



**Meeting of the Community Advisory Committee (CAC)  
of Valley Clean Energy Alliance  
Thursday, November 19, 2020  
5:00 P.M.  
Via Teleconference**

**Pursuant to the Provisions of the Governor’s Executive Orders N-25-20 and N-29-20, which suspends certain provisions of the Brown Act and the Orders of the Public Health Officers with jurisdiction over Yolo County, to Shelter in Place and to provide for physical distancing, all members of the Community Advisory Committee and all staff will attend this meeting telephonically. Any interested member of the public who wishes to listen in may join this meeting via teleconferencing, as set forth below.**

Please note that the numerical order of items is for convenience of reference. Items may be taken out of order on the request of any CAC member with the concurrence of the other members. The CAC may decide to make a recommendation to the VCE Board regarding any of the agenda items below. Staff recommendations are advisory to the CAC. The CAC may take any action it deems appropriate on any item on the agenda even if it varies from the staff recommendation.

**Members of the public who wish to listen to the CAC meeting may do so with the teleconferencing call-in number and meeting ID code. Teleconference to join meeting:**

**Join meeting via Zoom:**

- a. **From a PC, Mac, iPad, iPhone, or Android device with high-speed internet.  
(If your device does not have audio, please also join by phone.)**

<https://us02web.zoom.us/j/88090256620>  
**Meeting ID: 880 9025 6620**

- b. **By phone**

One tap mobile:  
+16699009128,,88090256620# US  
+12532158782,,88090256620# US  
Dial:  
+1-669-900-9128  
+1-253-215-8782  
**Meeting ID: 880 9025 6620#**

**Public comments may be submitted electronically or during the meeting. Instructions on how to submit your public comments can be found in the PUBLIC PARTICIPATION note at the end of this agenda.**

**Committee Members:**

Yvonne Hunter (Chair), Marsha Baird (Vice Chair), Gerry Braun, Christine Shewmaker, Mark Aulman, Lorenzo Kristov, David Springer, Christine Casey, Jennifer Rindahl, Peter Meyer, Cynthia Rodriguez



## **5:00 P.M. CALL TO ORDER**

- 1. Welcome**
- 2. Approval of Agenda**
- 3. Public Comment:** This item is reserved for persons wishing to address the CAC on any VCEA-related matters that are not otherwise on this meeting agenda. Public comments on matters listed on the agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the CAC are customarily limited to two minutes per speaker, electronically submitted comments should be limited to approximately 300 words. Comments that are longer than 300 words will only be read for two minutes. All electronically submitted comments, whether read in their entirety or not, will be posted to the VCE website within 24 hours of the conclusion of the meeting. See the information under **PUBLIC PARTICIPATION** at the conclusion of this agenda about how to provide your public comment.
- 4. Brief VCEA Staff and Advisory Task Group Reports (≈ 20 minutes)** - Representatives of VCE staff and active Task Groups will provide updates on on-going staff and Task Group work. Task Group recommendations requiring Committee attention require a regular agenda item. Summaries of written reports received by the Committee in advance of the meeting will receive a time allocation of up to ten minutes. Otherwise, the time allocation will be five minutes, including questions and answers. The Committee may decide to allocate additional time at the end of the regular agenda.
  - A. 11/12/2020 Board Meeting Summary**
  - B. Staff Report**

### **CONSENT AGENDA (≈ 5 minutes)**

- 5. Approval of October 22, 2020 Meeting Minutes.**
- 6. Receive Customer Enrollment update as of November 12, 2020.**
- 7. Receive update on Power Content Label Customer mailer.**

### **REGULAR AGENDA**

- 8. 2020 Year End Review – Review Committee draft report to the Board and summary of CAC activities. (Discussion) (≈ 15 minutes)**
- 9. Review and update CAC Charge. (Discussion) (≈ 15 minutes)**
- 10. Receive update on short and long-range COVID impacted financial forecast, load, revenue, power costs and Dividend Program (Informational) (≈ 15 minutes)**



- 11. Review Draft Updated Legislative Platform (Action) (≈ 15 minutes)**
- 12. Receive and update Community Advisory Committee 2020 Long-Range Calendar. (Discussion) (≈ 5 minutes)**
- 13. Advisory Committee Member and Announcements. (≈ 5 minutes)** Action items and reports from members of the Advisory Committee, including announcements, reports on meetings, and information which would be of interest to the Committee or the public.
- 14. Adjournment:** The next Community Advisory Committee meeting has been scheduled for Thursday, December 17, 2020 via Zoom teleconference at 5 p.m. Please note that this is the 3<sup>rd</sup> Thursday of the month as the 4<sup>th</sup> Thursday lands on Christmas Eve.

The Valley Clean Energy *Board* has scheduled a regular meeting for Thursday, December 10, 2020 at 4:00 p.m. via Zoom teleconference.

**PUBLIC PARTICIPATION INSTRUCTIONS FOR UPCOMING VALLEY CLEAN ENERGY COMMUNITY  
ADVISORY COMMITTEE MEETING ON THURSDAY, NOVEMBER 19, 2020 AT 5:00 P.M.:**

**PUBLIC PARTICIPATION.** Public participation for this meeting will be done electronically via e-mail *and* during the meeting as described below.

**Public participation via e-mail:** If you have anything that you wish to be distributed to the CAC and included in the official record, please e-mail it to VCE staff at [Meetings@ValleyCleanEnergy.org](mailto:Meetings@ValleyCleanEnergy.org). If information is received by 3:00 p.m. on the day of the CAC meeting it will be e-mailed to the CAC members and other staff prior to the meeting. If it is received after 3:00 p.m. the information will be distributed after the meeting, but within 24 hours of the conclusion of the meeting.

**Verbal public participation during the meeting:** If participating during the meeting, there are two (2) ways for the public to provide verbal comments:

- 1) If you are attending by computer, activate the “participants” icon at the bottom of your screen, then raise your hand (hand clap icon) under “reactions”.
- 2) If you are attending by phone only, you will need to press \*9 to raise your hand.

**VCE staff will acknowledge that you have a public comment to make during the item and will call upon you to make your verbal comment.**

Public records that relate to any item on the agenda for a regular or special CAC meeting are available for public review on the VCE website. Records that are distributed to the CAC by VCE staff less than 72 hours prior to the meeting will be posted to the VCE website at the same time they are distributed to all



members, or a majority of the members of the CAC. Questions regarding VCE public records related to the meeting should be directed to

Board Clerk Alisa Lembke at (530) 446-2750 or [Alisa.Lembke@ValleyCleanEnergy.org](mailto:Alisa.Lembke@ValleyCleanEnergy.org). The Valley Clean Energy website is located at: <https://valleycleanenergy.org/cac-meetings/>.

**Accommodations for Persons with disabilities.** Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCE Board Clerk/Administrative Analyst, as soon as possible and preferably at least two (2) working days before the meeting at (530) 446-2754 or [Alisa.Lembke@ValleyCleanEnergy.org](mailto:Alisa.Lembke@ValleyCleanEnergy.org)

**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report - Item 5**

---

**TO:** Community Advisory Committee  
**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst  
**SUBJECT:** CAC October 22, 2020 Meeting Minutes  
**DATE:** November 19, 2020

---

**Recommendation**

Receive, review and approve the attached October 22, 2020 meeting minutes.



**MINUTES OF THE VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE  
MEETING  
THURSDAY, OCTOBER 22, 2020  
VIA TELECONFERENCE**

Chair Yvonne Hunter opened the Community Advisory Committee of the Valley Clean Energy Alliance in a meeting on Thursday, October 22, 2020 beginning at 4:01 p.m. via teleconference pursuant to the Provisions of the Governor’s Executive Orders N-25-20 and N-29-20, which suspends certain provisions of the Brown Act and the Orders of the Public Health Officers with jurisdiction over Yolo County, to shelter in place and to provide for physical distancing.

**Welcome and Roll Call**

Committee Members Present: Yvonne Hunter (Chair), Marsha Baird (Vice Chair), Gerry Braun, Christine Shewmaker, Mark Aulman, Lorenzo Kristov, Jennifer Rindahl, Cynthia Rodriguez

Committee Members Absent: Christine Casey, Peter Meyer, \*David Springer (\*arrived at 5:45 p.m.)

**Approval of Agenda** Marsha Baird made a motion to approve the October 22, 2020 meeting Agenda, seconded by Jennifer Rindahl. Motion passed with Casey, Meyer and Springer absent.

**Public Comment / Introductions** There were no written or verbal public comments.

**Brief task Group and VCE staff Reports** **Task Group Reports** – No reports, CAC will discuss in Item 8.

**10/8/2020 Board meeting summary:** Interim General Manager Mitch Sears provided a brief summary of the Board’s October 8, 2020 meeting: 1) James Marta & Company, VCE’s auditing company, reported that VCE had a clean audit report for Fiscal Year 2019/2020 with no corrections or recommendations to VCE; 2) Board approved with some changes to the Strategic Plan and Environmental Justice Statement; and, 3) VCE Staff Gordon Samuel provided updates on the long term energy procurement process.

**Staff Report:** Mr. Sears informed those present that there is nothing additional to report. Items to be reviewed and discussed will be during the CAC’s Regular Agenda.

There were no written or verbal public comments.

**Consent Items** Mark Aulman made a motion to approve the October 22, 2020 Consent Agenda items with the minor corrections made to Item 5 – September 24, 2020 meeting minutes, seconded by Gerry Braun. Motion passed unanimously with Casey, Meyer and Springer absent. The following items were:

1. approved September 24, 2020 meeting Minutes as amended;
2. received customer enrollment update as of October 14, 2020; and,
3. received adopted Environmental Justice Statement.



There were no written or verbal public comments.

**Item 8: 2020 Year  
End Review –  
Committee  
Evaluation of  
Calendar Year  
Activities**

Ms. Baird introduced this item and asked each Task Group Chair to review their accomplishments, challenges, and opportunities for improvement. Ms. Baird informed the CAC that at their November meeting, members will discuss 2021 plans and recommendations from CAC members and Staff. In December, officers will be elected and task groups for 2021 will be determined. Ms. Baird provided a verbal summary of all of the projects and tasks that the CAC and Task Groups addressed in 2020. The CAC reviewed individual Task Group year-end reports as follows:

Leg/Reg Task Group: Yvonne Hunter informed those present that the Task Group worked smoothly and found a good rhythm working with Mark Fenstermaker of Pacific Policy Group, VCE's lobbyist consultant. The challenge for the Task Group has been how to share information with the CAC and the Board when things happen so quickly within the legislature. The Task Group will be updating the Legislative Platform to include aspects of the Strategic Plan and Environmental Justice Statement. In addition, the Task Group is looking to have more robust conversations on regulatory issues and updating the CAC on regulatory items.

Outreach Task Group: Mark Aulman informed those present that the Task Group performed their own SWAT analysis in an effort to be more proactive than reactive. The Task Group has been focusing on messaging format and this is reflected in VCE's outreach materials. The Task Group would like to find out from VCE's customers their needs and concerns to better understand the issues moving forward. They have been focusing on anticipated projects six (6) months out for planning purposes, which has been helpful. Lastly, working with VCE's new Director of Marketing and Customer Care, Rebecca Boyles, has been a positive experience.

Programs Task Group: Marsha Baird expressed that locating funding sources for programs has been a challenge and will be a challenge in the upcoming year due to the lack of Staff time. In addition, there is the challenge of adding programs into the mix with outreach/marketing projects. It has been positive that VCE Staff Tessa Tobar has tapped into other resources, such as learning other CCA programs, their successes, and challenges. The Task Group has been preparing a 3-year program plan that goes well with the recently adopted 3-year Strategic Plan. Christine Shewmaker emphasized that program funding is important moving forward and finding funding is a major challenge.

Strategic Plan Task Group: Gerry Braun acknowledged that the additional CAC members into the Group has been great by bringing in different perspectives. The Task Group reviewed the Strategic Plan (Plan) in parallel with Staff and Consultant, thereby providing a variety of input. There were not that many Task Group meetings due to time constraints, which is unfortunate, as Mr. Braun finds that holding several meetings provides the needed brain-storming and discussion of ideas. VCE Staff



George Vaughn expressed his gratitude to the Group and CAC for their feedback on the draft Plan was detailed and appreciated. He felt that the input was reflected well in the draft Plan.

Rates Task Group: Lorenzo Kristov informed those present that the Group met once where Mr. Sears introduced the idea of offering a new rate to customers and were able to briefly discuss and analyze the rates. More meetings are forthcoming.

The CAC discussed its past and future role with the Board and Staff. Ms. Baird will prepare a draft summary of the year to be presented to the CAC for their discussion at their November meeting. The draft Task Group reports will be finalized and attached to the summary with the idea of presenting a final 2020 year-end report to the Board at their December meeting.

10/8/2020 Board meeting summary: Interim General Manager Mitch Sears informed those present that 1) James Marta & Company provided a brief summary of the financial audit for FY2019/2020, and reported it was a clean audit report with no corrections or recommendations. In addition, the Board approved with changes the Strategic Plan and Environmental Justice Statement; and received an update on long term energy procurements.

There were no written or verbal public comments.

**Item 9: Adopted Strategic Plan – Next Steps**

VCE staff Mitch Sears and George Vaughn provided an overview of the changes to the Strategic Plan adopted at the Board’s October meeting. Staff informed the CAC that two objectives and a new section on “Timing, Measurement, & Updates” have been added. The Board will ratify the changes at their November meeting. Moving forward, Staff will develop and share a detailed timeline and action list with the Board and CAC.

There were no written or verbal public comments.

**Item 10 – Receive quarterly power procurement / Renewable Portfolio Standard update (Informational)**

VCE staff Gordon Samuel, along with SMUD staffer Bill Her, provided an overview of 2020 power procurement targets compared to the current load forecast. In addition, a snapshot of the year to date deliverables was provided highlighting the different renewable technologies procured. The CAC has requested similar updates to be provided quarterly. Mr. Samuel informed those present that resources will always be generating different amounts and so information will change. Information/updates will become more interesting when the long term procurements come on board but for now most information is on short term information.

It was requested that at a future meeting, staff provide a graph or something similar showing expected long term load in the procurement update.

There were no written or verbal comments.





**Item 11 – VCE  
Customer Dividend  
Program update  
(Informational)**

Mr. Sears and Mr. Vaughn provided the background and highlights of the Dividend Program. Mr. Vaughn reviewed the Program’s guidelines, Board options, and factors to consider by the Board in determining the Fiscal Year (FY) 2020 Net Margin allocation. Staff will be providing detailed options to the Board at their November meeting and will seek a decision on the allocation.

There were no written or verbal comments.

**Item 12: Long Range  
Calendar**

Chair Hunter reminded those present that due to the holidays the CAC’s upcoming meetings are scheduled for November 19<sup>th</sup> and December 17<sup>th</sup>. Upcoming items to be discussed are the CAC Charge and appointment of Chair and Vice Chair.

David Springer arrived at 5:45 p.m.

There were no written or verbal comments.

**Advisory Committee  
Member and  
Announcements**

There were no CAC Member announcements.

Mr. Sears informed those present that Shawn Marshall of LEAN Energy has accepted a position and will be leaving LEAN Energy. She is going to work for Calpine CCA to expand their CCA business. Chair Hunter on behalf of the CAC asked that Mr. Sears share with her the CAC’s appreciation for all of her assistance with VCE.

Mr. Sears announced that with VCE’s next payment to SMUD, VCE will have paid off the deferred payments for their services.

Mr. Sears announced that VCE Staff George Vaughn will be leaving at the end of the year and his position as Director of Finance and Internal Operations has been advertised.

Christine Shewmaker informed those present that an interesting article was published on the different ways to reduce carbon and land management – ideas that VCE should keep in mind when reviewing Power Purchase Agreements. She will forward a copy of the article link to the Board Clerk for distribution.

**Adjournment to  
Next Meeting**

The meeting adjourned at 5:51 p.m. to the next regular scheduled CAC meeting for Thursday, November 19, 2020 at 5 p.m. via teleconference.

Alisa M. Lembke  
Board Clerk/Administrative Analyst

# VALLEY CLEAN ENERGY ALLIANCE

## Staff Report – Item 6

---

**TO:** Community Advisory Committee  
**FROM:** Rebecca Boyles, Director of Marketing & Customer Care  
**SUBJECT:** Customer Enrollment Update (Information)  
**DATE:** November 19, 2020

---

### RECOMMENDATION

Receive the Customer Enrollment update as of November 12, 2020.

### Attachment:

1. November 12, 2020 Customer Enrollment update

# Item 6 - Enrollment Update

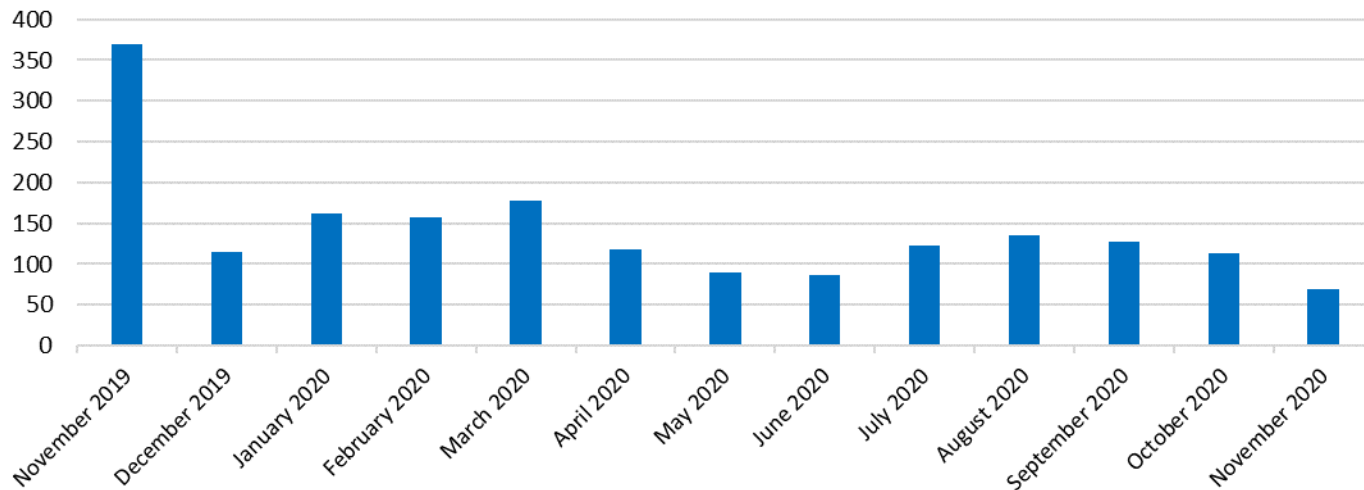
	Davis	Woodland	Yolo Co	Total	Residential	Commercial	Industrial	Ag	NEM	Non-NEM
<b>VCEA customers</b>	26,349	19,728	10,368	56,445	48,851	5,752	6	1,836	7,726	48,719
<b>Eligible customers</b>	27,924	22,745	11,986	62,655	54,216	6,304	7	2,128	8,915	53,740
<b>Participation Rate</b>	94%	87%	87%	90%	90%	91%	86%	86%	87%	91%

- There are currently 964 NEM customers (556 in November and 408 in December) not included in this table. They will enroll throughout the remainder of 2020.

## % of Load Opted Out

Residential	Commercial	Industrial	Ag	Total
10%	9%	14%	13%	10%

## Monthly Opt Outs

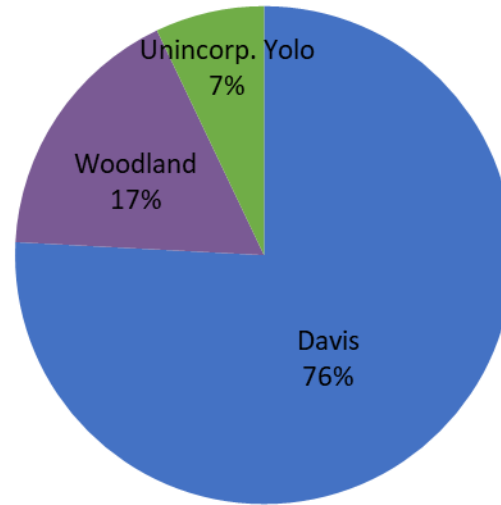


Status Date: 11/12/20

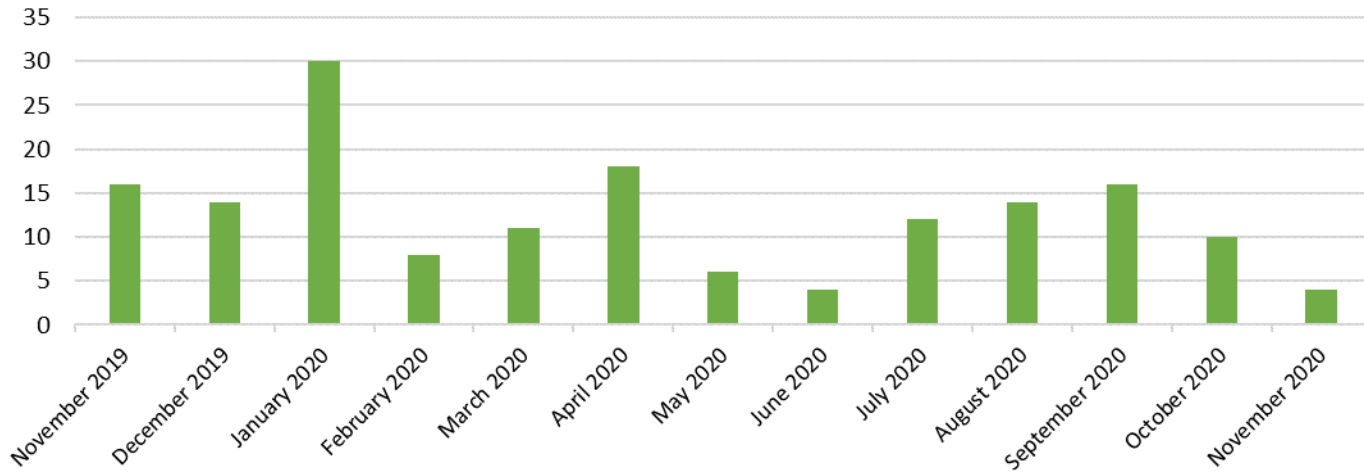


# Item 6 - Enrollment Update

240 Opt Ups



Monthly Opt Ups



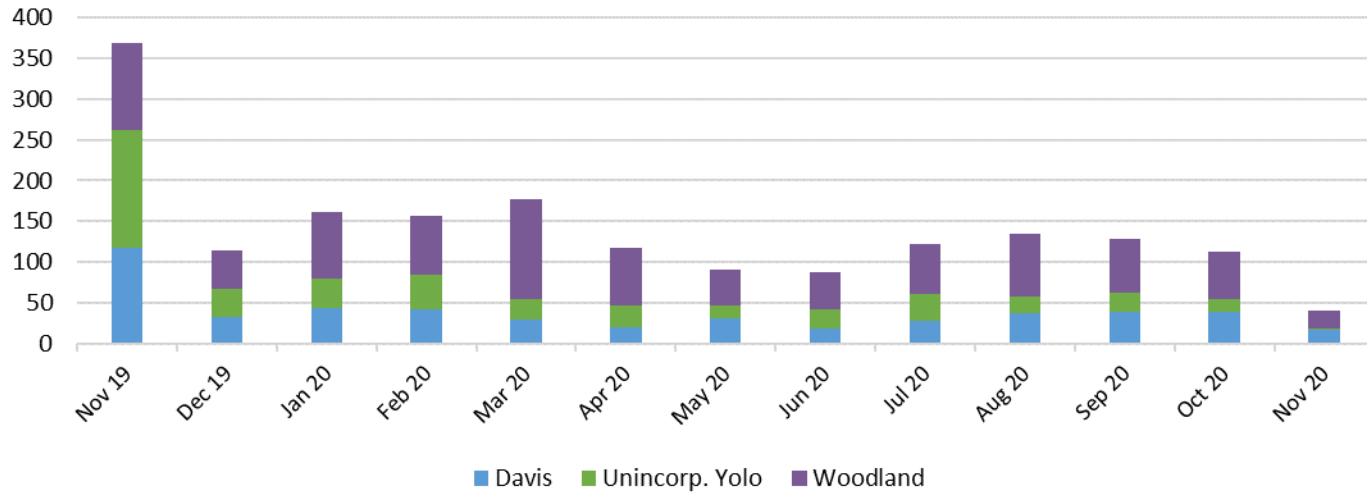
Status Date: 11/12/20



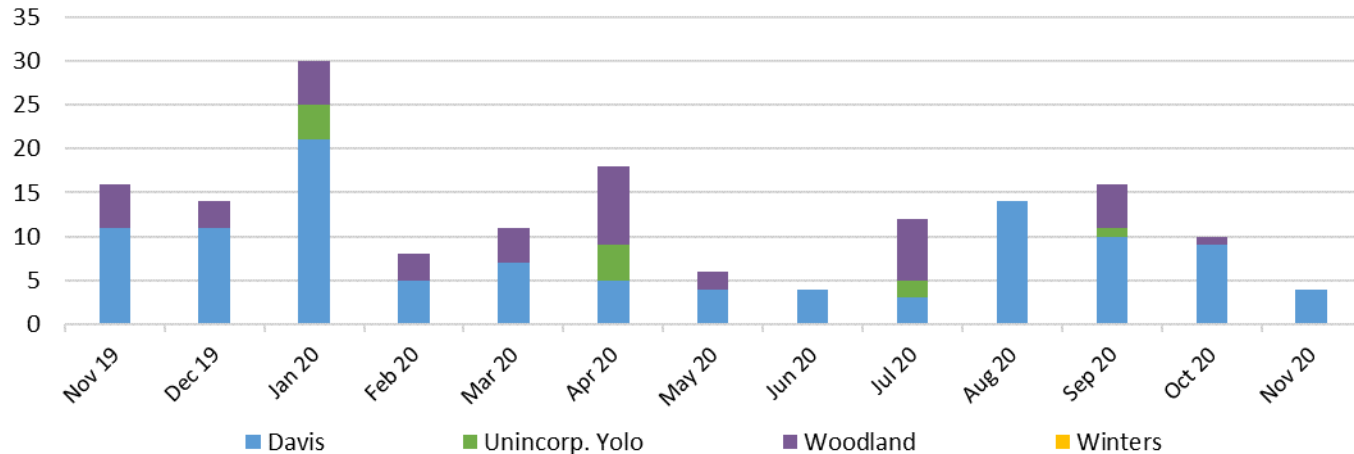
**VALLEY**  
CLEAN ENERGY

# Item 6 - Enrollment Update

## Monthly Opt Outs

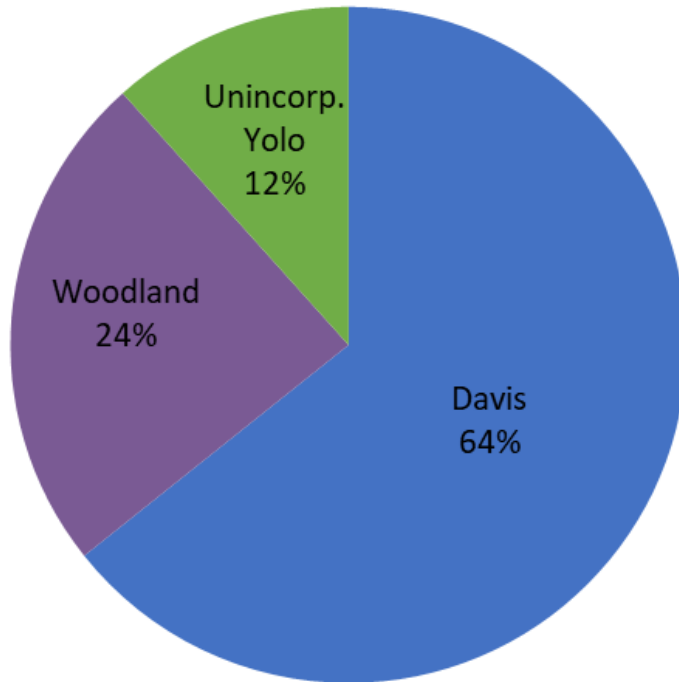


## Monthly Opt Ups

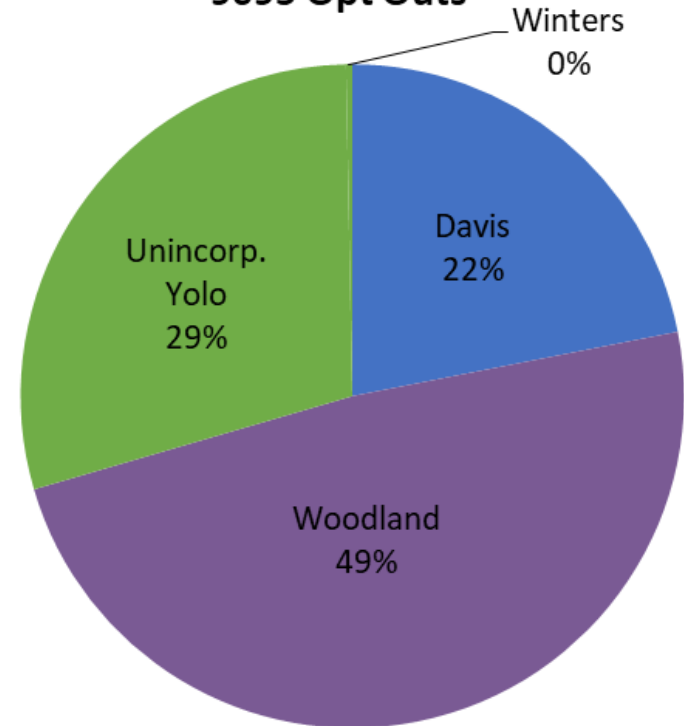


# Item 6 - Enrollment Update

**378 Opt Ups**



**9095 Opt Outs**



# VALLEY CLEAN ENERGY ALLIANCE

## Staff Report – Item 7

---

TO: Community Advisory Committee

FROM: Rebecca Boyles, Director of Customer Care and Marketing

SUBJECT: Informational Item: Power Content Label Customer Mailer

DATE: November 19, 2020

---

### BACKGROUND

California Public Utilities Code requires all retail sellers of electric energy, including Valley Clean Energy (VCE), to disclose “accurate, reliable, and simple-to-understand information on the sources of energy” that are delivered to their respective customers.<sup>1</sup> Applicable regulations direct retail sellers to provide such communications no later than October 1<sup>st</sup> of each year. Due to a delay in the release of the Power Content Label template, the California Energy Commission (CEC) has extended this year’s deadline from October 1, 2020 to December 31, 2020. The format for requisite communications is highly prescriptive, offering little flexibility to retail sellers when presenting such information to customers. This format has been termed the “Power Content Label” by the CEC.

Information presented in the Power Content Label includes the appropriate share of total energy supply based on resource type, including both renewable and conventional fuel sources. In the event that a retail seller meets a certain percentage of its supply obligation from unspecified resources, the report must identify such purchases as “unspecified sources of power.” Unspecified sources of power refers to electricity that cannot be sourced back to a specific generator, such as energy purchased through open market transactions.

During the 2019 calendar year, VCE delivered a substantial portion of its electric energy supply from various renewable energy sources, including eligible hydroelectric, solar, and wind. For VCE Standard Green customers, 45.3% of the energy delivered was from renewable energy resources. For UltraGreen customers, 100% of the energy delivered was generated from renewable energy resources. A copy of VCE’s Power Content Label listing the energy resources used during 2019 is attached.

Consistent with applicable regulations and CEC guidance, VCE will complete required customer communications in accordance with the December 31, 2020 deadline. On July 9<sup>th</sup>, 2020, VCE staff received written confirmation from the CEC that “The program regulations state that retail

---

<sup>1</sup> California Public Utilities Code Section 398.1(b).

suppliers may send the label via email to customers that have consented to receiving email in lieu of U.S. postal mail.” All customers receiving VCE service during the calendar year 2019 will receive the Power Content Label via postal mail or email, if VCE has an email address for the customer on file.

**ATTACHMENTS**

1. 2019 Power Content Label



<b>2019 POWER CONTENT LABEL</b>			
<b>Valley Clean Energy</b>			
<b><a href="https://valleycleanenergy.org/power-sources/">https://valleycleanenergy.org/power-sources/</a></b>			
<b>ENERGY RESOURCES</b>	<b>Standard Green</b>	<b>UltraGreen</b>	<b>2019 CA Power Mix</b>
<b>Eligible Renewable<sup>1</sup></b>	<b>45.3%</b>	<b>100.0%</b>	<b>31.7%</b>
Biomass & Biowaste	0.0%	0.0%	2.4%
Geothermal	0.6%	0.0%	4.8%
Eligible Hydroelectric	1.2%	33.9%	2.0%
Solar	20.8%	33.4%	12.3%
Wind	22.6%	32.7%	10.2%
<b>Coal</b>	<b>0.0%</b>	<b>0.0%</b>	<b>3.0%</b>
<b>Large Hydroelectric</b>	<b>31.3%</b>	<b>0.0%</b>	<b>14.6%</b>
<b>Natural Gas</b>	<b>0.0%</b>	<b>0.0%</b>	<b>34.2%</b>
<b>Nuclear</b>	<b>0.0%</b>	<b>0.0%</b>	<b>9.0%</b>
<b>Other</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.2%</b>
<b>Unspecified sources of power<sup>2</sup></b>	<b>23.4%</b>	<b>0.0%</b>	<b>7.3%</b>
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>
<b>Percentage of Retail Sales Covered by Retired Unbundled RECs<sup>3</sup></b>	<b>0.0%</b>		
<p><sup>1</sup>The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology.</p> <p><sup>2</sup>Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source.</p> <p><sup>3</sup>Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.</p>			
For specific information about this electricity product, contact:	<b>Valley Clean Energy</b> <b>1-855-699-8232</b>		
For general information about the Power Content Label, please visit:	<a href="http://www.energy.ca.gov/pcl/">http://www.energy.ca.gov/pcl/</a>		
For additional questions, please contact the California Energy Commission at:	Toll-free in California: 844-454-2906 Outside California: 916-653-0237		

**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report – Item 8**

---

**TO:** Community Advisory Committee

**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst

**SUBJECT:** 2020 Year End Review – Draft Report to the Board

**DATE:** November 12, 2020

---

This staff report transmits the draft CAC 2020 Year End report to the Board, including final Task Group Reports, summarizing the CAC’s activities, for review and discussion. The goal is to have a finalized report to the Board for their January 2021 meeting.

For your reference, the CAC’s updated Charge adopted by the Board on 11/15/18 is attached. Please note that the CAC’s 11/15/18 updated Charge will be reviewed and discussed in Item 9 of the Agenda.

**Attachments:**

1. Draft CAC 2020 Year End Report
2. Legislative / Regulatory Task Group Report (Final)
3. Outreach Task Group Report (Final)
4. Programs Task Group Report (Final)
5. Strategic Planning Task Group Report (Final)
6. Rate Options Task Group Report (Final)
7. CAC Updated Charge (11/15/2018)

**Valley Clean Energy Alliance  
Community Advisory Committee  
2020 Annual Report**

Background and Introduction

The Community Advisory Committee (CAC) of the Valley Clean Energy Alliance (VCEA) was created by the Board in December 2016 and held its first meeting in August 2017. In September 2017, the Board adopted a “charge” for the CAC outlining its goals, purpose and direction. The CAC charge was revised by the CAC and approved by the Board in November 2018. This report summarizes the main activities and issues addressed by the CAC during 2020.

2020 CAC Members:

*Davis:* Gerry Braun, Yvonne Hunter (Chair), Lorenzo Kristov

*Woodland:* Mark Aulman, Chris Casey, Christine Shewmaker

*Unincorporated Yolo County:* Marsha Baird (Vice Chair), Cynthia Rodriguez (July-December), David Springer (January-May)

*Winters (June-December):* Peter Meyer, Jennifer Rindahl, David Springer

Main Activities and Issues Addressed 2020

1. Provided input and feedback on planning documents:
  - a. Integrated Resource Plan (IRP)
  - b. Legislative Platform
  - c. Strategic Plan
  - d. Statement on Environmental Justice
2. Reviewed and provided input on critical issues facing VCEA, including:
  - a. Power procurement and RFOs (Requests for Offers)
  - b. Finance and budget-related items and associated policy considerations
  - c. PG&E’s offer of GHG-free resources
3. Reorganized and added task groups to work more closely with Staff in key areas and report back to the full CAC. These were: Legislative/Regulatory, Outreach, Programs, Strategic Planning and Rates. Summary reports from each task group are provided in the Appendix.
4. Welcomed new VCE Staff (Gordon Samuel and Rebecca Boyles) and new CAC members (Peter Meyer, Cynthia Rodriguez, Jennifer Rindahl)

Conclusion

Over the past three years, the CAC has developed a strong working relationship with Staff and has provided considered insights to the Board on issues. The Committee feels it has matured as an organization and found effective ways to engage as needed in decisions critical to the success of VCEA.

Appendix

1. Board Charge to the CAC
2. Task Group Summaries
  - a. Legislative/Regulatory
  - b. Outreach
  - c. Programs
  - d. Strategic Planning
  - e. Rates

**Valley Clean Energy Alliance  
Community Advisory Committee  
2020 Annual Report**

Appendix

1. Board Charge to the CAC

Consistent with the policy adopted by the Valley Clean Energy Alliance (VCEA) Board of Directors, the VCEA Community Advisory Committee (CAC) adopts the Charge to:

- Advise the VCEA Board of Directors on VCEA's general policy and operational objectives, including portfolio mix and objectives, technical, market, program and policy areas, strategic objectives and strategies to reduce carbon emissions, accelerate development of local resources and promote energy resilience;
- Assist in the development of public information materials related to customer energy investments and choices offered by VCEA, PG&E and third parties;
- Collaborate with VCEA staff and consultants with community outreach to and liaison with member communities; and
- Collaborate with VCEA staff on monitoring legislative and regulatory activities related to Community Choice Energy issues.

In order to achieve the goals and mission of VCEA, the CAC will develop, periodically review and update a workplan for the short and longer terms. The Committee will monitor organizational performance toward fulfillment of the VCEA Board of Director's Vision Statement and may recommend policy changes to further the VCEA vision. The CAC will also engage with VCEA Staff and consultants through its task groups, and evaluate, and make recommendations on select items at the request of the Board or Interim General Manager or in consultation with the Interim General Manager.

**LEG/REG TASK GROUP**  
**2020 REPORT**

**Task Group Members:** Yvonne Hunter, Lorenzo Kristov, Jennifer Rindahl

**2020 Charge/Work Plan**

1. Work with VCE's lobbyist and VCE staff to:
  - Provide feedback, technical information and strategic advice on key legislative and regulatory issues facing VCE and the CCA community in general.
  - Provide periodic reports to the CAC about legislation and regulatory issues.
  - Solicit recommendations from the CAC on VCE positions on key legislation and regulatory proceedings.
  - Contribute to VCE's engagement with legislators and other stakeholders.
  - Advise on CalCCA's regulatory work where and when appropriate.
2. Work with VCE staff and the Outreach Task Group to create a new resource on the VCE website related to legislative and regulatory issues.

**Highlights of Accomplishments in 2020**

During 2020, the Leg/Reg Task Group met bi-weekly with staff and VCE's lobbyist and worked closely with them to:

1. Review pending legislation, provide feedback, technical and policy information, strategic guidance and recommend VCE positions and legislative strategies for pending legislation and regulatory issues.
2. Prepare a "Legislative Platform" for VCE's board and lobbyist to use as a guide for legislative engagement.
3. Update the Legislative Platform to incorporate, among other topics, appropriate items from the newly adopted VCE strategic plan and EJ statement for review by the CAC and consideration by the VCE board (in process).
4. Provide input on VCE's engagement with legislators and other stakeholders.
5. Complete development of a new resource section on the VCE website related to legislative and regulatory issues that VCE has a position on.
6. Consider key issues for potential legislative engagement in the 2021-2022 legislative session (in process).
7. Provide periodic information related to selected regulatory proceedings before the Public Utilities Commission.

**Challenges**

1. Determining the best way to brief the CAC about Leg/Reg Task Group activities in light of the fast-moving legislative session.
2. Staying informed about CPUC regulatory activities that affect VCE and other CCAs in the same manner in which the Task Group is informed about legislative issues.

**Opportunities**

1. Continue to engage local stakeholders and other potential partners in advancing VCE's positions on legislative and regulatory issues.
2. Incorporate relevant topics from the newly adopted Strategic Plan into the Task Group's work.

**VCE COMMUNITY ADVISORY COMMITTEE  
OUTREACH TASK GROUP (OTG)  
2020 ACTIVITIES REPORT**

**Task Group Members:** Mark Aulman (chair), Marsha Baird, Christine Casey, Yvonne Hunter

**Charge**

- Collaborate with VCEA staff and consultants on community outreach to, and liaison with, member communities
- Assist in the development of public information strategies, planning, and materials related to VCEA policies and programs. As requested by staff, review draft materials and provide comments as appropriate

**Highlights of Accomplishments:**

- Reviewed and provided editorial feedback on in-progress marketing materials at the request of the Director of Marketing.
- Provided support during the transition from retiring Director of Marketing Jim Parks to incoming Director of Marketing Rebecca Boyles.
- Assisted with public outreach by staffing tables at public venues as conditions allowed.
- Reviewed corporate identity advertising campaign and updates to the VCE website.
- Monitored social media for VCE-related postings and replied as needed.
- Initiated monthly task group meetings to review near-term marketing project calendar and provide feedback on specific projects in-progress.
- Received Green Ideals 2020 Outreach Plan.
- Participated in a SWOT analysis of VCE outreach strategies, policies and projects.
- Contacted community members in the City of Winters and provided the Director of Marketing with recommendations for the Winters enrollment campaign.

**Lessons Learned – Challenges and Opportunities**

**Challenges:**

- VCE must be prepared to clearly communicate the benefits it delivers to customers as it navigates an evolving fiscal and regulatory environment.
- Development should continue on messaging to diverse customer segments in the communities VCE serves.
- The OTG continues to recommend a proactive, rather than reactive role, to ensure the accuracy and clarity of marketing materials, following marketing communications industry best practices.

**Opportunities:**

- The VCEA Strategic Plan provides the opportunity to promote the plan's goals and objectives through consistent communications that stress customer and community benefits.
- The phase-in of NEM customers, together with the participation of the City of Winters will enable VCE to tell its story to an expanding group of new customers.
- The professional experience of our second Director of Marketing, Rebecca Boyles, will continue to strengthen VCE's outreach strategies and programs.

**VCE COMMUNITY ADVISORY COMMITTEE  
PROGRAMS TASK GROUP (PTG)  
2020 ACTIVITIES REPORT**

**Task Group Members:** Marsha Baird (chair), Christine Shewmaker, David Springer

**2020 Charge:** The CAC Programs Task Group will aid Staff with planning and implementation of Customer Programs that meet the VCE Mission. Specifically, the Task Group will:

- (1) collaborate with Staff on 5-year programs plan for VCE
- (2) collaborate with Staff on implementation of additional programs during CY2020
- (3) review programs offered by other CCAs and PG&E and make recommendations of options, with special attention to VCE customer segments, such as agriculture
- (4) provide summaries and updates at the monthly CAC meetings on task group activities

**Highlights of Accomplishments:**

- Assisted Staff with the development and implementation of current VCE programs:
  - Electric Vehicle – Phase 1 (educational) launched December 2019. Staff is monitoring website traffic and plans to improve website tracking and reporting.
  - Energy Efficiency – Phase 1 (educational) launched June 2020. Graphic with residential energy savings tips.
  - NEM Donation – Planned launch by end of 2020. Staff is working with charitable organizations to set up donation process. Additionally, Staff is preparing letters to be sent to NEM customers with information on the program option.
- Developed news article titled “Flattening the Curve” which serves as an educational piece with ways customers can shift their electricity usage away from peak times (3-10pm).
- Brainstormed and discussed with Staff program options such as battery/storage (SGIP), electrification (for agriculture as well as residential) and home energy audits.
- Reviewed and provided feedback on drafts of VCE 3-year Programs Plan. The Plan will incorporate the goals from VCE’s Strategic Plan and is targeted to be completed by the end of 2020.

**Lessons Learned – Challenges and Opportunities**

**Challenges:**

- Locating sources of funding for programs.
- Limited staff time to develop programs due to lean staffing and other marketing activities and priorities.

**Opportunities**

- Continue to learn from experiences of other CCAs on programs that have worked well for their customers.
- Research grants and other funding options.

## **CAC Strategic Planning Task Group 2020 Report**

Mark Aulman  
Gerry Braun – Chair  
Lorenzo Kristov  
Jennifer Rindahl

### **Charge**

Assist staff, consultants, and the Valley Clean Energy Board Strategic Planning Subcommittee in the development of an initial 3 to 5-year Strategic Plan for Valley Clean Energy

Focus on core policy issues and potential projects relevant to the achievement of VCEA’s vision and mission

Provide input and feedback on strategic planning matters to staff liaison

### **Specific Tasks**

1. Maintain visibility into all strategic planning workshops and meetings  
  
No workshops were conducted. See item 2.
2. Conduct CAC Strategic Planning Task Group meetings, as needed.  
  
TG members attended and provided staff with notes on one meeting in which staff and consultants outlined main strategic plan elements.
3. Review strategic planning analysis conducted by staff and consultants, and provide staff with input and feedback  
  
No analysis was available for review.
4. Review proposed recommendations made by staff and provide input and feedback  
  
Three TG members reviewed an initial draft plan, which was subsequently condensed.
5. Review draft strategic plan documents and serve as a sounding board for staff and the VCEA Board Strategic Planning Subcommittee  
  
No sounding board requests were received.
6. Provide concise summaries of strategic planning activities at monthly CAC meetings  
  
Done.

Respectfully submitted,

G. Braun



## **Rate Options Task Group of the VCE CAC**

### **2020 Report**

#### **Members**

Lorenzo Kristov (chairman), Gerry Braun

#### **Charge**

Assist staff, consultants, and the Valley Clean Energy Board Subcommittee as requested, when existing or new rate options are being considered and evaluated.

Help staff evaluate the impact of current and potential rate options on VCE customer responses and other energy choices.

#### **Specific Tasks**

1. Conduct CAC Rate Options Task Group meetings and expand participation to other interested CAC members or external experts, as needed.
2. Review rate-related financial analysis conducted by staff and consultants and provide staff with input and feedback.
3. Review proposed staff recommendations regarding rate options and provide input and feedback.

#### **2020 Activities**

The Task Group met once with staff (Mitch and Gordon) on July 29 to develop common understanding of task group matters: recent direction from the Board to look into rate options, some review of rate options offered by other CCAs, and ideas for further effort.

We understand our service as a Task Group will be “as needed.” We have not met either as a separate task group or with staff since the July 29 meeting.

**Valley Clean Energy Alliance**  
**Community Advisory Committee**  
**Updated Charge**

Consistent with the policy adopted by the Valley Clean Energy Alliance (VCEA) Board of Directors, the VCEA Community Advisory Committee (CAC) adopts the Charge to:

- Advise the VCEA Board of Directors on VCEA’s general policy and operational objectives, including portfolio mix and objectives, technical, market, program and policy areas, strategic objectives and strategies to reduce carbon emissions, accelerate development of local resources and promote energy resilience.
- Assist in the development of public information materials related to customer energy investments and choices offered by VCEA, PG&E and third parties.
- Collaborate with VCEA staff and consultants on community outreach to and liaison with member communities;
- Collaborate with VCEA staff on monitoring legislative and regulatory activities related to Community Choice Energy issues.

In order to achieve the goals and mission of VCEA, the CAC will develop, periodically review and update a workplan for the short and longer terms. The Committee will monitor organizational performance toward fulfillment of the VCEA Board of Director’s Vision Statement and may recommend policy changes to further the VCEA vision. The CAC will also engage with VCEA, Staff and consultants through its task groups, and evaluate, and make recommendations on select items at the request of the Board or Interim General Manager’s request or in consultation with the Interim General Manager.

The Community Advisory Committee will periodically review this charge and make recommendations for changes to the Board of Directors in order to reflect new issues, opportunities and challenges impacting the VCEA.

Adopted: November 15, 2018

**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report – Item 9**

---

**TO:** Community Advisory Committee

**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst

**SUBJECT:** Review of CAC Charge

**DATE:** November 19, 2020

---

This staff report transmits the CAC's (updated) Charge adopted on November 15, 2018 for the CAC's review and discussion. The goal is to have a finalized updated CAC Charge to the Board for their January 2021 meeting.

**Attachment:**

- CAC updated Charge adopted 11/15/2018

**Valley Clean Energy Alliance**  
**Community Advisory Committee**  
**Updated Charge**

Consistent with the policy adopted by the Valley Clean Energy Alliance (VCEA) Board of Directors, the VCEA Community Advisory Committee (CAC) adopts the Charge to:

- Advise the VCEA Board of Directors on VCEA's general policy and operational objectives, including portfolio mix and objectives, technical, market, program and policy areas, strategic objectives and strategies to reduce carbon emissions, accelerate development of local resources and promote energy resilience.
- Assist in the development of public information materials related to customer energy investments and choices offered by VCEA, PG&E and third parties.
- Collaborate with VCEA staff and consultants on community outreach to and liaison with member communities;
- Collaborate with VCEA staff on monitoring legislative and regulatory activities related to Community Choice Energy issues.

In order to achieve the goals and mission of VCEA, the CAC will develop, periodically review and update a workplan for the short and longer terms. The Committee will monitor organizational performance toward fulfillment of the VCEA Board of Director's Vision Statement and may recommend policy changes to further the VCEA vision. The CAC will also engage with VCEA, Staff and consultants through its task groups, and evaluate, and make recommendations on select items at the request of the Board or Interim General Manager's request or in consultation with the Interim General Manager.

The Community Advisory Committee will periodically review this charge and make recommendations for changes to the Board of Directors in order to reflect new issues, opportunities and challenges impacting the VCEA.

Adopted: November 15, 2018

## VALLEY CLEAN ENERGY ALLIANCE

### Staff Report - Item 11

---

**TO:** Community Advisory Committee

**FROM:** Mitch Sears, Interim General Manager  
Mark Fenstermaker, Pacific Policy Group

**SUBJECT:** Legislative Platform - 2021

**DATE:** November 19, 2020

---

#### **Recommendation**

Recommend Board approval of the 2021 Legislative Platform outlining a number of legislative issues and positions VCE would take on each.

#### **Background**

At the July 8, 2020 Board Meeting, the VCE Board of Directors adopted VCE's first legislative platform. The CAC reviewed and provided feedback on the draft legislative platform at the June 25, 2020 CAC Meeting. Both the staff report presenting the legislative platform to the Board of Directors and the staff report presenting the legislative platform to the CAC noted that the legislative platform would be updated in advance of the next legislative session to reflect ongoing and new legislative priorities.

Accordingly, VCE's lobbyist Mark Fenstermaker of Pacific Policy Group, the Interim General Manager and the Legislative and Regulatory Task Force members of the CAC (Leg/Reg Task Force) have been meeting bi-weekly over the past several months to develop the proposed legislative platform for the 2021 legislative session. The group reviewed legislation proposed during the 2020 legislative session, the recently adopted VCE Strategic Plan, the recently adopted VCE Statement on Environmental Justice, and discussed relevant and current issues relative to VCE.

The purpose of the proposed legislative platform is to formalize and organize VCE's approach to legislative activity. The legislative platform is meant to be an inward facing document to provide guidance to PPG for the 2021 legislative session and beyond. PPG will use the platform to help structure VCE's efforts and communications with legislators to work toward desired outcomes. The proposed platform is based on previous direction from the Board and CAC and primarily reflects existing areas of interest identified either formally or informally by the Board and CAC.

**Analysis**

The group of PPG, Staff, and the Leg/Reg Task Force decided that the proposed platform for the 2021 legislative session should include additional focuses under the categories of “Restructuring the Electric Utility Sector” and “Resource Adequacy” as these are two issue areas that will likely be worked on in the 2021 legislative session that can have profound impacts on VCE. In addition, the group decided to create two new categories of focus being “COVID-19 Response” and “Environmental Justice.” Both of these issue areas will continue to be front and center issues for California’s government and society to tackle in 2021 and VCE should be positioned to engage on these topics appropriately.

**Conclusion**

Staff is recommending that the CAC recommend Board approval of the attached legislative platform to help guide VCE legislative activities.

Attachment: Draft 2021 Legislative Platform



## Valley Clean Energy Legislative Platform

Adopted December 2020

### Introduction

Valley Clean Energy is a joint-powers authority organized pursuant to California law that includes the cities of Davis, Woodland, and the unincorporated areas of County of Yolo (and the city of Winters as of January 2021). The purpose of VCE is to enable the participating jurisdictions to determine the sources, modes of production and costs of the electricity they procure for the customers in the VCE service territory. PG&E, the incumbent Investor Owned Utility, continues to deliver the electricity procured by VCE and performs billing, metering, and other electric distribution utility functions and services. Customers within the participating jurisdictions may opt-out of VCE and remain a PG&E customer. VCE is governed by a Board of Directors consisting of council members and supervisors from its member jurisdictions.

The mission of VCE is to provide cost-competitive clean electricity, product choice, price stability, energy efficiency, and greenhouse gas emission reductions to residents and businesses in its member agencies. In addition, VCE provides a greater level of transparency and accountability in regard to energy sources and prices as VCE's board consists of local elected officials.

This Legislative Platform serves as a guide for legislative engagement in the 2020 legislative session that is based on positions that VCE has taken on past legislation, as well as the principles set forth in VCE's Vision Statement. It will be updated annually to reflect new issues that VCE will address each legislative session. To review VCE's vision statement, please see <https://valleycleanenergy.org/wp-content/uploads/VCEA-Vision-Statement-11-16-17.pdf>.

### Issue Areas

#### 1. Governance and Statutory Authority

VCE will:

- a. Oppose legislation that limits the local decision-making authority for CCAs, including rate-setting authority and procurement of energy and capacity to serve their customers.
- b. Oppose legislation that limits VCE's ability to effectively serve its customers.
- c. Support efforts of CCAs to engage with their customers and promote transparency in their operations. Similarly, VCE will oppose legislation that restrict or limit these abilities.
- d. Support legislation that makes it easier for other cities and counties to form a CCA, become members of VCE or other CCAs, and oppose legislation that restricts that ability.



## 2. Restructuring the Electricity Utility Sector

VCE will:

- a. Work with other local governments interested in forming municipal electric utilities, as well as the California Municipal Utilities Association, to expand opportunities for municipalization. This includes supporting legislation that expands opportunities for CCAs to become municipal electric utilities.
- b. Support legislation and advocate for reforms to the utility regulatory and business model to transform Investor Owned Utilities (IOUs) so that they must deliver greater benefits to ratepayers, increase safety and reliability, and reduce costs.
- c. Advocate for greater collaboration to occur between CCAs and incumbent IOUs, particularly in local planning efforts related to energy, EV charging, community resource centers, etc.
- d. Support efforts that result in IOUs providing meter data in real time to enable CCAs to better forecast and schedule load.
- e. Support effective legislation that would transform PG&E to a public power or customer owned entity.

## 3. Resource Adequacy

VCE will:

- a. Support the efforts of CalCCA to create a central procurement entity for residual Resource Adequacy needs.
- b. Oppose legislation that would supplant CCAs procurement authority for Resource Adequacy.
- c. Advocate for and support efforts to remove barriers to demand response, microgrids and behind the meter resources to provide Resource Adequacy.

## 4. Power Cost Indifference Adjustment (PCIA)

VCE will:

- a. Support CalCCA efforts to increase the transparency of IOU electricity contracts that provide the basis for Power Cost Indifference Adjustment (PCIA) charges that VCE (and its customers) and other CCAs must pay.
- b. Support legislation that would bring stability to the PCIA and/or provide new mechanisms for CCAs to securitize PCIA charges.
- c. Oppose legislation that would increase or expand exit fees, including PCIA, on CCA customers.





## 5. Public Safety Power Shut-Offs (PSPS)

VCE will:

- a. Support legislation that increases the notification and transparency requirements on IOUs as they implement a PSPS.
- b. Support legislation that creates standards for PSPS implementation and penalties on IOUs that execute PSPS below those standards.
- c. Support legislation that creates rules and procedures to ensure PSPSs are implemented narrowly and only as absolutely necessary.
- d. Support legislation that requires IOUs to notify impacted cities, counties and CCAs of impending PSPS.

## 6. COVID-19 Response

- a. Support legislation or budget appropriations to alleviate residential and commercial financial hardship caused by the COVID-19 pandemic. This could include, for example, to avoid electric service disconnection.

## 7. Community Resilience

VCE will:

- a. Advocate for and Support funding for programs implemented by CCAs and their member jurisdictions to increase community resilience to wildfires, PSPS events and other potential service disruptions.
- b. Support legislation that reduces barriers to microgrid development by CCAs.
- c. Oppose legislation that would enable IOUs to be the only developer of microgrids.
- d. Support legislation that increases development of community level resources and distributed energy resources that reduces the need for new transmission and distribution infrastructure.

## 8. Renewable Energy Generation Sources

VCE will:

- a. Support legislation that expands opportunities for or reduces barriers to the development of renewable energy sources, including, but not limited to, wind, solar, bioenergy, battery storage, small hydro, and geothermal, as long as local development and siting criteria are consistent with city and county land use authority and other local and state regulatory requirements.
- b. Oppose legislation that requires CCAs to purchase specific renewable energy products, thus limiting the ability of CCAs to meet local energy needs in a cost-effective manner and in conflict with their local procurement and rate setting authority.



### **9. Environmental Justice**

- a. Engage in legislation that directly or indirectly impacts underserved communities in the VCE service territory.
- b. Support legislation that strengthens the resilience of vulnerable communities to the impacts of climate change.
- c. Support legislation that enables all communities, including emerging and historically marginalized communities, and individuals, regardless of race, color, national origin, religion, sexual orientation, sex, gender identity, age, disability or socioeconomic status, in California to participate in the transition to zero carbon electrical grid in a cost-effective manner.
- d. Support efforts to enable all communities, including emerging and historically marginalized communities, and individuals, regardless of race, color, national origin, religion, sexual orientation, sex, gender identity, age, disability or socioeconomic status, in California to participate in the decarbonization of the state’s building stock and the transportation sector.

### **10. Local Economic Development and Environmental Objectives**

VCE will:

- a. Support legislation that enhances opportunities for CCAs to promote local economic development through locally designed programs that meet the unique needs of its member agencies and customers.
- b. Support efforts to enhance development of local and regional sources of renewable energy.
- c. Support legislation that enables CCAs to collaborate with their member jurisdictions on local energy resources and projects to advance environmental objectives.

### **11. Miscellaneous**

VCE will:

- Oppose legislation that expands direct access or the ability or economic incentives for electric service providers to selectively recruit CCA or IOU customers.
- Support legislation that would create renewable content and environmental standards for electric service providers to match the products offered by CCAs.

**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report – Item 12**

---

**TO:** Community Advisory Committee  
**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst  
**SUBJECT:** Board and CAC 2020 Long Range Calendar  
**DATE:** November 19, 2020

---

Please find attached the 2020 Board and Community Advisory Committee (CAC) Long Range Calendar. It lists upcoming meetings and proposed topics for discussion. Please make suggestions if there are topics you wish to add. You will receive the 2021 calendar at your December 17<sup>th</sup> meeting.

As a reminder, the next CAC meeting has been scheduled for:

**December 17, 2020 at 5 p.m. (3<sup>rd</sup> Thursday)**

**Attachment:**

1. 2020 Board and CAC Long Range Calendar

## VALLEY CLEAN ENERGY

### 2020 Meeting Dates and Proposed Topics – Board and Community Advisory Committee

MEETING DATE		TOPICS	ACTION
January 9, 2020	<b>Board</b> WOODLAND	•	•
January 23, 2020	<b>Advisory Committee</b> WOODLAND	•	•
February 13, 2020	<b>Board</b> DAVIS	• Power Purchase Agreement	• Action
February 27, 2020	<b>Advisory Committee</b> DAVIS	• Task Groups – Present Tasks/Projects • Update on Regulatory Assistance Project	• Informational • Informational
March 12, 2020	<b>Board</b> WOODLAND	• Preliminary FY20/21 Operating Budget (Regular) • GHG-free attributes • Local/Regional Renewable RFO solicitation	• Review • Action • Informational
Monday, March 23, 2020 CANCELLED	<b>Board</b> WOODLAND	• Strategic Plan • To be rescheduled for a future date	• Discussion/Action
March 26, 2020 IRP workshop CANCELLED	<b>Advisory Committee</b> WOODLAND	• Integrated Resource Plan (IRP) workshop (to be rescheduled - due date is now September 1, 2020)	• Information
April 9, 2020 Via Teleconference	<b>Board</b> DAVIS	• Local / Regional Renewable Request for Offers (RFO) solicitation • River City Bank Revolving Line of Credit • Power Purchase Agreement	• Action  • Action • Action
April 23, 2020 Via Teleconference	<b>Advisory Committee</b> DAVIS	• Review Task Groups' projects/tasks "charge" for 2020	• Action

May 14, 2020 Via Teleconference	<b>Board</b> WINTERS	<ul style="list-style-type: none"> <li>• Power Purchase Agreement - YCFCWCD</li> <li>• Greenhouse Gas (GHG)-free attributes</li> <li>• Update on FY20/21 Operating Budget</li> </ul>	<ul style="list-style-type: none"> <li>• Approval</li> <li>• Action</li> <li>• Informational</li> </ul>
May 28, 2020 Via Teleconference IRP Workshop	<b>Advisory Committee</b> WOODLAND	<ul style="list-style-type: none"> <li>• Integrated Resource Plan (IRP) Public Workshop, CAC to provide recommendation</li> </ul>	<ul style="list-style-type: none"> <li>• Information / Discussion</li> </ul>
June 11, 2020 Via Teleconference	<b>Board</b> DAVIS	<ul style="list-style-type: none"> <li>• Final Approval of FY20/21 Operating Budget</li> <li>• Extension of Waiver of Opt-Out Fees for one more year</li> <li>• Re/Appointment of Members to Community Advisory Committee and Appoint City of Winters seats to CAC</li> <li>• SMUD Amendment to Contract re: VCE Collections Policy</li> <li>• Update on Integrated Resource Plan Public Workshop</li> </ul>	<ul style="list-style-type: none"> <li>• Approval</li> <li>• Action</li> <li>• Action</li> <li>• Action</li> <li>• Informational</li> </ul>
June 25, 2020 Via Teleconference	<b>Advisory Committee</b> DAVIS	<ul style="list-style-type: none"> <li>• Update on the Integrated Resource Plan (IRP) Process</li> <li>• Update on Request for Offers</li> </ul>	<ul style="list-style-type: none"> <li>• Information</li> <li>• Information</li> </ul>
July 9, 2020 Via Teleconference	<b>Board</b> WOODLAND	<ul style="list-style-type: none"> <li>• Update on draft Integrated Resource Plan (IRP due 9/1/20)</li> <li>• Renewable Portfolio Standard (RPS) Procurement Plan</li> <li>• River City Bank Line of Credit</li> </ul>	<ul style="list-style-type: none"> <li>• Informational</li> <li>• Action/Informational</li> <li>• Action</li> </ul>
July 23, 2020 Via Teleconference	<b>Advisory Committee</b> WOODLAND	<ul style="list-style-type: none"> <li>• Draft Integrated Resource Plan (due 9/1/20) and CAC recommendation to Board</li> <li>• Defining local renewable resources</li> </ul>	<ul style="list-style-type: none"> <li>• Action</li> <li>• Discussion</li> </ul>
August 13, 2020 Via Teleconference	<b>Board</b> DAVIS	<ul style="list-style-type: none"> <li>• Adoption of Integrated Resource Plan (due 9/1/2020)</li> <li>• Receive SMUD CPI Increase Amendment</li> <li>• Strategic Plan update</li> <li>• VCE's response to Environmental and Social Justice issues</li> </ul>	<ul style="list-style-type: none"> <li>• Action</li> <li>• Action</li> <li>• Informational</li> <li>• Informational</li> </ul>
August 27, 2020 Via Teleconference	<b>Advisory Committee</b> DAVIS	<ul style="list-style-type: none"> <li>• Strategic Plan update</li> <li>• Draft Statement Environmental and Social Justice Issues</li> </ul>	<ul style="list-style-type: none"> <li>• Informational</li> <li>• Discussion</li> </ul>
September 10, 2020 Via Teleconference	<b>Board</b> WOODLAND	<ul style="list-style-type: none"> <li>• Delegation of Contracting Authority</li> <li>• River City Bank Revolving Line of Credit</li> <li>• Strategic Plan update</li> <li>• Draft Statement Environmental and Social Justice Issues</li> </ul>	<ul style="list-style-type: none"> <li>• Action</li> <li>• Action</li> <li>• Discussion</li> <li>• Discussion</li> </ul>

September 24, 2020 Via Teleconference	<b>Advisory Committee WOODLAND</b>	<ul style="list-style-type: none"> <li>• Committee Evaluation of Calendar Year End (Draft Report)</li> <li>• Strategic Plan draft – seek recommendation to Board from CAC</li> <li>• Draft Statement Environmental and Social Justice Issues – seek recommendation to the Board from CAC</li> <li>• Long term procurement update</li> </ul>	<ul style="list-style-type: none"> <li>• Discussion</li> <li>• Discussion/Action</li> <li>• Discussion/Action</li> <li>• Informational</li> </ul>
October 8, 2020 Via Teleconference	<b>Board WINTERS</b>	<ul style="list-style-type: none"> <li>• Approval of FY19/20 Audited Financial Statements (James Marta &amp; Co.)</li> <li>• Adoption of 3 year Strategic Plan</li> <li>• Adoption of Statement on Environmental Justice Issues</li> <li>• Long term energy procurement update</li> </ul>	<ul style="list-style-type: none"> <li>• Action</li> <li>• Action</li> <li>• Action</li> <li>• Informational</li> </ul>
October 22, 2020 Via Teleconference 4 P.M. START TIME	<b>Advisory Committee DAVIS</b>	<ul style="list-style-type: none"> <li>• Committee Evaluation of Calendar Year End (Draft Report)</li> <li>• Quarterly Power Procurement / Renewable Portfolio Standard Update</li> </ul>	<ul style="list-style-type: none"> <li>• Discussion</li> <li>• Informational</li> </ul>
November 12, 2020 Via Teleconference	<b>Board WOODLAND</b>	<ul style="list-style-type: none"> <li>• Certification of Power Content Label</li> <li>• Power Purchase Agreements</li> <li>• Financial Load Forecast</li> <li>• FY2019/2020 Allocation of Net Margin</li> </ul>	<ul style="list-style-type: none"> <li>• Action</li> <li>• Action</li> <li>• Informational</li> <li>• Action</li> </ul>
<del>November 26, 2020</del> Thanksgiving Holiday – Rescheduled to 3 <sup>rd</sup> Thursday, November 19, 2020 Via Teleconference	<b>Advisory Committee WOODLAND</b>	<ul style="list-style-type: none"> <li>• Committee Evaluation of Calendar Year End (Draft Report)</li> <li>• Review CAC Charge (updated 11/15/2018)</li> </ul>	<ul style="list-style-type: none"> <li>• Discussion</li> <li>• Discussion</li> </ul>
December 10, 2020 Via Teleconference	<b>Board DAVIS</b>	<ul style="list-style-type: none"> <li>• Enterprise Risk Management Report</li> <li>• Approve Revised Procurement Guide</li> <li>• 2021 Legislative Platform</li> <li>• Election of Officers for 2020 (at end of agenda)</li> </ul>	<ul style="list-style-type: none"> <li>• Informational</li> <li>• Action</li> <li>• Action</li> <li>• Nominations/Action</li> </ul>
<del>December 24, 2020</del> Rescheduled to 3 <sup>rd</sup> Thursday, December 17, 2020 Via Teleconference	<b>Advisory Committee DAVIS</b>	<ul style="list-style-type: none"> <li>• Finalization of Committee Calendar Year End Report</li> <li>• Finalize revision to CAC Charge/Recommendation to Board</li> <li>• Discuss 2021 Task Group(s) formation / “Charge”</li> <li>• Election of Officers for 2021 (at end of agenda)</li> </ul>	<ul style="list-style-type: none"> <li>• Action - Approve Report</li> <li>• Action</li> <li>• Discussion</li> <li>• Nominations/Action</li> </ul>
January 14, 2021	<b>Board</b>	<ul style="list-style-type: none"> <li>• Receive CAC Calendar Year End Report</li> <li>• Approve Updated CAC Charge</li> </ul>	<ul style="list-style-type: none"> <li>• Receive Report</li> <li>• Action</li> </ul>

Via Conference	WOODLAND		<ul style="list-style-type: none"> <li>Action</li> </ul>
January 28, 2021 Via Teleconference	<b>Advisory Committee</b> WOODLAND	<ul style="list-style-type: none"> <li>Quarterly Power Procurement / Renewable Portfolio Standard Update</li> </ul>	<ul style="list-style-type: none"> <li>Informational</li> </ul>