

# Valley Clean Energy Alliance (VCEA) Community Advisory Committee (CAC) Special Meeting Tuesday, November 12, 2019 at 5:30 p.m. Valley Clean Energy Administrative Offices 604 2<sup>nd</sup> Street, Davis, CA 95616

Meetings are accessible to people with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCEA Board Clerk/Administrative Analyst, at least two (2) working days before the meeting at (530) 446-2754 or Alisa.Lembke@valleycleanenergy.org.

If you have anything that you wish to be distributed to the Committee and included in the official record, please hand it to a member of VCEA staff who will distribute the information to the Board members and other staff.

**Committee Members:** Gerry Braun (Chair), Christine Shewmaker (Vice-Chair), Marsha Baird (Secretary), Mark Aulman, Yvonne Hunter, Lorenzo Kristov, David Springer, and Christine Casey

#### **5:30 PM CALL TO ORDER**

- 1. Approval of Agenda
- 2. Public Comment This item is reserved for persons wishing to address the Advisory Committee on any VCEA-related matters that are not otherwise on this meeting agenda. Public comments on matters listed on the agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the Committee are customarily limited to two minutes per speaker, but an extension can be provided at the discretion of the Chair.
- 3. Brief VCEA Staff and Advisory Task Group Reports (≈ 5 minutes)- Representatives of VCEA staff and active Task Groups will provide updates on on-going staff and task group work. Task Group recommendations requiring Committee attention require a regular agenda item. Summaries of written reports received by the Committee in advance of the meeting will receive a time allocation of up to ten minutes. Otherwise, the time allocation will be five minutes, including questions and answers. The Committee may decide to allocate additional time at the end of the regular agenda.

#### **CONSENT AGENDA**

- 4. Approval of September 26, 2019 Committee Meeting Minutes.
- 5. Receive Customer Enrollment Update as of November 4, 2019.



#### **REGULAR AGENDA (≈ 5:45 p.m.)**

- 6. Review and discuss Community Advisory Committee key areas of activity for 2020 calendar year. (≈ 20 minutes) (Discussion)
- 7. Receive and make recommendations to Board on updates to the 2021 Short Term Procurement Plan. (≈ 15 minutes) (Action)
- 8. Receive update of Valley Clean Energy's Integrated Resource Plan process. (≈ 10 minutes) (Informational/Discussion)
- 9. Receive update on development of potential Valley Clean Energy electric transportation program and discuss. (≈ 15 minutes) (Informational/Discussion)
- 10. Receive update on potential acquisition of PG&E's local electricity distribution system. (≈ 10 minutes) (Informational)
- 11. Update on City of Winters' membership to Valley Clean Energy Joint Powers Authority. (≈ 5 minutes) (Informational)
- 12. Receive and update Community Advisory Committee 2019 Long-Term Calendar. (≈ 5 minutes) (Discussion)
- **13.** Advisory Committee Member and Staff Announcements (≈ 5 minutes) Action items and reports from members of the Advisory Committee, including announcements, future agenda items, and reports on meetings and information which would be of interest to the Committee or the public.

The next Community Advisory Committee meeting is a special meeting scheduled for Thursday, December 5, 2019 at 5:30 p.m. at Valley Clean Energy's Administrative Offices, located at 604 2<sup>nd</sup> Street, Davis, California 95616.

An *Integrated Resource Plan WORKSHOP* has been scheduled for Monday, December 9, 2019 at 5:30 p.m. at the City of Woodland Council Chambers, located at 300 1<sup>st</sup> Street, Woodland, California 95695. This is a WORKSHOP that does not require a quorum of members.

The next Valley Clean Energy Alliance *Board* meeting is scheduled for Thursday, November 14, 2019, at 5:30 p.m. at the City of Woodland Council Chambers, located at 300 1<sup>st</sup> Street, Woodland, California 95695.

**14. Adjournment:** Public records that relate to any item on the open session agenda for a regular board meeting are available for public inspection. Those records that are distributed less than 72 hours prior to the meeting are available for public inspection at the same time they are distributed to all members, or a majority of the members of the Board. VCEA public records are available for inspection by contacting Board Clerk Alisa Lembke at (530) 446-2750 or Alisa.Lembke@ValleyCleanEnergy.org. Agendas and Board meeting materials can be inspected at VCEA's offices located at 604 2<sup>nd</sup> Street, Davis, California 95616; those interested in inspecting these materials are asked to call (530) 446-2750 to make arrangements. Documents are also available on the Valley Clean Energy website located at: <a href="https://www.valleycleanenergy.org/cac-meetings">www.valleycleanenergy.org/cac-meetings</a>.

## VALLEY CLEAN ENERGY ALLIANCE COMMUNITY ADVISORY COMMITTEE

#### Staff Report - Item 4

**TO:** VCEA Community Advisory Committee

**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst

**SUBJECT:** CAC Draft September 26, 2019 Meeting Minutes

**DATE:** November 12, 2019

#### **Recommendation**

Receive, review and approve the attached draft September 26, 2019 CAC meeting minutes.



# MINUTES OF THE VALLEY CLEAN ENERGY ALLIANCE COMMUNITY ADVISORY COMMITTEE MEETING THURSDAY, SEPTEMBER 26, 2019

Chair Braun opened the Community Advisory Committee of the Valley Clean Energy Alliance in regular session on Thursday, September 26, 2019 at 5:32 p.m. at the City of Woodland Council Chambers, located at 300 1<sup>st</sup> Street, Woodland, California.

#### **Welcome and Roll Call**

Committee Members Present: Gerry Braun (Chair), Christine Shewmaker (Vice-Chair), Yvonne Hunter, Lorenzo Kristov, and

**Christine Casey** 

Committee Members Absent: Marsha Baird, Mark Aulman, and David Springer

Approval of Agenda

Yvonne Hunter made motion to approve the September 26, 2019 Agenda, seconded by Christine Shewmaker, motion passed with Marsha Baird, Mark Aulman and David

Springer absent.

**Public Comment** 

Chair Braun opened the floor for public comment. No public comments.

VCEA Staff and Advisory task Group Reports Interim General Manager Mitch Sears introduced George Vaughn, VCE's new Director of Finance and Internal Operations, replacing Lisa Limcaco. The Committee Members asked that a thank you be sent to Ms. Limcaco to acknowledge all of her work, assistance and clear presentation of information to the CAC. Her work has been greatly appreciated.

<u>Legislative / Regulatory Task Group:</u> Ms. Hunter informed those present that an update will be provided during the Regular Agenda and Lorenzo Kristov will be providing a regulatory update at the CAC's October meeting.

<u>Outreach Task Group</u>: Ms. Hunter updated those present that through Green Ideals, VCE's marketing consultant, they have been moving forward with the Opt Up marketing campaign and general advertisement. Ms. Hunter, Susan Bierzychudek of Green Ideals, and Tessa Tobar have been going around the different areas to take photos of customers. So far, it has been very successful. They are looking for agricultural connections and business owners within Woodland. Half page ads are scheduled for mid-October through mid-December with a one-year recap/anniversary of VCE scheduled for local newspaper inserts in January 2020.

<u>Rates and Services Task Group:</u> Lorenzo Kristov asked if VCE Staff is looking at pursuing the City of Davis to opt up to UltraGreen. Mr. Sears responded that VCE Staff have



connected with the Cities of Woodland and Davis for them to opt up to UltraGreen. VCE Staff will pursue Yolo County also.

Mr. Sears reminded those present of the scheduled Legacy Net Energy Metering (NEM) informational workshops, for their enrollment to begin in January 2020. Jim Parks informed those present that the workshops are scheduled for Wednesday, October 2 in Davis and Monday, October 14 in Woodland.

### Approval of Items on Consent Agenda

Ms. Hunter made a motion to approve Consent items, seconded by Chris Casey. Motion passed with Marsha Baird, Mark Aulman, and David Springer absent. The following items were:

- approved August 22, 2019 meeting minutes; and
- received Customer Enrollment Update as of September 18, 2019.

# Legislative / Regulatory Task Group update on end of legislative session (Informational)

Mr. Sears introduced Mark Fenstermaker of Pacific Policy Group (PPG), VCE's lobbyist consultant. Ms. Hunter gave a brief overview of the end of the 2019 legislative session. Ms. Hunter provided a written report and summary of bills prepared by Mr. Fenstermaker in a handout to those present. Mr. Fenstermaker provided a brief review: new administration; highlighting several bills; overview of PG&E bankruptcy and wildfire fund, etc. and how it relates to energy; how CPUC defines IOUs and CCAs forming municipalities; and, ex-parte meetings that were held with officials to send a message that CCAs are a local government and should be treated as such. Mr. Kristov commented that CCAs have a choice, so they are not perceived as a local government entity. Ms. Hunter commented that CalCCA and other CCAs are establishing themselves in the legislature and in government agency offices.

# Discuss Committee 2019 calendar end of year report.

Chairperson Braun introduced this item. He wanted to discuss with the Members about what the CAC should be doing for future planning. He read CAC Member (absent) Marsha Baird's comments to those present regarding this item.

There was general consensus amongst the Members that input from staff and the Board is needed, with focus on what is needed for the community including climate crisis through education and outreach efforts to customers. There is also the desire for this CAC to have conversations with other similar CCAs.

Staff informed those present that each member of the CAC has contributed greatly with their knowledge, expertise, experience and time. Staff and the Members are all working towards a clear goal, but objectives need to be defined for the upcoming year.

Update and discussion on procurement planning: 2020/2021 short term power

Mr. Sears introduced this item and VCE Staff Gary Lawson. Mr. Lawson reviewed: VCE's net procurement position, 2020 projected power supply costs, 2020 procurement plan, anticipated long term renewables, including power mix with long term renewables, issues for consideration, local renewables procurement, and nexus to 2020 Integrated Resource Plan (IRP). Mr. Sears informed those present that a local solicitation can also expand the conversation regarding storage.



procurement and local renewable solicitation (Informational / Discussion)

Update on Integrated Resource Plan process (Informational) VCE Staff Olof Bystrom provided an update on the Integrated Resource Plan (IRP): IRP timeline, regulatory developments affecting the Resource Plan, such as filing requirements, and outlined potential considerations for CAC and VCE. Mr. Sears informed those present that CalCCA has the desire to gather up draft IRPs as soon as possible (early 2020). The purpose is to have a collective synergy between them all so that when the plans go to the CPUC, the IRPs are sending the same "message".

Update on potential acquisition of PG&E's local electricity distribution system (Informational)

Mr. Sears informed those present that there are some additional slides in the presentation tonight for information only. He wanted to recognize Tessa Tobar and Jake Highleyman for all of their work.

Mr. Sears provided an update: the VCE Board approved amendment to the JPA, creating an associate membership category for other jurisdictions to join in on the discussion, targeting the cities of Winters and West Sacramento.

Mr. Sears provided an update of PG&E's bankruptcy case: insurance group indicated that they have settled with PG&E and will be in their reorganization plan (\$12 Billion). A competing plan was submitted by tort victims and bond holders, who are willing to submit a competing reorganization plan worth \$6 billion.

VCE is continuing to evaluate PG&E's assets. Mr. Sears reviewed the three (3) main phases of this process. Phase 1: generating a value and getting that into a letter to PG&E, notifying value to others - will conclude early October. Phase 2: due diligence to offer — what does it look like to operate a system. Mr. Kristov asked if this phase would include looking at grid modernization? Mr. Sears said yes and would include how VCE accesses financing. Phase 3: if offer is accepted, building out operational details: condition of system, etc. Within all Phases, there are "off ramps" when VCE can get off the course. Ms. Shewmaker asked if the cities of Winters and West Sacramento would be included in the offer. Mr. Sears said yes, entities will be but there is a way for Winters and West Sacramento to opt out of the offer. Ms. Hunter asked at what point to do the other players get involved, parallel or when it looks like it will be going forward? Mr. Sears informed those present that the other agencies would get involved afterwards.

Update on development of potential VCE electrification, energy efficiency, Chair Braun introduced this item recapping the Rates and Services Task Group efforts on programming. He introduced VCE Staff Tessa Tobar who provided an overview: why electrification, transportation is a high priority, EV programs by utility, CCA initiatives: Choose EV platform, SMUD & UCD, and Cool Davis DEVA. Overview of Rates and Services Task Group and next steps: program plan.



programs (Informational)

and electric vehicle Mr. Parks informed those present that electrification was where the CAC and TG wanted to focus as a result of past presentations to the CAC, so concentrating on Electric Vehicle programs. Chris Casey informed those present that she now sits on the City of Woodland Sustainability Committee and transportation is a priority for committee and Woodland Council in order to reduce greenhouse gas emission.

**Long Range** Calendar 2019 Mr. Sears reiterated that Staff and CAC are working towards a clear goal; however, objectives need to be defined.

Mr. Sears reminded those present that the November and December CAC meetings land or near a holiday. He proposes to have an early December meeting to cover the November and December meetings and in correspondence with Integrated Resource Plan workshop.

Advisory Committee **Member and Staff** Announcements

Chair Braun informed those present that LEAN Energy has monthly updates on CCA's. He encourages others to look at their update from last month and to review VCE's August Board packet. He noted that VCE is repaying the loan to each Agency.

Mr. Sears informed those present that VCE will be participating in the City of Winters' Carnitas Festival from 4 p.m. - 8 p.m. this Saturday, September 28<sup>th</sup>. He invited CAC Members to attend.

He announced that VCE is enrolling legacy NEM customers soon with informational workshops scheduled in October - it is the second round of launching VCE's program.

Adjournment to **Next Meeting** 

The meeting adjourned at 7:50 p.m. to the next regular scheduled CAC meeting on Thursday, October 24, 2019 at 5:30 p.m. at the Valley Clean Energy Administrative Offices located at 604 2<sup>nd</sup> Street, Davis, California.

> Alisa Lembke Board Clerk/Administrative Analyst

#### Staff Report – Item 5

**TO:** VCEA Community Advisory Committee

FROM: Mitch Sears, Interim General Manager, VCEA

**SUBJECT:** Customer Enrollment Update (Information)

**DATE:** November 12, 2019

#### **RECOMMENDATION**

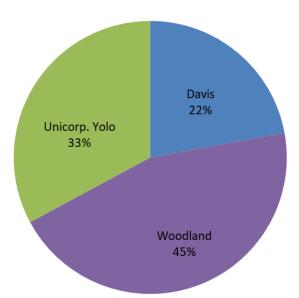
Receive the Customer Enrollment update as of November 4, 2019.

#### **Attachment:**

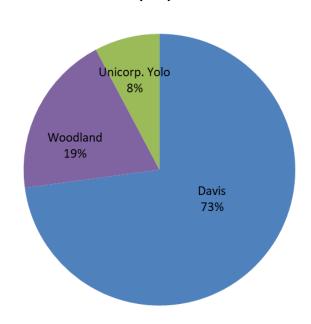
1. November 4, 2019 Customer Enrollment update

## **Enrollment Update**

6,014 Opt Outs 9.3% of customers



129 Opt Ups



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	Eligible	Opt-Out	% Opt Out
Residential	56,500	5,210	9.2%
Non-Residential	8,500	804	9.5%
Total	65,000	6,014	9.3%

Approximately 7,000 NEM customers are pending enrollment with VCE and are included in the eligible total



Status Date: 11/04/19

#### Staff Report – Item 6

**TO:** Valley Clean Energy Community Advisory Committee

**FROM:** Mitch Sears, Interim General Manager

**SUBJECT:** 2020 Community Advisory Committee Key Areas of Activity

**DATE:** November 12, 2019

#### RECOMMENDATION

Staff recommends that the Community Advisory Committee consider staff feedback on potential key areas of activity for the upcoming calendar year (2020).

#### **BACKGROUND AND ANALYSIS**

The CAC provides recommendations and feedback to the VCE Board and staff on policy level issues and topics. Since being formed in Fall of 2017, the CAC has organized its efforts around topic areas related to VCE activities. In general, these have included energy procurement and renewable resource portfolio content, public outreach, energy related local program development, and regulatory and legislative engagement. As the calendar year closes out, the CAC requested that staff provide feedback on CAC activities in 2019 in preparation for its work going into 2020.

Overall staff believes that the organization of the CAC by topic areas has been successful. Over the course of the second half of 2018 and 2019 the CAC has provided key recommendations, feedback, and guidance to staff and the Board related on key policies and activities. Examples include:

- Development of draft short and long-term vision statement;
- Recommendations on renewable power portfolio goals;
- Integrated resource plan development;
- Net Energy Metering (NEM) policy and enrollment;
- Customer engagement through public outreach, web design, social media, etc.;
- Monitoring and recommendations related to legislative and regulatory issues;
- Background research and support for development of energy program framework;

Staff believes that the organizational structure of the CAC can continue to provide value and help move VCE toward accomplishment of its vison and mission. In addition to the existing

topic areas, staff believes that the CAC should consider forming a new topic area group or modifying an existing group to provide input on the development of a strategic plan for VCE. As currently envisioned, the strategic plan would set a 5-year road map to work toward achievement of VCE's vision and mission. Staff believes this topic area would fit with the CAC's current involvement with the development of the Integrated Resource Plan scheduled to be submitted to the CPUC in Spring 2020.

#### Staff Report - Item 7

**TO:** Valley Clean Energy Community Advisory Committee

**FROM:** Mitch Sears, Interim General Manager

Gary Lawson, Sacramento Municipal Utility District (SMUD)

**SUBJECT:** 2021 Short Term Procurement Planning

**DATE:** November 12, 2019

#### 2021 SHORT TERM PROCUREMENT PLANNING

#### **BACKGROUND**

At the September Community Advisory Committee Meeting (September 26, 2019) staff introduced the issues related to 2021 power procurements that we'll bring to the Board when we seek approval of the procurement plan for 2021 purchases (the 2020 Procurement Plan). We now intend on presenting that plan for approval at the December Board meeting.

The key issue is that in 2021 VCE transitions away from short term contracts for renewable power to long-term contracts.

Table 1 shows the anticipated deliveries from the new long-term projects. As discussed, VCE is in active negotiations with two developers of solar projects for up to 222MW of installed solar capacity. The first 50 MW is anticipated to be online at the end of 2020, with another 122 MW coming on line across 2021. The final 50 MW (which is being negotiated as a purchase option) would be on line in 2022.

Please note that Power Purchase Agreements (PPAs) have not been executed yet, so there could be changes to expected energy production. The incremental Contribution percentages shown in Table 1 assumes that Winters load becomes part of VCE in January 2021.

Table 1. Anticipated Deliveries from Long Term Renewables

	Project COD	PPA Capacity	2020	2021	2022	2023
Short Listed Projects						
Project 1 Phase 1	4/1/2021	36 MWs	0	81,560	102,795	102,795
Project 1 Phase 2	7/1/2021	36 MWs	0	48,711	102,795	102,795
Project 2 Phase 1	10/1/2020	50 MWs	21,380	139,281	139,281	139,281
Project 2 Phase 2	7/1/2021	50 MWs	0	65,889	139,281	139,281
Project 2 Option	7/1/2022	50 MWs	0	0	65,889	139,281
Total Supply		222 MWs	21,380	335,440	550,040	623,432
Incremental Contribution to Renewable Content			3.0%	45.3%	74.3%	84.1%

Table 1 below shows the power mix for years 2019 through 2022 that was introduced at the September meeting. The energy production estimates from Table 1 have been factored into the values in Table 2, based upon the proposed construction and commercial operation data milestones staff anticipates from projects that will be under contract when the long term renewable power purchase agreements are signed.

Additionally, the portfolio percentages now reflect the anticipated addition of Winters load in January of 2021.

Table 2. Current VCE Targeted Power Mix and Proposed Power Mix

	2019	2020	2021	2022
Renewable Content	42.0%	42.0%	45.3%	74.3%
PCC1	55.36%	58.93%	100.00%	100.00%
PCC2	44.64%	41.07%	0.00%	0.00%
Required RPS Minimums	31.0%	33.0%	35.8%	38.5%
PCC1	75%	75%	100%	100%
PCC2	25%	25%	0%	0%
Incremental Discretional Renewables	11.0%	9.0%	9.6%	35.8%
PCC1	0%	0%	100%	100%
PCC2	100%	100%	0%	0%
Large Hydro	33%	33%	33%	26%
Total "Clean"	75%	75%	78%	100%

#### PROPOSED STAFF RECOMMENDATIONS TO BOARD

#### No Planned Short Term Renewable Procurements for 2021

**Proposed Recommendation 1**: For the 2020 Procurement Plan, Staff is proposing to recommend to the Board that staff will not seek any short term renewable procurements for 2021 until such time that staff may determine that anticipated deliveries from long-term project might fall below the current 42% renewable portfolio target. In the event that staff determines that long-term renewable deliveries would not satisify the 42% target, staff would then procure enough short tterm PCC1 renewables to insure that the renewable content of the portfolio at least equal 42%.

**Additional Discussion:** Avoiding PCC2 procurement for 2021 long-term shortfalls will eliminate the unfavorable Greenhouse Gas Reporting now associated with PCC2 renewable power.

#### **Large Hydro Power Procurement**

**Proposed Recommendation 2**: Staff proposes to maintain the 33% large hydro procurement target in 2021. This will assure that VCE has at least 75% clean energy in its portfolio in the event that renewable deliveries end up closer to the 42% minimum target level.

**Additional Discussion:** Any decision on large hydro procurement targets for 2022 will be not need to be made until next year, at which time staff should have a better estimate of expected

2022 long-term renewable energy deliveries.

#### STAFF RECOMMENDATION TO CAC

Staff is recommending that the CAC support the proposed staff Recommendations 1 and 2 to the Board regarding short term clean energy procurements for 2021.

#### Staff Report - Item 9

**TO:** Community Advisory Committee

**FROM:** Mitch Sears, Interim General Manager

Jim Parks, Director of Customer Care and Marketing

Tessa Tobar, Senior Intern

**SUBJECT:** Program Concepts for VCE – Electric Transportation Program

**DATE:** November 12, 2019

#### RECOMMENDATION

Information item. No action requested.

#### **BACKGROUND**

After 1½ years of operation, VCE is in a place to begin developing programs to benefit its customers in Yolo County. To start the program development process, VCE staff presented program concepts to the CAC on July 25. The concepts that were presented focused mainly on the broad category of electrification, but also included energy efficiency and storage. At that meeting, the CAC agreed that the Rates and Services Task Group will focus program development efforts on local program options such as energy efficiency and electrification and exploring the possibility of VCE offering incentives for customers, especially NEM customers, to install energy storage.

#### PRESENTATION AND DISCUSSION

Since then, the Rates and Services Task Group and VCE staff have been working to develop a VCE program focused on electric transportation. It was determined that the first step was to develop a website that shows available vehicles, costs, incentives, locations of chargers, and other information that can help car buyers make a purchase decision. The website will be the starting point, laying the foundation for further program development, and is a low-cost way to kick-start VCE programs. It fits well with the work VCE is already doing through the SACOG grant to install electric vehicle charging infrastructure in Yolo County.

VCE staff will present their findings and recommendations concerning the promotion of electric vehicles on VCE's website, and possible next steps with respect to program development.

### VALLEY CLEAN ENERGY ALLIANCE COMMUNITY ADVISORY COMMITTEE

#### Staff Report – Item 12

**TO:** VCE Community Advisory Committee

**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst

**SUBJECT:** Board and CAC 2019 Long Range Calendar

DATE: November 12, 2019

Please find attached the 2019 Board and Community Advisory Committee (CAC) 2019 Long Range Calendar. It lists upcoming meetings and proposed topics for discussion.

Please make suggestions if there are additional topics you wish to add.

#### **Attachment:**

1. 2019 Board and CAC Long Range Calendar

#### **VALLEY CLEAN ENERGY**

#### 2019 Meeting Dates and *Proposed* Topics – Board and Community Advisory Committee

MEETING DATE		TOPICS	ACTION
January 10, 2019 January 23, 2019	Board WOODLAND	<ul> <li>Special Meeting scheduled for Wednesday, January 23rd, at 5:30 p.m. at Yolo County Board of Supervisors Chambers, Woodland</li> <li>Procurement Authority / Procure Energy for 2020</li> <li>Schedule of New Rate Structure / Rebate Program</li> </ul>	<ul><li>Action</li><li>Informational</li></ul>
January 24, 2019	Advisory Committee WOODLAND	<ul> <li>Thursday, January 24<sup>th</sup> at City of Woodland Council Chambers, Woodland</li> <li>Preliminary Discussion on New Rate Structure / Rebate Program (Dividend)</li> </ul>	Discussion / Formation of Task Group / timeline
February 14, 2019 Cancelled due to lack of quorum	<mark>Board</mark> DAVIS	ERRA/PCIA/PG&E	• Discussion
February 28, 2019	Advisory Committee DAVIS	<ul> <li>New Rate Structure / Dividend Program – Draft Recommendation</li> <li>Net Energy Metering (NEM) Enrollment – Reassessment</li> <li>Updated Outreach Plan / Videoconference with Green Ideals (marketing and outreach)</li> <li>Task Groups – Present Tasks/Projects</li> <li>Update on Regulatory Assistance Project</li> </ul>	<ul> <li>Action: Draft         Recommendation</li> <li>Informational</li> <li>Action: Approve plan /         Introduction to Green Ideals</li> <li>Informational</li> <li>Informational</li> </ul>
March 14, 2019	Board WOODLAND	<ul> <li>Preliminary FY19/20 Operating Budget (Regular)</li> <li>New Rate Structure / Dividend Program – Review Preliminary Recommendation and Staff Report</li> </ul>	<ul><li>Review</li><li>Review and provide feedback</li></ul>
March 28, 2019	Advisory Committee WOODLAND	<ul> <li>New Rate Structure / Dividend Program – Finalize Recommendation</li> <li>Net Energy Metering (NEM) Enrollment – Reassessment</li> <li>Time of Use Rate Classes</li> <li>Long Term Load Forecast – Biannual 2019 Integrated Energy Planning Report</li> </ul>	<ul> <li>Action: Finalize         Recommendation to Board</li> <li>Discussion</li> <li>Discussion</li> <li>Information</li> </ul>

		<ul> <li>Long Term Renewable Solicitation Short List</li> <li>Ideas of Possible Local Programs</li> </ul>	<ul><li>Information</li><li>Information/Discussion</li></ul>
April 11, 2019	Board DAVIS	<ul> <li>Long Term Load Forecast – Biannual 2019 Integrated Energy Planning Report</li> <li>Long Term Renewable Solicitation Short List</li> </ul>	<ul><li>Information</li><li>Information</li></ul>
April 25, 2019	Advisory Committee DAVIS	<ul> <li>Net Energy Metering (NEM) Enrollment – Reassessment –         Finalize Report and Recommendation</li> <li>New Rate Structure / Dividend Program – Finalize Report and Recommendation</li> </ul>	<ul><li>Action: Finalize</li><li>Action: Finalize</li></ul>
May 9, 2019 Cancelled due to a lack of quorum.	Board WOODLAND	<ul> <li>Net Energy Metering (NEM) Enrollment Reassessment CAC Recommendation and Information Presented</li> <li>Residential Time of Use Rate Classes (PG&amp;E Presentation)</li> <li>New Rate Structure / Dividend Program</li> <li>Long Term Renewable Solicitation Short List</li> </ul>	<ul><li>Informational</li><li>Informational</li><li>Action: Approve</li><li>Action: Approve</li></ul>
May 23, 2019	Advisory Committee WOODLAND	<ul> <li>PG&amp;E Presentation on Residential Time of Use Rate Classes</li> <li>Possible Local Programs</li> <li>Net Energy Metering (NEM) Enrollment Reassessment Report         <ul> <li>final review</li> </ul> </li> <li>Information related to 2020 Integrated Resource Plan Update</li> </ul>	<ul><li>Informational</li><li>Informational</li><li>Action</li><li>Informational</li></ul>
June 13, 2019 Monday, June 17, 2019- <i>Special</i> Mtg.	Board DAVIS Woodland	<ul> <li>Final Approval of FY19/20 Operating Budget</li> <li>Net Energy Metering (NEM) Enrollment Reassessment Report from CAC</li> <li>New Rate Structure / Dividend Program</li> <li>Long Term Renewable Solicitation Short List</li> <li>Extension of Waiver of Opt-Out Fees for one more year</li> <li>Re/Appointment of Members to Community Advisory Committee</li> </ul>	<ul> <li>Approval</li> <li>Action</li> <li>Action: Approve</li> <li>Action</li> <li>Action</li> <li>Action</li> </ul>
June 27, 2019	Advisory Committee DAVIS	<ul> <li>Residential Time of Use Rate Classes</li> <li>Local Resource Development</li> <li>Information related to 2020 Integrated Resource Plan Update</li> <li>Local Energy and Efficiency Programs</li> </ul>	<ul><li>Discussion</li><li>Discussion</li><li>Discussion</li><li>Information/Discussion</li></ul>
July 11, 2019	Board WOODLAND	Residential Time of Use – Presentation by PG&E	Informational

July 25, 2019	Advisory Committee WOODLAND	<ul> <li>Residential Time of Use Rate Classes</li> <li>Local Resource and Program Development</li> <li>Information related to 2020 Integrated Resource Plan Update</li> <li>Rates and Services Task Group List of Priority Tasks</li> </ul>	<ul> <li>Discussion</li> <li>Information/Discussion</li> <li>Discussion</li> <li>Information/Discussion</li> </ul>
August 8, 2019 Cancelled due to lack of quorum	<mark>Board</mark> DAVIS		
August 22, 2019	Advisory Committee DAVIS	<ul> <li>Residential Time of Use Rate Classes – Finalize Report and Recommendation</li> <li>Local Resource Development</li> <li>Revised Procurement Guide – Review</li> </ul>	<ul><li>Action: Finalize</li><li>Discussion</li><li>Discussion</li></ul>
September 12, 2019	<mark>Board</mark> WOODLAND	<ul> <li>Residential Time of Use Rate Classes Report</li> <li>Discussion on River City Bank Revolving Line of Credit</li> <li>Revision to JPA to add Associate Member verbiage</li> </ul>	<ul><li>Information/Discussion</li><li>Discussion</li><li>Action</li></ul>
September 26, 2019	Advisory Committee WOODLAND	<ul> <li>Committee Evaluation of Calendar Year End</li> <li>Reschedule November/December CAC meetings</li> <li>Local Renewable Solicitation</li> <li>Update of VCE IRP Process</li> <li>Regulatory/Legislative Close of Session Recap</li> </ul>	<ul><li>Discussion</li><li>Discussion</li><li>Action</li><li>Discussion</li><li>Informational</li></ul>
October 10, 2019 Special Meeting – 3 p.m.	<mark>Board</mark> DAVIS	<ul> <li>Approval of FY18/19 Audited Financial Statements (James Marta &amp; Co.)</li> <li>River City Bank Revolving Line of Credit</li> <li>City of Winters Request to Join VCE JPA</li> <li>Net Energy Metering</li> </ul>	<ul><li>Action</li><li>Discussion/Action</li><li>Action</li><li>Discussion/Action</li></ul>
October 24, 2019 Cancelled due to lack of quorum Special Meeting scheduled for Tuesday, November 12, 2019	Advisory Committee DAVIS	<ul> <li>Updated 2021 Short Term Procurement Plan - Recommendation to the Board</li> <li>Update on Integrated Resource Plan Process</li> </ul>	<ul><li>Action</li><li>Informational</li></ul>

November 14, 2019  November 28, 2019 Thanksgiving Holiday – rescheduled	Board WOODLAND  Advisory Committee WOODLAND	<ul> <li>Update on Integrated Resource Plan Process</li> <li>Cities of Winters &amp; West Sacramento – Associate Members</li> <li>Draft Amendment of Implementation Plan</li> <li>Quarter 3 Procurement Update</li> <li>Revised Procurement Guide – Finalize Recommendation to Board</li> <li>Quarter 3 Procurement Update</li> </ul>	<ul> <li>Informational</li> <li>Informational</li> <li>Informational</li> <li>Informational</li> <li>Action: Recommendation to Board</li> <li>Informational</li> </ul>
December 5, 2019 (Thursday) Special CAC Meeting	Advisory Committee DAVIS	Quarter 3 Procurement Update	•
WORKSHOP Integrated Resource Plan December 9, 2019	WOODLAND	This is a <b>workshop</b> to receive input on proposed updates to Valley Clean Energy's Integrated Resource Plan.	
December 12, 2019	Board DAVIS	<ul> <li>City of Winters Membership/Appointment of Winters Members to Board</li> <li>Approve Amendment to Implementation Plan</li> <li>Approve Updates to 2021 Short Term Procurement Plan</li> <li>Election of Chair and Vice Chair for 2020</li> </ul>	<ul><li>Action</li><li>Action</li><li>Action</li><li>Nominations</li></ul>
December 26, 2019 Day after Christmas Cancelled	Advisory Committee DAVIS	● Election of Officers for 2020	• Nominations
January 9, 2020	Board WOODLAND	<ul> <li>Procurement – Short Term Procurement Guide revision and Financial Delegation to procure energy for 2020 (????)</li> <li>Customer Outreach, Marketing, Programs and SACOG Update</li> </ul>	<ul><li>Action</li><li>Informational</li></ul>
January 23, 2020	Advisory Committee WOODLAND	<ul> <li>Election of Officers for 2020</li> <li>Review and Discuss Task Groups</li> </ul>	<ul><li>Nominations</li><li>Discuss/Action</li></ul>

**Board:** during 1st Quarter Board to appoint Winters seats to Community Advisory Committee; thereafter, CAC to welcome new Winters Members.

#### **Integrated Resource Plan Schedule:**

February 2020: Draft IRP ready / CAC and Public Review

March 2020: VCE Board discussion and feedback on draft IRP and receive CAC Recommendation

April 2020: VCE Board adoption of IRP

May 1, 2020: Filing of IRP due to CPUC