author on amending the bill. A few days ago, the sponsor rejected the suggested amendments and negotiations ended. The hearing on the bill is scheduled for next Monday. Due to timing, this bill went from “watch” status to VCE needing to take a position on the bill. Staff went through the expedited process to submit a Letter of Opposition unless Amended, which was submitted on March 23, 2022.

The CAC asked Staff to provide a verbal update on a legislative bill if things change between the time the staff report is prepared and the CAC meeting.

Advisory Committee Member and Announcements

Mr. Kristov thanked Staff for their work and the CAC for good discussions on the agenda items.

Adjournment to Next Meeting

Chair Springer announced that the next meeting is scheduled for Thursday, April 28, 2022 at 5 p.m. The meeting was adjourned at 7:14 p.m.

Alisa M. Lembke
Board Clerk/Administrative Analyst

VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 6

TO: Community Advisory Committee
FROM: Rebecca Boyles, Director of Marketing & Customer Care
SUBJECT: Quarterly Customer Enrollment Update (Information)
DATE: April 28, 2022

RECOMMENDATION

A quarterly Customer Enrollment update was provided to the Board at their [April 14, 2022 meeting](#). Please see [Item 9](#) for a quarterly update.

VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 7

TO: Community Advisory Committee

FROM: Alisa Lembke, Board Clerk/Administrative Analyst

SUBJECT: Board and CAC 2022 Long Range Calendar

DATE: April 28, 2022

Please find attached an updated and revised 2022 Board and Community Advisory Committee (CAC) Long Range Calendar. Specifically, at the bottom of the calendar lists future (proposed) topics of discussion for the CAC.

If you have an item that you would like added, please send an email to Assistant General Manager Gordon Samuel, Board Clerk Alisa Lembke, CAC Chair and Vice Chair for consideration.

Attachment:

1. 2022 Board and CAC Long Range Calendar

VALLEY CLEAN ENERGY
2022 Meeting Dates and *Proposed* Topics
Board and Community Advisory Committee (CAC)
(CAC: Topics and Discussion Dates may change as needed)

| MEETING DATE | | TOPICS | ACTION |
|--|-----------------------|---|---|
| January 13, 2022 Special Meeting scheduled for January 27, 2022 | Board | <ul style="list-style-type: none"> • Election of Officers for 2022 (Annual) • Near-term Procurement Directives and Delegations for 2022 Power Procurement Activities • Calendar Year Budget and 2022 VCE customer rates • GHG Free Attributes • 2022 Legislative Platform • Receive CAC 2021 Calendar Year End Report (Annual) • 2021 Year End Review: Customer Care and Marketing | <ul style="list-style-type: none"> • Action • Action • Action • Action • Action • Information • Information |
| January 27, 2022 January 20, 2022 | Advisory Committee | <ul style="list-style-type: none"> • 2022 Task Groups Tasks/Charge (Annual) • Update on 2022 Power Charge Indifference Adjustment (PCIA) and Rates • Carbon Neutral by 2030 Study • CC Power long duration storage • Draft Collections Policy • Update on customer programs development (draft Heat Pump Pilot Program) | <ul style="list-style-type: none"> • Action • Discussion/Action • Discussion/Action • Information • Information/Discussion • Information |
| February 10, 2022 | Board | <ul style="list-style-type: none"> • CC Power long duration storage • Update on customer programs development • Update on 2022 PCIA and Rates • Update on Time of Use (TOU) • Update on SACOG Grant – Electrify Yolo • Strategic Plan Update (Annual) • Carbon Neutral Report | <ul style="list-style-type: none"> • Action • Information • Information • Information • Information • Information • Information/Discussion |
| February 24, 2022 | Advisory Committee | <ul style="list-style-type: none"> • Power Procurement / Renewable Portfolio Standard Update • Time of Use (TOU) and Bill Protection • Final Draft Collections Policy • Customer program concept (Heat Pump Pilot Program) • 2022 Task Group – energy resiliency | <ul style="list-style-type: none"> • Information • Discussion/Action • Action • Discussion/Action • Discussion/Action |

| | | | |
|----------------|--------------------------------|--|--|
| March 10, 2022 | Board | <ul style="list-style-type: none"> • Receive Enterprise Risk Management Report (Bi-Annual) • Collections Policy • Presentment of customer program concept (Heat Pump Pilot Program) • Time of Use (TOU) Bill Protection • Ag FIT (Flexible Irrigation Technology) pilot program | <ul style="list-style-type: none"> • Information • Discussion/Action • Action • Discussion/Action • Discussion/Action |
| March 24, 2022 | Advisory Committee WOODLAND | <ul style="list-style-type: none"> • Customer program concept (draft EV Rebates Program) • CC Power long duration storage project • Overview of VCE Forecasting | <ul style="list-style-type: none"> • Information • Information • Information/Discussion |
| April 14, 2022 | Board | <ul style="list-style-type: none"> • Update on SACOG Grant – Electrify Yolo • 7/1/21 thru 12/31/21 Audited Financial Statements (James Marta & Co.) • CC Power long duration storage project | <ul style="list-style-type: none"> • Information • Action • Discussion/Action |
| April 28, 2022 | Advisory Committee | <ul style="list-style-type: none"> • Program Concepts Development (EV Rebates Program) • Update on Customer Dividend and Programs Allocation • Forecasting – load and power costs • | <ul style="list-style-type: none"> • Discussion/Action • Information • Information • Discussion |
| May 12, 2022 | Board | <ul style="list-style-type: none"> • Update on Customer Dividend and Programs Allocation • Presentment of customer program concept (EV Rebates Program) • Appointment of At-Large Members to the CAC | <ul style="list-style-type: none"> • Information • Action • Action |
| May 26, 2022 | Advisory Committee | <ul style="list-style-type: none"> • Update 3-Year Programs Plan • Forecasting – financial modeling • Draft Rate Structure • Net Energy Metering (NEM) 3.0 Update | <ul style="list-style-type: none"> • Information/Discussion • Information • Discussion |
| June 9, 2022 | Board | <ul style="list-style-type: none"> • Re/Appointment of Members to Community Advisory Committee (Annual) • Extension of Waiver of Opt-Out Fees for one year (Annual) • Update 3-Year Programs Plan • Draft Rate Structure | <ul style="list-style-type: none"> • Action • Action • Information • Information/Discussion |
| June 23, 2022 | Advisory Committee | <ul style="list-style-type: none"> • Draft Rate Structure | <ul style="list-style-type: none"> • Discussion/Action |
| July 14, 2022 | Board | <ul style="list-style-type: none"> • Update on SACOG Grant – Electrify Yolo • Net Energy Metering (NEM) 3.0 Update (placeholder) • Draft Rate Structure | <ul style="list-style-type: none"> • Information • Information • Discussion/Action |

| | | | |
|---|---------------------------|--|---|
| July 28, 2022 | Advisory Committee | <ul style="list-style-type: none"> • Power Procurement / Renewable Portfolio Standard update • | <ul style="list-style-type: none"> • Information • |
| August 11, 2022 | Board | <ul style="list-style-type: none"> • | <ul style="list-style-type: none"> • |
| August 25, 2022 | Advisory Committee | <ul style="list-style-type: none"> • 2022 Operating Budget / Renewable Portfolio Standard update • Mid-year rate update • | <ul style="list-style-type: none"> • Information |
| September 8, 2022 | Board | <ul style="list-style-type: none"> • 2022 Operating Budget / Renewable Portfolio Standard update • Certification of Standard and UltraGreen Products (Annual) • Enterprise Risk Management Report (Bi-Annual) • Mid-year 2022 rates review | <ul style="list-style-type: none"> • Information • Action • Information • Information/Discussion |
| September 22, 2022 | Advisory Committee | <ul style="list-style-type: none"> • Legislative End of Session Update • 2023 Draft Operating Budget • Mid-year 2022 rates review | <ul style="list-style-type: none"> • Information • Information • Information |
| October 13, 2022 | Board | <ul style="list-style-type: none"> • Update on SACOG Grant – Electrify Yolo • Update on 2023 draft Operating Budget | <ul style="list-style-type: none"> • Information • Information |
| October 27, 2022 | Advisory Committee | <ul style="list-style-type: none"> • Update on Power Content Label Customer Mailer • Review Draft CAC Evaluation of Calendar Year End (Annual) • Review 2023 customer rate study/information | <ul style="list-style-type: none"> • Information • Information/Discussion • Information/Discussion |
| November 10, 2022 | Board | <ul style="list-style-type: none"> • Certification of Power Content Label (Annual) • Preliminary 2023 customer rate options • Preliminary 2023 Operating Budget (Annual) | <ul style="list-style-type: none"> • Action • Information/Discussion • Information |
| November 17, 2022 (rescheduled November 24 th meeting due to the Thanksgiving holiday) | Advisory Committee | <ul style="list-style-type: none"> • Finalize CAC Evaluation of Calendar Year End (Annual) • Review Procurement Directives and Delegations (Annual) • GHG Free attributes • Power Procurement / Renewable Portfolio Standard Update • Review CAC Charge (Annual) • ERRA Filings Update (PCIA and bundled rates) (Annual) • Preliminary 2023 customer rate options | <ul style="list-style-type: none"> • Discussion/Action • Information • Information • Information • Discussion • Information • Information/Discussion |
| December 8, 2022 | Board | <ul style="list-style-type: none"> • Approve 2023 Operating Budget (Annual) • 2023 Customer Rate Adoption • Receive Enterprise Risk Management Report (Annual) • Approve Procurement Directives and Delegations (Annual) | <ul style="list-style-type: none"> • Action • Action • Information • Action |

| | | | |
|--|-------------------------------|---|---|
| | | <ul style="list-style-type: none"> • GHG Free attributes • Update on SACOG Grant – Electrify Yolo • Receive CAC 2022 Calendar Year End Report (Annual) • Election of Officers for 2023 (Annual) | <ul style="list-style-type: none"> • Action • Information • Information • Nominations |
| December 15, 2022 (rescheduled December 22 nd meeting due to the Christmas holiday) | Advisory Committee | <ul style="list-style-type: none"> • 2023 CAC Task Group(s) formation (Annual) • Review draft 2023 Legislative Platform • Strategic Plan update (Annual) • 2023 Customer Rates • Election of Officers for 2023 (Annual) | <ul style="list-style-type: none"> • Discussion/Action • Discussion/Action • Information • Information • Nominations |
| January 12, 2023 | Board | <ul style="list-style-type: none"> • Oaths of Office for Board Members (Annual if new Members) • Update on SACOG Grant – Electrify Yolo • Strategic Plan Update (Annual) • 2023 Legislative Platform • Approve Updated CAC Charge (tentative) (Annual) | <ul style="list-style-type: none"> • Action • Information • Action • Action • Action |
| January 26, 2023 | Advisory Committee | <ul style="list-style-type: none"> • | <ul style="list-style-type: none"> • |

- Notes:**
1. CalCCA Annual Meeting typically scheduled in November.
 2. Currently all meetings are held remotely via Zoom video/teleconference, “location” is subject to change.

| CAC PROPOSED FUTURE TOPICS Topics and Discussion dates may change as needed | ESTIMATED MEETING DATE(S) |
|--|----------------------------------|
| Net Energy Metering (NEM) 3.0 (Information/Discussion/Action) | TBD |
| Carbon Neutral by 2030 (types of energy, where procured, BTM, FOM, policy) (Discussion/Action) | 2022 Quarter 3 |
| Integrated Resource Plan / Public Workshop (IRP – update due 11/1/2022) (Discussion/Action) | August/September 2022 |
| Self Generation Incentive Program (SGIP) | TBD |
| CAC Charge revision (as needed) | |
| Legislative Items (as needed) | |
| Strategic Plan additional updates (as needed) | |
| Time of Use (TOU) (as needed) | |
| SACOG Update (as needed) | |

VALLEY CLEAN ENERGY ALLIANCE**Staff Report – Item 8**

TO: Community Advisory Committee (CAC)

FROM: Mitch Sears, Executive Director
Edward Burnham, Director of Finance & Internal Operations

SUBJECT: Customer Dividend and Programs Allocation Report

DATE: April 28, 2022

RECOMMENDATIONS

Informational Report

OVERVIEW

The Board adopted the VCE Rate Structure & Dividend Program Guidelines on June 17, 2019, to be effective starting at the beginning of the following fiscal year on July 1, 2019. The FY 2021/22 (6-month) audited financials resulted in a net loss of \$3.1M for the fiscal year ending on December 31, 2022. The annual net loss of \$3.1M for FY 2021/22 did not meet the threshold (profitability) to allocate reserves to customer dividend(s) and the local program reserve.

CONCLUSION

No cash reserve allocation will be contributed to customer dividends and the local program reserve.