



**Regular Meeting of the Community Advisory Committee (CAC)
of Valley Clean Energy Alliance
Thursday, October 26, 2023 at 5:00 p.m.
City of Davis Community Chambers
23 Russell Boulevard, Davis, California 95616**

CAC Members will be attending in-person and public participation will be in-person or available via Zoom Webinar (video/teleconference). Valley Clean Energy (VCE) will, to the best of its ability, provide hybrid and remote options for VCE meeting participants and to the public; however, VCE cannot guarantee these options will be available due to technical limitations outside of our control. For assurance of public comment, VCE encourages in-person and written public comments to be submitted as described below when possible. VCE, to the best of its abilities, will provide participation via the Zoom platform.

Meetings are accessible to people with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCE Board Clerk/Administrative Analyst, at least two (2) working days before the meeting at (530) 446-2754 or Alisa.Lembke@valleycleanenergy.org.

If you have anything that you wish to be distributed to the CAC and included in the official record, please hand it to a member of VCE staff who will distribute the information to the CAC members and other staff.

Please note that the numerical order of items is for convenience of reference. Items may be taken out of order on the request of any CAC member with the concurrence of the CAC. Staff recommendations are advisory to the CAC. The CAC may take any action it deems appropriate on any item on the agenda even if it varies from the staff recommendation.

Members of the public who wish to participate remotely in the CAC's meeting may do so with video/teleconferencing call-in number and meeting ID code. To join remotely, please see the Zoom Webinar (video/teleconference) information below:

From a PC, Mac, iPad, iPhone, or Android device with high-speed internet:

(If your device does not have audio, please also join by phone.)

<https://us02web.zoom.us/j/84739435548>

Meeting ID: 847 3943 5548

By phone:

One tap mobile:

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Dial:

+1-669-900-9128 US

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Meeting ID: 847 3943 5548



Public comments may be submitted electronically or verbally during the meeting. Instructions on how to submit your public comments can be found in the **PUBLIC PARTICIPATION** note at the end of this agenda.

Committee Members: Mark Aulman (Chair), Rahul Athalye (Vice Chair), David Springer, Marsha Baird, Cynthia Rodriguez, Lorenzo Kristov, Jennifer Rindahl, Keith Taylor, Carl Linvill, Diccon Westworth, Danielle Ballard

5:00 P.M. CALL TO ORDER

- 1. Welcome New Member(s)**
- 2. Public Comment:** This item is reserved for persons wishing to address the CAC on any VCE-related matters that are not otherwise on this meeting agenda or are listed on the Consent portion of the agenda. Public comments on matters listed on the Regular agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the CAC are customarily limited to two minutes per speaker, electronically submitted comments should be limited to approximately 300 words. Comments that are longer than 300 words will only be read for two minutes. All electronically submitted comments, whether read in their entirety or not, will be posted to the VCE website within 24 hours of the conclusion of the meeting. See the information below under **PUBLIC PARTICIPATION** at the conclusion of this agenda about how to provide your public comment.
- 3. Brief VCEA Staff and Advisory Task Group Reports (≈ 20 minutes)** - Representatives of VCE staff and active Task Groups will provide updates on on-going Staff and Task Group work. Task Group recommendations requiring Committee attention require a regular agenda item. Summaries of written reports received by the Committee in advance of the meeting will receive a time allocation of up to ten minutes. Otherwise, the time allocation will be five minutes, including questions and answers. The Committee may decide to allocate additional time at the end of the regular agenda.
 - a. Task Group Reports**
 - b. Staff Report / Recap of Board 10/12/23 Meeting**

CONSENT AGENDA (≈ 5 minutes)

- 4. Approval of September 28, 2023 Meeting Minutes.**
- 5. Receive Board Staff Report on Customer Participation update. (Information)**

REGULAR AGENDA

- 6. Receive information on 2022 Power Content Label outreach. (Information/Discussion) (≈ 10 minutes)**
- 7. Seeking feedback and recommendation from CAC on draft VCE 2024 Legislative Platform. (Discussion/Action) (≈ 20 minutes)**
- 8. Review draft CAC Task Group Year-end Reports. (Discussion/Action) (≈ 15 minutes)**
- 9. Introduction to and seeking feedback on VCE's approach to updating VCE's Net Energy Metering Policy in consideration of Net Billing Tariff (NBT)/Solar Billing Plan (SBP). (Information/Discussion) (≈ 20 minutes)**



10. Receive 2023 Long Range Calendar. (Information/Discussion) (≈ 10 minutes)

11. Advisory Committee Member and Announcements. (≈ 5 minutes) Action items and reports from members of the Advisory Committee, including announcements, reports on meetings, and information which would be of interest to the Committee or the public.

12. Announcement and Adjournment. The CAC's next scheduled meeting is Thursday, November 16, 2023 at 5 p.m. at Yolo County Community Services Department, Cache Creek Conference Room, located at 292 W. Beamer Street, Woodland, California 95695.

PUBLIC PARTICIPATION: Public Comments: Public participation for this meeting will be done electronically via e-mail and during the meeting as described below.

Public participation via e-mail: If you have anything that you wish to be distributed to the CAC and included in the official record, please e-mail it to VCE staff at Meetings@ValleyCleanEnergy.org. If information is received by 3:00 p.m. on the day of the CAC meeting it will be e-mailed to the CAC members and other staff prior to the meeting. If it is received after 3:00 p.m. the information will be distributed after the meeting, but within 24 hours of the conclusion of the meeting. Written public comments that do not exceed 300 words will be read by the VCE Board Clerk, or other assigned VCE staff, to the CAC and the public during the meeting subject to the usual time limit for public comments [two (2) minutes]. General written public comments will be read during Item 2, Public Comment. Written public comment on individual agenda items should include the item number in the "Subject" line for the e-mail and the Clerk will read the comment during the item. Items read cannot exceed 300 words or approximately two (2) minutes in length. All written comments received will be posted to the VCE website.

Verbal public participation during the meeting:

- 1) **If attending in person**, please complete a **Comment Card** and return it to the Board Clerk.
- 2) **If attending remotely via Zoom**, there are two (2) ways for the public to provide verbal comments:
 - A. If you are attending by computer, activate the "participants" icon at the bottom of your screen, then raise your hand (hand clap icon) under "reactions". When called upon, you will be "unmuted" to allow to speak.
 - B. If you are attending by phone only, you will need to press *9 to raise your hand. When called upon, press *6 to unmute your microphone.

VCE staff will acknowledge that you have a public comment to make during the item and will call upon you to make your verbal comment.

Public records that relate to any item on the agenda for a regular or special CAC meeting are available for public review on the VCE website. Records that are distributed to the CAC by VCE staff less than 72 hours prior to the meeting will be posted to the VCE website at the same time they are distributed to all members, or a majority of the members of the CAC. Questions regarding VCE public records related to the meeting should be directed to Board Clerk Alisa Lembke at (530) 446-2750 or Alisa.Lembke@ValleyCleanEnergy.org. The Valley Clean Energy website is located at: <https://valleycleanenergy.org/cac-meetings/>.



Accommodations for Persons with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCE Board Clerk/Administrative Analyst, as soon as possible and preferably at least two (2) working days before the meeting at (530) 446-2754 or Alisa.Lembke@ValleyCleanEnergy.org

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report - Item 4

TO: Community Advisory Committee
FROM: Alisa Lembke, Board Clerk/Administrative Analyst
SUBJECT: CAC September 28, 2023 Meeting Minutes
DATE: October 26, 2023

Recommendation

Receive, review and approve the attached September 28, 2023 meeting minutes.



**MINUTES OF THE VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE MEETING
THURSDAY, SEPTEMBER 28, 2023
CITY OF WOODLAND COUNCIL CHAMBERS
300 FIRST STREET, WOODLAND CA 95695**

Chair Mark Aulman established that there was a quorum present and opened the Community Advisory Committee of the Valley Clean Energy Alliance in a meeting on Thursday, September 28, 2023 beginning at 5:04 p.m., held at City of Woodland Council Chambers located at 300 First Street, Woodland, California 95695.

Welcome and Roll Call

Committee Members Present: Mark Aulman (Chair), Rahul Athalye (Vice Chair), Marsha Baird, Lorenzo Kristov, Jennifer Rindahl, Keith Taylor, Diccon Westworth, Danielle Ballard, Davis Springer, Cynthia Rodriguez (arrived at 5:17 p.m.)

Committee Members Absent: Carl Linvill

Welcome Chair Aulman welcomed everyone and congratulated Danielle Ballard for being appointed to the At Large seat. He asked that Ms. Ballard introduce herself. Ms. Ballard gave a brief introduction of her background and her interest in serving on the CAC.

Public Comment / Introductions There were no verbal or written public comments on items not on the agenda and on Consent Agenda items.

Brief Task Group and VCE staff Reports **Task Group Reports:**
Programs & Outreach: VCE Staff Rebecca Boyles provided a summary of activities: discussions with California Public Utilities Commission (CPUC) are ongoing about expanding the AgFIT program outside of VCE's jurisdiction and to commercial and/or residential rates. VCE Staff have been working with Yolo County on the Electrification Retrofit Rebate Outreach Program (ERRO) grant, which focuses on connecting low income households with State electrification rebates. Mr. Westworth informed those present that he just completed an electrification retrofit on his home and he is willing to answer questions, share his challenges and successes. Vice Chair Athalye reminded those present that Cool Davis is another great resource for electrification of the home.



Legislative / Regulatory: Mr. Kristov informed those present that the legislative session recently ended mid-September. Several legislative bills were passed and several were not, but those that did not pass will be carried over to next year. He mentioned that the CPUC issued a Proposed Decision (PD) that would eliminate multi-family housing sharing on-site solar with the residents, which means that the electricity generated must go back to the grid. Comments to the PD will be addressed soon. VCE Staff Yvonne Hunter informed those present that the Leg/Reg Task Group will be working on a draft 2024 Legislative Platform, with the goal of providing a draft to the CAC at the October meeting. Lastly, Mark Fenstermaker of Pacific Policy Group is scheduled to provide a legislative end of session report, which will include an overview of how VCE makes “decisions” on legislative bills, at the November meeting.

Staff Report / Summary of Board’s September 14, 2023 meeting: VCE Chief Executive Officer Gordon Samuel provided brief highlights of the Board’s September 14, 2023 meeting: authorized to apply for the Strategic Growth Council’s Community Resilience Centers grant program; authorized the use of Portfolio Content Category (PCC) 3 Renewable Energy Credits (RECs) for Compliance Period 4; and, approved Strategic Plan minor update.

Mr. Samuel informed those present that the Gibson Project was on the Yolo County Board of Supervisors’ September meeting agenda, at which several provided public comment in support of the Project with a few who did not. This item was continued to the Yolo County Board of Supervisors’ October 10th agenda. Mr. Samuel informed the CAC that the Task Groups will be asked to draft their Year-end reports for review at the October meeting. He invited those to attend several events coming up: Carnitas Festival on Saturday, September 30th in Winters, National Drive Electric Week event on Sunday, October 1st in Davis, and the Salmon Festival on Saturday, November 4th in Winters. VCE Executive Officer Mitch Sears informed those present that he attended the Board of Supervisors’ meeting along with others to support the Gibson Project.

Consent Items

There were no written or verbal comments as identified above. Jennifer Rindahl made a motion to approve the Consent agenda, seconded by Cynthia Rodriguez. Motion passed with Carl Linvill absent and David Springer and Danielle Ballard abstaining. The following items were:

4. approved August 24, 2023 meeting Minutes; and,
5. received as an informational item, a copy of Board staff report on VCE’s 2022 Power Content Label for the Standard Green and UltraGreen products.

Item 6: Update on Phase 2 VCE’s

VCE Director of Customer Care & Outreach Rebecca Boyles informed those present that there have been significant changes of the California Vehicle Rebate



Electric Vehicle Rebate Pilot Program. (Information)

Program (CVRP), specifically the eligibility requirements, of which VCE uses as proxy for determining who is eligible for VCE’s EV Rebate Pilot Program (Phase 1). She reviewed the new CVRP eligibility requirements and a few concepts that could be included in Phase 2 and Phase 3. She informed those present that Staff will communicate with Customers who are on the EV Rebate waitlist and develop a full list of eligibility criteria. Staff will rework Phase 2 of the EV Rebate and discuss with the Outreach and Programs Task Group and/or CAC, then to the Board for approval. The CAC and Staff discussed: challenges that low-income customers have when looking to purchase an electric vehicle; outreach efforts; and, other rebates available. There were no written or verbal public comments.

Item 7: Receive progress update on 3-Year Programs Plan and introduction to 2024 Program concepts. (Information/Discussion)

Ms. Boyles provided a progress update of VCE’s 2021-2023 Programs Plan highlighting VCE’s accomplishments and introduced program concepts for 2024. The CAC and Staff discussed: how to increase information sharing on energy efficiency, electrifying your home, and other available programs and monies, with VCE’s customers; joining efforts with VCE’s partner jurisdictions to provide resources; and, connecting customers with others who have experiences and information to share. There were no written or verbal public comments.

Item 8: 2023 Long Range Calendar. (Discussion)

The CAC received the 2023 Long Range Calendar. There was no discussion.

Item 9: Advisory Committee Member and Staff Announcements.

Mr. Sears informed those present that he attended CalCCA retreat held at Sonoma Clean Power CCA in Santa Rosa. He pointed out that they have a state of the art demonstration interactive center that is very well done.

Mr. Sears recognized Ms. Boyles and VCE Staff Sierra Huffman for being instrumental in forming a CalCCA Programs Committee for CCAs to share ideas, information and challenges on individual CCA’s programs.

Chair Aulman announced that he will not be present at the CAC’s October meeting.

Adjournment to Next Meeting

The next scheduled meeting is Thursday, October 26, 2023 at 5 p.m. at the City of Davis Community Chambers located at 23 Russell Blvd., Davis, California 95616. The meeting was adjourned at 6:10 p.m.

Alisa M. Lembke
Board Clerk/Administrative Analyst

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report – Item 5

TO: Community Advisory Committee

FROM: Rebecca Boyles, Director of Customer Care & Marketing

SUBJECT: Receive 10/12/23 Board Meeting Staff Report on Customer Participation update (Information)

DATE: October 26, 2023

RECOMMENDATION

Informational – no action requested.

At the Board’s [October 12, 2023](#) meeting, Staff provided a quarterly Customer Participation update. Please see [Item 10](#) for the staff report.

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report – Item 6

TO: Community Advisory Committee
FROM: Gordon Samuel, Chief Operating Officer
SUBJECT: VCE’s 2022 Power Content Label – Outreach (Information)
DATE: October 26, 2023

RECOMMENDATION

Informational – no action requested.

At the September 28, 2023 meeting, the CAC received a copy of the Board’s September 14, 2023 Staff Report on VCE’s 2022 Power Content Label (PCL) for the Standard Green and UltraGreen products ([Item 10](#)).

Staff will provide information via slides on outreach efforts, including an explainer, of the 2022 PCL.

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report – Item 7

TO: Community Advisory Committee

FROM: Mitch Sears, Executive Officer
Yvonne Hunter, Legislative and Project Specialist
Mark Fenstermaker, Pacific Policy Group (PPG)

SUBJECT: Legislative Platform – 2024

DATE: October 26, 2023

Recommendation

Recommend that the CAC recommend that the VCE Board approve the proposed 2024 VCE legislative platform outlining policy, legislative and regulatory issues and positions VCE would take on them.

Background

At the July 8, 2020 Board Meeting, the VCE Board of Directors adopted VCE’s first legislative platform. Each year, VCE updates the legislative platform in advance of the next legislative session to reflect ongoing and new legislative priorities. It serves as a guide for legislative engagement and is based on positions that VCE has taken on past legislation, as well as the principles set forth in VCE’s Vision Statement, Strategic Plan, and Environmental Justice Statement. The Legislative Platform, however, does not limit VCE’s engagement in new legislative or regulatory issues that may impact VCE and are not included in the Platform.

For the updated 2024 legislative platform, PPG, VCE staff and the Leg/Reg Task Group evaluated the 2023 Platform to identify if changes are needed in advance of the 2024 legislative session. As CAC members will notice, the draft 2024 platform proposes a number of minor wording and technical changes as well as several new issue areas. They all reflect existing VCE policy and activity and topics that are anticipated for 2024. The document as a whole is meant to formalize and organize VCE’s approach to legislative activity. It also includes more references to regulatory engagement and notes that for the 2025 update, VCE intends to better integrate regulatory matters more thoroughly with the assistance of VCE’s regulatory consultant.

The platform is meant to be an inward facing document to provide guidance to PPG and VCE staff for the 2024 legislative session and beyond.

Highlights of Key Changes in 2023 Legislative Platform

The following highlights key proposed changes incorporated in the 2024 platform, compared to the 2023 version.

Section 2. Restructuring the Electricity Utility Sector

- Paragraph c. Adds microgrids and dynamic pricing to areas where CCAs and IOUs can collaborate.

Section 3. Resource Adequacy

- Adds new paragraph d related to supporting changes to the RA waiver and penalty process through legislation and/or regulations.

Section 5. Load Shaping/Shifting and Dynamic Pricing.

- Paragraph a. Adds “funding” to areas that VCE will support.

Section 9. Energy Justice

- Paragraph e. Deletes specific reference to Covid 19 pandemic.

Section 11. Miscellaneous

- Paragraph b. Rewritten to make the intent clearer.
- Paragraph c. Adds new paragraph related in the creation of a proposed western regional transmission organization.
- Paragraph d. Adds new paragraph related to interconnection and energizing delays.

Other. Adds minor clarifying edits as needed throughout the document. Adds the word “regulations” in strategic sections of the document.

Conclusion

Staff recommends that the CAC recommend that the Board approve the attached draft 2024 Legislative Platform to help guide VCE’s legislative, as well as VCE’s regulatory activities.

Attachment:

Draft 2024 Legislative Platform with redline changes to 2023 Legislative Platform

2024~~3~~ Valley Clean Energy Legislative and Regulatory Platform
Adopted _____

NOTE: In order to expand this platform to include regulatory activities as well as legislation, VCE has added references to regulatory engagement for selected issues. VCE intends to integrate regulatory matters more thoroughly into the platform next year in developing the platform for 2025 with the assistance of its regulatory consultant.

Introduction

Valley Clean Energy is a joint-powers authority organized pursuant to California law that includes the cities of Davis, Woodland, Winters and the unincorporated areas of Yolo County. The purpose of VCE is to enable the participating jurisdictions to determine the sources, modes of production and costs of the electricity they procure for the customers in the VCE service territory. VCE is governed by a Board of Directors consisting of city council members and county supervisors from its member jurisdictions.

PG&E, the incumbent Investor--Owned Utility (IOU), continues to deliver the electricity procured by VCE and performs billing, metering, and other electric distribution utility functions and services. Customers within the participating jurisdictions may opt-out of VCE and remain a PG&E bundled-service electricity customer.

The mission of VCE is to provide cost-competitive clean electricity, product choice, price stability, energy efficiency, and greenhouse gas emission reductions to residents, ~~and~~ businesses and public facilities within its member jurisdictions~~agencies~~. In addition, VCE provides a greater level of transparency and accountability in regard to energy sources and prices because VCE's board consists of local elected officials and its deliberations and decisions are conducted in public in accordance with~~to~~ California law.

This Legislative Platform serves as a guide for legislative and regulatory engagement in the 2024~~3~~ legislative session and calendar year. It is based on positions that VCE has taken on past legislation, as well as the principles set forth in VCE's Vision Statement, Strategic Plan, and Environmental Justice Statement. It will be updated annually to reflect new issues that VCE will address each year legislative session. To review VCE's Vision Statement, Strategic Plan and Environmental Justice Statement, please see <https://valleycleanenergy.org/wp-content/uploads/VCEA-Vision-Statement-11-16-17.pdf>, <https://valleycleanenergy.org/wp-content/uploads/Valley-Clean-Energy-Statement-on-Environmental-Justice-Adopted-10-8-2020-1.pdf>, <https://valleycleanenergy.org/wp-content/uploads/VCE-Strategic-Plan-Final.pdf>.

Issue Areas

1. Governance and Statutory Authority

VCE will:

- a. Oppose legislation and proposed regulations that limits the local decision-making authority for CCAs, including rate-setting authority and procurement of energy and capacity to serve their customers.
- b. Oppose legislation that limits VCE's ability to effectively serve its customers.
- c. Support efforts of CCAs to engage with their customers and promote transparency in their operations. Similarly, VCE will oppose legislation that restrict or limit these abilities.
- d. Support legislation that makes it easier for other cities and counties to form a CCA, become members of VCE or other CCAs, and oppose legislation and proposed regulations that restricts that ability.

2. Restructuring the Electricity Utility Sector

VCE will:

- a. Work with other local governments interested in forming municipal electric utilities, as well as the California Municipal Utilities Association, to expand opportunities for municipalization. This includes supporting legislation that expands opportunities for CCAs to become municipal electric utilities.
- b. Support legislation and advocate for reforms to the utility regulatory and business model to transform Investor-Owned Utilities (IOUs) so that they must deliver greater benefits to ratepayers, increase safety and reliability, reduce costs and support the successful performance of CCAs.
- c. Advocate for greater collaboration to occur between CCAs and incumbent IOUs, particularly in local planning efforts related to energy, EV charging, community resource centers, microgrids, dynamic pricing, etc.
- d. Support efforts that result in IOUs providing CCA customer meter data to the CCA in real time to enable CCAs to better forecast and schedule load.
- e. Support effective legislation that would transform PG&E to a public power or customer owned entity.

3. Resource Adequacy

VCE will:

- a. Support efforts ~~of~~ to create a functional central procurement entity for residual Resource Adequacy needs.
- b. Oppose legislation that would negatively impact CCAs' procurement authority for Resource Adequacy.
- c. Advocate for and support efforts to remove barriers to demand response, microgrids, and behind-the-meter resources and aggregations of distributed energy resources to provide Resource Adequacy.

[e.d. Support legislation and proposed regulations that would modify the RA waiver and penalty process so that they more realistically reflect the constraints in the RA markets that Load Serving Entities face.](#)

4. Power Cost Indifference Adjustment (PCIA)

VCE will:

- a. Support CalCCA efforts to increase the transparency of IOU electricity contracts and any other factors that provide the basis for ~~Power Cost Indifference Adjustment (PCIA)~~ charges that VCE (and its customers) and other CCAs must pay.
- b. Support efforts to create a pathway to wind down the PCIA.
- c. Support legislation that would bring stability to the PCIA and/or provide new mechanisms for CCAs to securitize PCIA charges.
- d. Oppose legislation that would increase or expand exit fees, including PCIA, on CCA customers.

5. Load Shaping/Shifting and Dynamic ~~Time~~ Pricing

[VCE will:](#)

- a. Support legislation, [funding](#) and regulatory provisions that create viable opportunities for CCAs to shape or shift load to support grid operations.
- b. Support legislation and regulatory provisions that recognize and assign Resource Adequacy value to load shaping or load shifting programs.
- c. Support legislation and regulatory provisions that enable customers of VCE and other CCAs to participate in dynamic pricing plans to shift load away from peak, including the use of automated systems.

6. Public Safety Power Shut-Offs (PSPS) and Flex Alerts

VCE will:

- a. Support legislation [and regulations](#) that increases the notification and transparency requirements on IOUs as they implement a PSPS.
- b. Support legislation that creates standards for PSPS implementation and penalties on IOUs that execute PSPS below those standards.
- c. Support legislation that creates rules and procedures to ensure PSPSs are implemented narrowly and only as absolutely necessary.
- d. Support legislation that requires IOUs to notify impacted cities, counties and CCAs of impending PSPS.
- e. Support legislation and regulations that require IOUs to provide CCAs with better customer contact information so that CCAs may more effectively engage their customers in a timely manner.

7. Community Resilience

VCE will:

- a. Advocate for and support funding for programs implemented by CCAs and their member jurisdictions to increase community resilience to extreme temperatures, wildfires, PSPS events and other potential service disruptions.
- b. Support legislation and regulations that reduces barriers to microgrid development by CCAs.
- c. Oppose legislation and regulations that would enable IOUs to dominate or restrict microgrid development.
- d. Support legislation and regulations that facilitates development of community level resources and distributed energy resources and that recognizes their value in reducing the need for new transmission and distribution infrastructure.

8. Renewable Energy Generation Sources

VCE will:

- a. Support legislation that expands opportunities for or reduces barriers to the development of renewable energy sources, including, but not limited to, wind, solar, bioenergy, battery storage, small hydro, and geothermal, as long as local development and siting criteria are consistent with city and county land use authority and other local and state regulatory requirements.
- b. Oppose legislation that requires CCAs to purchase specific renewable energy products or technologies, which would thus limiting the ability of CCAs to meet local energy needs in a cost-effective manner and in accordance with the preferences of their member jurisdictions and ~~conflict~~ with their local procurement and rate setting authority.

9. Energy Justice

VCE will:

- a. Engage in legislation that directly or indirectly impacts the ability of underserved communities in the VCE service territory to have affordable, reliable and clean energy.
- b. Support legislation and regulations that strengthens the resilience of vulnerable communities to the impacts of climate change.
- c. Support legislation that enables all California communities, ~~especially~~ marginalized communities, and individuals, regardless of race, color, national origin, religion, sexual orientation, sex, gender identity, age, disability or socioeconomic status, ~~to~~ participate in the transition to a zero carbon electrical grid in a cost-effective manner.
- d. Support legislation that enables all California communities, especially historically marginalized communities, and individuals, regardless of race, color, national origin, religion, sexual orientation, sex, gender identity, age, disability or socioeconomic status, to participate in the decarbonization of the state's building stock and the transportation sector.
- e. Support legislation or budget appropriations to alleviate residential and commercial energy insecurity or financial hardships, ~~including impacts of events such as the Covid-19 pandemic~~ that could disrupt electricity service to VCE customers or restrict VCE customers' access to clean

energy opportunities. This could include, for example, assistance to avoid electric service disconnections or economic recovery funding for transportation electrification.

10. Local Economic Development and Environmental Objectives

VCE will:

- a. Support legislation that enhances opportunities for CCAs to promote local economic development through locally designed programs that meet the unique needs of its member agencies and customers.
- b. Support legislation that enhances development of local and regional sources of renewable energy.
- c. Support legislation that enables CCAs to collaborate with their member jurisdictions on local energy resources and projects to advance environmental objectives.
- d. ~~Support~~ Support legislation and regulations to enable CCAs to plan, own and operate clean energy resources that serve local needs while contributing to the local economy.
- e. ~~Se-~~ Support legislation and other programs that ensure that CCAs and their member agencies have access to existing and new state and federal energy-related grant and loan funds, including programs for residential, commercial, industrial, ~~and~~ agricultural and government customers.

11. Miscellaneous

VCE will:

- a. Oppose legislation that expands direct access or the ability or economic incentives for electric service providers to selectively recruit CCA or IOU customers.
~~Support legislation that would create renewable content and environmental standards for electric service providers to match the products offered by CCA.~~
- b. Support legislation that would require all load-serving entities to meet the same renewable content, environmental and other procurement requirements.
- c. Engage with legislative, regulatory or other proposals to create a western regional transmission organization. Such an organization must ensure the continued ability of CCAs to retain their local governance, rate making and procurement authority and ensure that California's environmental and energy policies are not compromised.
- d. Support legislation and proposed regulations that address interconnection or energizing delays for businesses, public agencies, homes, and energy generation projects.

VALLEY CLEAN ENERGY ALLIANCE

Staff Report - Item 8

TO: Community Advisory Committee

FROM: Alisa Lembke, Board Clerk/Administrative Analyst

SUBJECT: Review draft 2023 Year-End Task Group Reports

DATE: October 26, 2023

Attached for your review and comments are the draft year-end reports for the following Task Groups:

1. Legislative/Regulatory
2. Strategic Plan

At the CAC's November meeting, a draft year-end report from the Programs and Outreach Task Group will be reviewed and finalized.

The schedule is to provide all final year-end reports to the Board for their information at their December meeting.

Attachments:

1. Legislative/Regulatory
2. Strategic Plan

LEGISLATIVE/REGULATORY TASK GROUP 2023 YEAR END REPORT

Task Group Members: Lorenzo Kristov, Jennifer Rindahl, Carl Linvill (as of September 2023)

Primary Staff Contact: Mitch Sears, Yvonne Hunter

2023 Charge:

For the 2023 Legislative Session, work with VCE staff and VCE's lobbyist to:

- Provide feedback, technical information and strategic advice to VCE staff on key legislative and regulatory issues facing VCE and the CCA community in general in 2023, including legislation and regulatory issues related to VCE's Legislative Platform, Strategic Plan and Environmental Justice Statement.
- Provide periodic reports to the CAC about legislation and regulatory issues.
- Solicit recommendations from the CAC on VCE positions on key legislation and regulatory proceedings.
- Work with staff to consider options to enhance the Task Group's and CAC's understanding of regulatory proceedings.
- Contribute to VCE's engagement with legislators and other stakeholders.
- Discuss strategies to engage regulatory agencies and stakeholders to advance dynamic pricing programs, such as AgFIT, and other grid services opportunities, for VCE and other CCAs.
- Receive periodic updates and discuss CalCCA legislative priorities, emphasizing how VCE can most effectively contribute.
- Advise VCE staff on CalCCA's regulatory and legislative work, when appropriate.
- Work with staff to periodically review and update VCE's Legislative Platform for consideration by the CAC and VCE Board.

Highlights of Accomplishments in 2023

During 2023, the Leg/Reg Task Group met bi-weekly with staff and VCE's lobbyist and worked closely with them to:

1. Review pending legislation, provide feedback, technical and policy information, and strategic guidance on legislative and regulatory issues; discuss and recommend VCE positions and legislative strategies for pending legislation and regulatory issues. Special attention was devoted to discussing how VCE could best engage with CalCCA and other CCAs to address issues related to AB 1373 that were problematical to CCAs.
2. Provide input on selected regulatory proceedings of interest to VCE. These included the CPUC's dynamic pricing proceeding as well as the Resource Adequacy proceeding.
3. Discuss other regulatory proceedings of interest, including those at the CPUC related to micro-grids, virtual net metering for multi-family housing, and incorporation of fixed

charges in distribution rates, as well as proceedings at the CEC on SB-100 compliance and Community Energy Resilience Investment.

4. Discuss VCE's AgFIT program and its potential impacts on regulatory and legislative issues as well as how best to brief VCE's legislative representatives and area stakeholders about AgFIT.
5. Work with CalCCA on how best to incorporate AgFIT concepts into potential legislation or budget proposals.
6. Provide periodic updates to the CAC on key legislative and regulatory issues.
7. Receive and discuss periodic updates about CalCCA legislative activities, including critical opportunities for VCE to engage and lobby its legislators.
8. Discuss proposals to create a western regional transmission organization (RTO).
9. Prepare a draft 2024 Legislative Platform for CAC review and Board action.

Challenges

1. Identifying those legislative and regulatory topics where VCE has a significant interest and can make a difference given VCE's limited resources. This is particularly challenging with regard to CPUC proceedings because there are so many that affect retail electricity customers, they continue to proliferate, and there is no VCE staff person assigned to track regulatory activities.
2. Continuing to examine how best to work with CalCCA and other individual CCAs to expand dynamic pricing programs through the CPUC, CEC or other agencies.

Opportunities

1. Play a role in educating VCE staff, the CAC, VCE board and CalCCA about policy and regulatory developments to advance opportunities and benefits for deploying distributed energy resources (DER).
2. Play a role in educating VCE staff, the CAC, VCE board and CalCCA about the ongoing efforts to create a western regional transmission organization.
3. Continue to expand legislative opportunities in which VCE may become more engaged with CalCCA.

**VALLEY CLEAN ENERGY
COMMUNITY ADVISORY COMMITTEE**

**STRATEGIC PLAN TASK GROUP (SPTG)
2023 YEAR END REPORT**

Task Group Members: Rahul Athalye, Marsha Baird, Lorenzo Kristov

Primary Staff Contact: Edward Burnham

2023 Charge: The CAC Strategic Plan Task Group will assist VCE Staff with the planning and development of a rolling strategic plan and updates to current objectives through 2026. The current 3-year Strategic Plan covers 2021-23 and was approved by the Board on October 8, 2020.

Specifically, the Task Group will:

- (1) review existing organizational strategic documents – vision statement, mission statement, SWOT analysis, and strategic plan;
- (2) work with Staff to develop 2024-26 Strategic Plan objectives;
- (3) provide input and feedback to Staff on a working draft 2024-26 Strategic Plan to present to the CAC and Board;
- (4) collaborate with Staff develop guidelines for structure and best practices of rolling strategic plan for future years; and,
- (5) provide summaries and updates at monthly CAC meetings on Task Group activities.

Highlights of Accomplishments:

- Assisted Staff with the development of guidelines and a process for current and future updates to the VCE Strategic Plan. Discussed pros and cons of rolling annual updates vs. fixed periods, and concluded that fixed 4-year strategic plan periods would be preferable. With Staff, developed a timeline with minor and major updates to the Strategic Plan that complement and alternate with the IRP work every other year.
- Under the new guidelines, a review of organization strategic documents (vision statement, mission statement, SWOT analysis) will occur in 2025 with the next major update to the Strategic Plan for the 2026-29 period.
- The Strategic Plan guidelines and update process was presented at CAC and Board meetings for input and approval. It was endorsed by the CAC at the June 22nd CAC meeting and adopted by the Board at the July 13th Board meeting.
- Staff reviewed the current 2021-2023 Strategic Plan and prepared minor updates needed to extend the Plan out thru 2025. The SPTG discussed the proposed updates and provided feedback to Staff.

- The Strategic Plan extension through 2025 was presented at CAC and Board meetings for input and approval. It was endorsed by the CAC at the August 24th CAC meeting and adopted by the Board at the September 14th Board meeting.
- The SPTG will not be needed in 2024 but it will in 2025, and every 4 years thereafter.

DRAFT

VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 9

TO: Community Advisory Committee

FROM: Edward Burnham, Director of Finance and Administration

SUBJECT: Net Energy Metering (NEM) Policy Update Draft

DATE: October 26, 2023

RECOMMENDATIONS

1. Consider analysis;
2. Continue discussion of the draft policy update at a subsequent CEC meeting or recommend that the Board approve an update to the VCE Net Energy Metering Policy.

PURPOSE

The purpose of this report is to provide background information and seek CAC feedback/recommendation on VCE’s approach to an updated NEM Policy in consideration of upcoming Net Billing Tariff or Solar Billing Plan (SBP) changes adopted by the California Public Utilities Commission.

BACKGROUND

Net Energy Metering (NEM) is a billing system where customers with eligible renewable projects, whether homes or businesses, get credit for the excess electricity they generate and send back to the grid. At the end of the billing period, they're charged only for the net amount of electricity used, which is electricity consumed minus electricity generated. If they produce more electricity than they use, they generally receive a credit towards future bills. Net Energy Metering has undergone several changes in its policy and tariff structures, largely driven by the growth of solar adoption, changing grid needs, and the desire to reflect the value of solar energy more accurately on the grid.

Only about 40-50% of electricity produced by Northern California residential solar installations is used on-site; the remainder is exported to the grid.¹ During the early 2000’s, initial compensation for these exports was set relatively high as limited solar production coincided with peak periods of strain on the grid, and customers were encouraged to install rooftop solar to offset peak demand and to increase utilization of renewable energy.

The solar industry has grown to provide an estimated 27% of California’s total electricity production, a significant contribution towards renewable energy goals. However, this success

¹ U.S. Energy Information Administration. (2023, April 20). California State Energy Profile and Energy Estimates. <https://www.eia.gov/state/analysis.php?sid=CA>

also brought new supply-and-demand challenges for the industry: the abundance of solar electricity during daytime hours significantly reduces its value during the day and shifts a supply reliability gap into the evening hours when solar stops producing. When electricity exceeds regional demand during the day, it may in some cases have zero, or even negative value, unless it can be stored or utilized elsewhere.

At the October 2019 VCE board meeting, the Board approved changes to the Net energy Metering (NEM) policy that allows existing VCE customers (customers that installed solar systems after VCE's start-up in June 2018) to request annual billing. Prior to this change, the only option for existing VCE NEM customers was monthly billing. The policy became effective January 1, 2020. The policy states "The request must coincide with their existing PG&E true-up period." The purpose for this statement was to protect available solar credits and to keep customers' annual billing date consistent between VCE and PG&E. The SMUD billing system was designed to automatically true-up a customer account when the billing cycle changes, so a request to move from monthly billing to annual billing triggers a true-up. VCE modified the Policy, based on customer feedback, to allow customers to switch to an annual billing cycle at any time during the year. When customers make this request, VCE and call center staff will inform them that 1) their off-cycle requests may result in two true-up bills in the first year and 2) their accounts will be trued-up when they switch. It was expected that a small number of customers will use this option, but the proposed change will provide VCE staff with the flexibility to accommodate these requests.

Net Energy Metering Update – Solar Billing Plan (SBP)

In December 2022, the California Public Utilities Commission (CPUC) initiated a pivotal transition from the conventional Net Energy Metering (NEM) program to a successor program known as the Net Billing Tariff or Solar Billing Plan (SBP). The SBP is designed to realign compensation for customer-sited electricity exported to the grid to be based on the overall value of that electricity, rather than prevailing retail electric rates. These new price signals are designed to enhance the value created by battery storage.

ANALYSIS

To align and update VCE's current NEM policy with PG&E's SBP to establish a billing mechanism and export rates for customers who apply for interconnection of an eligible renewable generating system, such as solar or wind, after April 14, 2023. Customer projects with interconnection before April 14, 2023 would remain enrolled in NEM service until 20 years from their PG&E interconnection dates.

Legacy NEM Customers (Pre-April 14, 2023)

Customers with a PG&E interconnection agreement accepted by the April 14, 2023, deadline are generally allowed to remain on PG&E's NEM program for up to 20 years from their permission-to-operate date; over 99% of pre-April installations meet this criterion. This legacy period is granted even if the system is transferred to a new homeowner/operator and is only forfeit at the customer's discretion or if the system is significantly modified from its original capacity. No action is required to extend these same protections, as VCE's NEM Policy remains in effect for accounts that comply with all PG&E NEM requirements.

Solar Billing Plan (SBP) - Opportunities for Battery Storage

The proposed SBP underscores the critical necessity of energy storage. The value of load shifting through energy storage and discharge has been somewhat constrained under NEM due to competing generous NEM export values. The proposed SBC seeks to increase the value of battery storage with hourly export rates that incentivize evening peak discharge. Recent surveys of solar installers indicate a foreseeable surge in battery installations, rising from the current 19% of installations to 71% post SBP adoption. Additionally, 69% indicated that they would respond to the changes by investing more in storage sales.²

VCE Alignment with Proposed Export Rates

The CPUC has required that PG&E Export Rates be valued based on the hourly avoided cost of energy, as developed biannually by the CPUC. The initial export rates will be determined based on the current avoided cost values, which currently average \$0.04/kWh during typical solar export hours. Customers are allowed to lock-in their export rates for 9 years from interconnection, based on the expected payback period for a solar installation. This is designed to provide reliable financing expectations for solar installations.

Staff notes that these prices are influenced by supply and demand, therefore, exporting during the day when clean energy is abundant results in the limited values above. Export rates can be significantly higher during system peak hours. This also adds to the value proposition for battery storage moving daytime exports into peak evening hours.

When energy is consumed as it is generated, the Generation value of solar production under SBP is equivalent to NEM. Only when electricity is exported to the grid during low-value hours is the value reduced. Battery storage systems can be utilized to significantly increase this value.

Additional Considerations

Staff has been working with our billing and customer support partner, SMUD, on improving our current NEM processes and the distribution of net billing credits to customers. Staff and SMUD are recommending transitioning to an electronic “on bill credit” to the customer that will be appear on the VCE portion of the combined billing provided by PG&E. VCE will discontinue the manual distribution of checks to customers starting January 1, 2024. This will provide more seamless and timely application/distribution of net billing credits to VCE customers. The electronic distribution of on bill credits as part of the normal billing process allows VCE to distribute net billing credit to amounts less than \$100 and no longer roll over balances until the next true-up cycle. To automate this process, VCE and SMUD identified the limitations in supporting our current donations option. Staff agreed with recommends discontinuing this option due current participation. VCE has received ~15 customer donations to date.

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²Fields, S. (2023, March 10) What do California solar installers think about NEM 3? We asked them! Energy Sage. <https://news.energysage.com/what-california-solar-installers-think-about-nem-3/>

RECOMMENDATION

1. Maintain existing NEM rates for VCE Legacy NEM Customers (Pre-April 14, 2023)
2. Adopt NBT/SBP for new VCE solar customers with an adder of \$0.01/kWh for excess generation
3. Modify existing policy for distribution of net billing credits to customers

CONCLUSION

Based on actions taken by the CPUC to structurally modify California's existing NEM program, VCE is placed in a position to consider modification of its NEM program. Maintaining general consistency with PG&E's modifications may not be ideal but it does begin a necessary shift in focus to considering the value of energy storage for small scale distributed systems and help avoid customer confusion. Further, staff acknowledges that low-income households as a critical segment to support in installation of distributed energy resource and recognizes the gap in solar adoption between regular and low-income households. If this policy update is adopted, staff will monitor the activity related to our existing and new NEM customers and evaluate potential program approaches to making resources available, such as solar shares or virtual power plants that may partially address access to this type of resource for lower-income customers and renters.

Attachments:

NEM Policy Update Draft

NET ENERGY METERING POLICY (DRAFT UPDATE)
Amended and Adopted February 13, 2020

1. Residential and Business NEM customers with solar systems installed prior to June 2018 will be placed on their existing PG&E billing cycle, either annual or monthly.
2. Residential and Business NEM customers on monthly billing cycles will have a true-up date in February.
3. NEM customers may choose a monthly billing cycle with February true-up in lieu of annual billing.
4. NEM customers on monthly billing cycles may choose to adopt an annual billing cycle. It is recommended but not required that the request coincide with their existing PG&E true up period.
5. NEM customers with solar systems installed prior to June 2018 that are on annual billing cycles will retain their current true-up month.
6. The transition from PG&E to VCE will occur on the customer's true-up month in 2020.
- ~~7. NEM customers with less than \$100 in wholesale credits will have the credit balance roll over to the next billing cycle (with no loss of credits). NEM customers with a wholesale credit balance exceeding \$100 on their annual true-up date will be cashed-out, unless they choose to roll-over the balance or donate the funds.~~
8. NEM customers that generate excess energy on a monthly basis will receive the retail value plus a \$0.01/kWh credit for the excess generation, without additional compensation for participation in renewable programs.
9. Customers on time-of-use (TOU) rate schedules will receive a \$0.01/kWh credit for net excess generation on a monthly basis.
10. NEM customers that generate excess energy on an annual basis will receive the wholesale value of net surplus generation, plus a \$0.01/kWh adder.
11. NEM customers may opt-out of VCE's NEM program and return to PG&E at their discretion. Departing customers will be true-up with VCE upon return to PG&E.
12. Residential customers adding solar systems beginning June 1, 2018 will be placed on monthly billing with an annual true-up date in February.
13. Non-residential customers adding solar systems beginning June 1, 2018 may be placed on monthly billing with an annual true-up in February.

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report – Item 10

TO: Community Advisory Committee
FROM: Alisa Lembke, Board Clerk/Administrative Analyst
SUBJECT: Discussion of 2023 CAC meeting dates and topics
DATE: October 26, 2023

Please find attached the updated 2023 Board and Community Advisory Committee (CAC) Long Range Calendar for your review and information.

Please review for discussion with Staff the topics scheduled for the remainder of 2024.

Please note that due to the holiday schedule, the November 23rd and December 28th meetings have been **rescheduled** to and at the following **locations**:

- November 16, 2023 at 5 p.m. (3rd Thursday) (Yolo County Community Services Dept., Cache Creek Conference Room, 292 West Beamer Street, Woodland, CA 95695)
- December 21, 2023 at 5 p.m. (3rd Thursday) (Winters Community Center Main Hall, 201 Railroad Avenue, Winters, CA 95694)

At any time, if you have an item that you would like added, please send an email to Assistant General Manager Gordon Samuel, Board Clerk Alisa Lembke, CAC Chair and Vice Chair for consideration.

Attachment:

1. 2023 Board and CAC Long Range Calendar

VALLEY CLEAN ENERGY
2023 Meeting Dates and *Proposed* Topics
Board and Community Advisory Committee (CAC)
(Note: Meeting locations and Topics are subject to change)

MEETING DATE		TOPICS	ACTION
January 12, 2023 Special Meeting scheduled for January 19, 2023 (3 rd Thursday) (REMOTE)	Board	<ul style="list-style-type: none"> • Oaths of Office for Board Members (Annual - new Members only) • Election of Officers for 2023 (Annual) • Brown Act / AB 2449 – New Legislation on Teleconferencing Meetings • 2022 Year End Review: Customer Care and Marketing • Support Legislation to extend sunset (BioMAT program) • Long-term Power Portfolio Update • Quarterly Customer Participation Update 	<ul style="list-style-type: none"> • Action • Nominations • Discussion/Action • Information • Action • Information • Information
January 26, 2023 (REMOTE)	Advisory Committee	<ul style="list-style-type: none"> • Legislative Summary/Update (Pacific Policy Group) • 2023 Customer Rate update • Forecasting Customer Ag Energy using hydrological conditions (research results) presentation • Task Group Formation • Quarterly Customer Participation Update 	<ul style="list-style-type: none"> • Information • Information • Information • Discussion/Action • Information
February 9, 2023 (IN PERSON)	Board (Davis)	<ul style="list-style-type: none"> • Legislative & Regulatory Updates • Update on 2023 PCIA and Rates • Update on SACOG Grant – Electrify Yolo • Strategic Plan Update (Annual) • Enterprise Risk Oversight Committee (EROC) proposed modifications 	<ul style="list-style-type: none"> • Information • Information • Information • Information • Discussion/Action
February 23, 2023 (Remote)	Advisory Committee	<ul style="list-style-type: none"> • Strategic Plan update (Annual) • Update on 2023 PCIA and Rates 	<ul style="list-style-type: none"> • Information/Discussion • Information
March 9, 2023 (IN PERSON)	Board (Woodland)	<ul style="list-style-type: none"> • Meeting cancelled due to lack of agenda items. 	

March 23, 2023 (IN PERSON)	Advisory Committee (Woodland)	<ul style="list-style-type: none"> Meeting cancelled due to lack of agenda items. 	
April 13, 2023	Board (Davis)	<ul style="list-style-type: none"> Update on SACOG Grant – Electrify Yolo Calendar Year 2023 Audited Financial Statements (James Marta & Co.) Receive Enterprise Risk Management Report (Bi-Annual) SMUD: Amendment(s) to update Agreement 	<ul style="list-style-type: none"> Information Action Information Discussion/Action
April 27, 2023	Advisory Committee (Davis)	<ul style="list-style-type: none"> Customer Participation Update EV Rebates Program 	<ul style="list-style-type: none"> Information Information/Discussion/Action
May 11, 2023	Board (Woodland)	<ul style="list-style-type: none"> Meeting cancelled. 	
May 25, 2023	Advisory Committee (Woodland)	<ul style="list-style-type: none"> Meeting cancelled due to schedule conflict. 	
June 8, 2023 Meeting Cancelled 5-Year Anniversary Celebration and Special Board meeting: June 15, 2023	Board (Davis) Veterans Memorial Center	<ul style="list-style-type: none"> Re/Appointment of Members to Community Advisory Committee (Annual) Customer Participation Update EV Rebates Program Mid-Year 2023 Financial Update VCE's 5-Year Anniversary 	<ul style="list-style-type: none"> Action Information Discussion/Action Information Information
June 22, 2023	Advisory Committee (Davis)	<ul style="list-style-type: none"> Customer Dividend and Programs Allocation Strategic Plan update (Guidelines) Power Procurement / Renewable Portfolio Standard Update 80% Renewable by 2030 Policy. (<i>placeholder</i>) 	<ul style="list-style-type: none"> Discussion Discussion Information Discussion/Action
July 13, 2023	Board (Woodland)	<ul style="list-style-type: none"> Status of SACOG Grant – Electrify Yolo Customer Participation Update Customer Dividend and Programs Allocation Strategic Plan update (Guidelines) Power Portfolio Renewable Content (<i>placeholder</i>) 80% Renewable by 2030 Policy. (<i>placeholder</i>) 	<ul style="list-style-type: none"> Information/Discussion/Action Information Discussion/Action Discussion/Action Information/Discussion Discussion/Action

July 27, 2023	Advisory Committee (Woodland)	<ul style="list-style-type: none"> Meeting cancelled. 	
August 10, 2023	Board (Davis)	<ul style="list-style-type: none"> Meeting cancelled. 	
August 24, 2023	Advisory Committee (Davis)	<ul style="list-style-type: none"> Customer Participation Update Strategic Plan Draft Programs Update 	<ul style="list-style-type: none"> Information Discussion/Action Discussion/Action
September 14, 2023	Board (Woodland)	<ul style="list-style-type: none"> Certification of Standard and UltraGreen Products / 2022 Power Content Label (Annual) Enterprise Risk Management update (Bi-annual) Strategic Plan final draft Renewable Product Content Category options Electric Vehicle Rebate Program – Phase 2 	<ul style="list-style-type: none"> Action Information Discussion/Action Discussion/Action Discussion/Action
September 28, 2023	Advisory Committee (Woodland)	<ul style="list-style-type: none"> Progress update on 3-Year Programs Plan and Introduction to 2024 Program concepts 	<ul style="list-style-type: none"> Information/Discussion
October 12, 2023	Board (Davis)	<ul style="list-style-type: none"> Update on SACOG Grant – Electrify Yolo 2023 Operating Budget update and 2024 preliminary Operating Budget Customer Participation Update Progress update on 3-Year Programs Plan and 2024 program concepts Legislative End of Session update 	<ul style="list-style-type: none"> Information Information Information Discussion/Action Information
October 26, 2023	Advisory Committee (Davis)	<ul style="list-style-type: none"> Update on 2022 Power Content Label Customer Participation Update Review CAC Task Group Year-end Reports Draft 2024 Legislative Platform Solar Billing Plan (SBP)/ Net Billing Tariff (NBT) 	<ul style="list-style-type: none"> Information Information Discussion Discussion/Action Discussion
November 9, 2023	Board (Woodland)	<ul style="list-style-type: none"> 2024 Operating Budget Update 2024 Legislative Platform 	<ul style="list-style-type: none"> Information/Discussion Discussion/Action
November 23, 2023 November 16, 2023 (rescheduled to November 16 th due to the Thanksgiving holiday on Nov. 23 rd .)	Advisory Committee (Woodland, Cache Creek Room, 292 W. Beamer St.)	<ul style="list-style-type: none"> GHG Free Attributes Legislative End of Session update 2024 Budget Update/Preview 	<ul style="list-style-type: none"> Information Information Information

December 14, 2023	Board (Davis)	<ul style="list-style-type: none"> Approve 2024 Operating Budget (Annual) and 2024 Customer Rates GHG Free Attributes Receive CAC Year-end Task Group Reports 2023 Year End Review: Customer Care and Marketing 	<ul style="list-style-type: none"> Discussion/Action Action Discussion Information
December 28, 2023 (rescheduled to December 21, 2023)	Advisory Committee (Winters, Community Center – Main Hall)	<ul style="list-style-type: none"> 2024 CAC Task Group(s) formation (Annual) Election of Officers for 2024 (Annual) Power Procurement / RPS update 	<ul style="list-style-type: none"> Discussion/Action Nominations Information
January 11, 2024	Board (Woodland)	<ul style="list-style-type: none"> Oaths of Office for Board Members (Annual - new Members only) Election of Officers for 2024 (Annual) Customer Participation Update 	<ul style="list-style-type: none"> Action Nominations Information
January 25, 2024	Advisory Committee (Woodland)	<ul style="list-style-type: none"> Rates/Budget 2024 update 	<ul style="list-style-type: none"> Information

Notes: 1. CalCCA Annual Meeting scheduled for April 16-19, 2024 (San Jose).

CAC PROPOSED FUTURE TOPICS Topics and Discussion dates may change as needed	<u>ESTIMATED</u> MEETING DATE(S)
Strategic Plan (Annual Report) to Board and CAC	February 2024
Solar Billing Plan (SBP)/Net Billing Tariff (NBT) [broader subject than Net Energy Metering (NEM) 3.0] (Information/Discussion/Action)	October / November 2023
Electric Vehicle Rebate Program – Phase 2	TBD
AgFIT (Agriculture Flexible Irrigation Technology) Pilot Program – How it works (Information)	TBD
Regionalization (Information)	TBD
Self Generation Incentive Program (SGIP)	
Agri-voltaics (for information only)	
Legislative Items (as needed)	