



**Meeting of the Community Advisory Committee (CAC)
of Valley Clean Energy Alliance
Thursday, October 22, 2020
4:00 P.M.
Via Teleconference**

Pursuant to the Provisions of the Governor's Executive Orders N-25-20 and N-29-20, which suspends certain provisions of the Brown Act and the Orders of the Public Health Officers with jurisdiction over Yolo County, to Shelter in Place and to provide for physical distancing, all members of the Community Advisory Committee and all staff will attend this meeting telephonically. Any interested member of the public who wishes to listen in may join this meeting via teleconferencing, as set forth below.

Please note that the numerical order of items is for convenience of reference. Items may be taken out of order on the request of any CAC member with the concurrence of the other members. The CAC may decide to make a recommendation to the VCE Board regarding any of the agenda items below. Staff recommendations are advisory to the CAC. The CAC may take any action it deems appropriate on any item on the agenda even if it varies from the staff recommendation.

Members of the public who wish to listen to the CAC meeting may do so with the teleconferencing call-in number and meeting ID code. Teleconference to join meeting:

Join meeting via Zoom:

- a. From a PC, Mac, iPad, iPhone, or Android device with high-speed internet.
(If your device does not have audio, please also join by phone.)

<https://us02web.zoom.us/j/82421648375>
Meeting ID: 824 2164 8375

- b. By phone

One tap mobile:
+16699009128,,82421648375# US
+13462487799,,82421648375# US
Dial:
+1-669-900-9128
+1-346-248-7799
Meeting ID: 824 2164 8375

Public comments may be submitted electronically or during the meeting. Instructions on how to submit your public comments can be found in the PUBLIC PARTICIPATION note at the end of this agenda.

Committee Members:

Yvonne Hunter (Chair), Marsha Baird (Vice Chair), Gerry Braun, Christine Shewmaker, Mark Aulman, Lorenzo Kristov, David Springer, Christine Casey, Jennifer Rindahl, Peter Meyer, Cynthia Rodriguez



4:00 P.M. CALL TO ORDER

- 1. Welcome**
- 2. Approval of Agenda**
- 3. Public Comment:** This item is reserved for persons wishing to address the CAC on any VCEA-related matters that are not otherwise on this meeting agenda. Public comments on matters listed on the agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the CAC are customarily limited to two minutes per speaker, electronically submitted comments should be limited to approximately 300 words. Comments that are longer than 300 words will only be read for two minutes. All electronically submitted comments, whether read in their entirety or not, will be posted to the VCE website within 24 hours of the conclusion of the meeting. See the information under **PUBLIC PARTICIPATION** at the conclusion of this agenda about how to provide your public comment.
- 4. Brief VCEA Staff and Advisory Task Group Reports (≈ 15 minutes)-** Representatives of VCE staff and active Task Groups will provide updates on on-going staff and Task Group work. Task Group recommendations requiring Committee attention require a regular agenda item. Summaries of written reports received by the Committee in advance of the meeting will receive a time allocation of up to ten minutes. Otherwise, the time allocation will be five minutes, including questions and answers. The Committee may decide to allocate additional time at the end of the regular agenda.
 - A. 10/8/2020 Board Meeting Summary**
 - B. Staff Report**

CONSENT AGENDA (≈ 5 minutes)

- 5. Approval of September 24, 2020 Meeting Minutes.**
- 6. Receive Customer Enrollment update as of October 14, 2020.**
- 7. Receive adopted Environmental Justice Statement.**

REGULAR AGENDA

- 8. 2020 Year End Review – Committee Evaluation of Calendar Year Activities. (Discussion) (≈ 30 minutes)**
- 9. Adopted Strategic Plan – Next Steps. (Informational/Discussion) (≈ 15 minutes)**
- 10. Receive quarterly power procurement / Renewable Portfolio Standard update. (Informational) (≈ 20 minutes)**
- 11. VCE Customer Dividend Program update. (Informational) (≈ 15minutes)**
- 12. Receive and update Community Advisory Committee 2020 Long-Range Calendar. (Discussion) (≈ 5 minutes)**



13. Advisory Committee Member and Announcements. (≈ 5 minutes) Action items and reports from members of the Advisory Committee, including announcements, reports on meetings, and information which would be of interest to the Committee or the public.

14. Adjournment: The next Community Advisory Committee meeting has been scheduled for Thursday, November 19, 2020 via Zoom teleconference at 5 p.m. Please note that this is the 3rd Thursday of the month as the 4th Thursday lands on the Thanksgiving holiday.

The Valley Clean Energy *Board* has scheduled a regular meeting for Thursday, November 12, 2020 at 4:00 p.m. via Zoom teleconference.

PUBLIC PARTICIPATION INSTRUCTIONS FOR UPCOMING VALLEY CLEAN ENERGY COMMUNITY ADVISORY COMMITTEE MEETING ON THURSDAY, OCTOBER 22, 2020 AT 4:00 P.M.:

PUBLIC PARTICIPATION. Public participation for this meeting will be done electronically via e-mail and during the meeting as described below.

Public participation via e-mail: If you have anything that you wish to be distributed to the CAC and included in the official record, please e-mail it to VCE staff at Meetings@ValleyCleanEnergy.org. If information is received by 3:00 p.m. on the day of the CAC meeting it will be e-mailed to the CAC members and other staff prior to the meeting. If it is received after 3:00 p.m. the information will be distributed after the meeting, but within 24 hours of the conclusion of the meeting.

Verbal public participation during the meeting: If participating during the meeting, there are two (2) ways for the public to provide verbal comments:

- 1) If you are attending by computer, activate the “participants” icon at the bottom of your screen, then raise your hand (hand clap icon) under “reactions”.
- 2) If you are attending by phone only, you will need to press *9 to raise your hand.

VCE staff will acknowledge that you have a public comment to make during the item and will call upon you to make your verbal comment.

Public records that relate to any item on the agenda for a regular or special CAC meeting are available for public review on the VCE website. Records that are distributed to the CAC by VCE staff less than 72 hours prior to the meeting will be posted to the VCE website at the same time they are distributed to all members, or a majority of the members of the CAC. Questions regarding VCE public records related to the meeting should be directed to

Board Clerk Alisa Lembke at (530) 446-2750 or Alisa.Lembke@ValleyCleanEnergy.org. The Valley Clean Energy website is located at: <https://valleycleanenergy.org/cac-meetings/>.

Accommodations for Persons with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCE Board Clerk/Administrative Analyst, as soon as possible and preferably at least two (2) working days before the meeting at (530) 446-2754 or Alisa.Lembke@ValleyCleanEnergy.org

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report - Item 5

TO: Community Advisory Committee
FROM: Alisa Lembke, Board Clerk/Administrative Analyst
SUBJECT: CAC September 24, 2020 Meeting Minutes
DATE: October 22, 2020

Recommendation

Receive, review and approve the attached September 24, 2020 meeting minutes.



**MINUTES OF THE VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE
MEETING
THURSDAY, SEPTEMBER 24, 2020
VIA TELECONFERENCE**

Chair Yvonne Hunter opened the Community Advisory Committee of the Valley Clean Energy Alliance in a meeting on Thursday, September 24, 2020 beginning at 5:00 p.m. via teleconference pursuant to the Provisions of the Governor’s Executive Orders N-25-20 and N-29-20, which suspends certain provisions of the Brown Act and the Orders of the Public Health Officers with jurisdiction over Yolo County, to shelter in place and to provide for physical distancing.

Welcome and Roll Call

Committee Members Present: Yvonne Hunter (Chair), Marsha Baird (Vice Chair), Gerry Braun, Christine Shewmaker, Chris Casey, Mark Aulman, Lorenzo Kristov, Davis Springer, Cynthia Rodriguez

Committee Members Absent: Jennifer Rindahl, Peter Meyer

Approval of Agenda Christine Shewmaker made a motion to approve the September 24, 2020 meeting Agenda, seconded by Marsha Baird. Motion passed unanimously with Jennifer Rindahl and Peter Meyer absent.

Public Comment / Introductions There were no public comments.

Brief task Group and VCE staff Reports **Task Group Reports:** In preparation to discuss whether the CAC should prepare a calendar year end self-evaluation report, Ms. Baird requested that each task group prepare a draft 2020 report. To assist in preparing the reports, she will request that the Board Clerk send out the task group reports from last year to each task group chair.

Outreach Task Group: Mark Aulman informed those present that they reviewed a pre-existing video about Community Choice Aggregate (CCA) Net Energy Metering (NEM); reviewed City of Winters ad to be discussed further at their monthly meeting; and, the Task Group will be reviewing ongoing projects to gain visibility for 2020 and 2021 in an effort to be proactive and be prepared.

Programs Task Group: Ms. Baird informed those present that they continue to meet every other week, have been working on next program plans, and that CAC Member David Springer prepared a “Flatten the Curve” article to remind people how to shift their load. This article will be included in the quarterly newsletter, posted to the website and social media with it again being posted in the Spring.



Strategic Plan Task Group: Gerry Braun stated that the CAC will review and discuss the draft Strategic Plan on the regular agenda.

Rates Task Group: Lorenzo Kristov informed those present that they have not had another meeting, nothing else to report at this time.

Leg/Reg Task Group: Chair Hunter informed those present that the group continues to meet every other Friday. She reported that the legislative session has ended and all are waiting for what the Governor is going to do. She reported that an executive order was issued that deals with climate change, electrification, and transportation. The task group will be spending time on taking a look at what our priorities and programs will be for next year. After the Board adopts the Environmental Justice Statement, the Leg/Reg task group will develop environmental justice legislative language, provide it to the CAC, then bring it to the VCE Board.

9/10/2020 Board meeting summary: Interim General Manager Mitch Sears provided a summary of the Board's September 10, 2020 meeting: 1) approved an extension of financing the River City Bank line of credit, 2) approved two (2) power purchase agreements (ORMAT/Tierra Buena and Leapfrog) for resource adequacy (RA); 3) received an update on the draft Environmental Justice Statement; and, 4) reviewed and discussed the draft Strategic Plan.

VCE Board Member Dan Carson (City of Davis) was in attendance and he wanted to be present to hear the discussion between the CAC Members on the draft Strategic Plan.

Staff Report: Mr. Sears informed those present that VCE along with ten (10) other CCAs worked together to create a letter that was sent to the California Public Utilities Commission (CPUC) that stated CCAs need: 1) more movement on track 3 on the CPUC proceeding and 2) clarity on the Power Charge Indifference Adjustment (PCIA) charge. A number of our agency Board Members and others signed onto this letter - totaling 98 members. The letter has been posted on social media in conjunction with other CCAs. This effort daylights issues regarding PCIA to the CPUC.

The Winters enrollment is currently in process. This is the first time VCE will be extending its territory and we appreciate the support we have received and your feedback.

We are in the process of developing an MOU with City of Winters and expect to have chargers installed in downtown Winters.

Mr. Kristov asked Staff if we track NEM enrollment, including legacy customers, and those yet to be enrolled by the month. VCE Staff Rebecca Boyles will get back to Mr. Kristov on his questions.

There were no public comments.



Consent Items

Marsha Baird made a motion to approve the September 24, 2020 meeting Agenda, seconded by David Springer. Motion passed unanimously with Jennifer Rindahl and Peter Meyer absent. The following items were:

1. approved August 27, 2020 special meeting Minutes; and,
2. received customer enrollment update as of September 17, 2020.

There were no public comments.

Item 7: VCE Strategic Plan Process (Action)

Mr. Sears, VCE Staff George Vaughn, and Shawn Marshall of LEAN Energy, VCE’s consultant to the Strategic Plan, reviewed with the CAC Members the draft 3-year Strategic Plan.

CAC Members offered observations, made suggestions for changes, and engaged in thoughtful exchange about different items. In addition, individual CAC Members shared their own observations, suggestions and amendments with Staff through emails and prior conversations.

Given the complexity of the task and the multitude of suggested changes, Chair Hunter made a motion to provide a “sense of the CAC” statement to the Board as follows: “The CAC believes the Strategic Plan definitely is moving in the right direction. The current draft reflects the input and comments from the VCE board members and CAC members that were raised at previous meetings. Given the timeframe set by the board for adopting the Strategic Plan, it is not feasible to have the CAC review the next iteration of the Plan at its October meeting. Thus, the CAC encourages VCE staff, as it revises the current draft, to consider all of the items raised by CAC members, either at this meeting or separately, and to incorporate as many of them into the next draft of the Strategic Plan as possible. The CAC appreciates the opportunity to be engaged in the Strategic Plan process and stands ready to work with the Board and staff to implement it once a Plan is adopted.” This motion was seconded by Gerry Braun. Motion passed by the following vote:

AYES: Hunter, Baird, Braun, Shewmaker, Casey, Aulman, Kristov, Springer, Rodriguez

NOES: None

ABSENT: Rindahl, Meyer

ABSTAIN: None

There were no public comments.

Item 8: Informational Presentation – CleanStart

Gary Simon from CleanStart provided an overview of what they do, which is partner with emerging local businesses in the greater Sacramento region, including Yolo County, on green sector projects. They currently work with about 20 local companies. Mr. Simon expressed a willingness to collaborate and assist VCE on projects that may benefit Yolo County and VCE customers.

There were no public comments.



Item 9 – Review and provide recommendation on VCE’s statement on current environmental and social justice issues (Action)

VCE Staff Rebecca Boyles provided an overview of the revised draft statement on environmental and social justice. CAC Members suggested adding the term “emerging communities” and including a footnote with the federal Environmental Protection Agency (EPA) definition of environmental justice to the statement.

Christine Shewmaker made a motion to approve the draft statement on environmental and social justice to include adding the term “emerging communities” and an EPA footnote, seconded by Gerry Braun. Motion passed by the following vote:

- AYES: Hunter, Baird, Braun, Shewmaker, Casey, Aulman, Kristov, Springer, Rodriguez
- NOES: None
- ABSENT: Rindahl, Meyer
- ABSTAIN: None

There were no public comments.

Item 10: Long term procurement update (Informational)

VCE Staff Gordon Samuel provided an update on the local request for offers (RFOs) and long term energy procurements. Currently looking at four (4) entities for local projects and Staff are targeting the Board’s November meeting for them to consider approving power purchase agreement(s) (PPA). The long term Aquamarine project remains on schedule for Quarter 2 of 2021. The Rugged Solar PPA was terminated by VCE and VCE is currently actively engaged with developers to fill the resource void. Staff are looking at bringing a replacement PPA for consideration to the Board at their November meeting.

There were no public comments.

Item 11: Long Range Calendar

Chair Hunter asked if the CAC meeting scheduled for Thursday, October 22nd could start at 4 p.m. No CAC Members objects to this suggestion. Chair Hunter will ask the Board Clerk to send out a reminder the day before the meeting of the start time of 4 p.m.

There were no public comments.

Advisory Committee Member and Announcements

Chair Hunter reminded those present that an overview explanation of meeting procedures was sent out to the Members and is to be used as a resource. This overview was reviewed by VCE’s legal counsel. CAC Member Mark Aulman had a procedural question and VCE Staff and/or herself will get back to him with an answer.

Adjournment to Next Meeting

The meeting adjourned at 7:30 p.m. to the next regular scheduled CAC meeting for Thursday, October 22, 2020 at 4 p.m. via teleconference.

Ailsa M. Lembke
Board Clerk/Administrative Analyst

VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 6

TO: Community Advisory Committee
FROM: Mitch Sears, Interim General Manager, VCEA
SUBJECT: Customer Enrollment Update (Information)
DATE: October 22, 2020

RECOMMENDATION

Receive the Customer Enrollment update as of October 14, 2020.

Attachment:

1. October 14, 2020 Customer Enrollment update

Item 6 - Enrollment Update

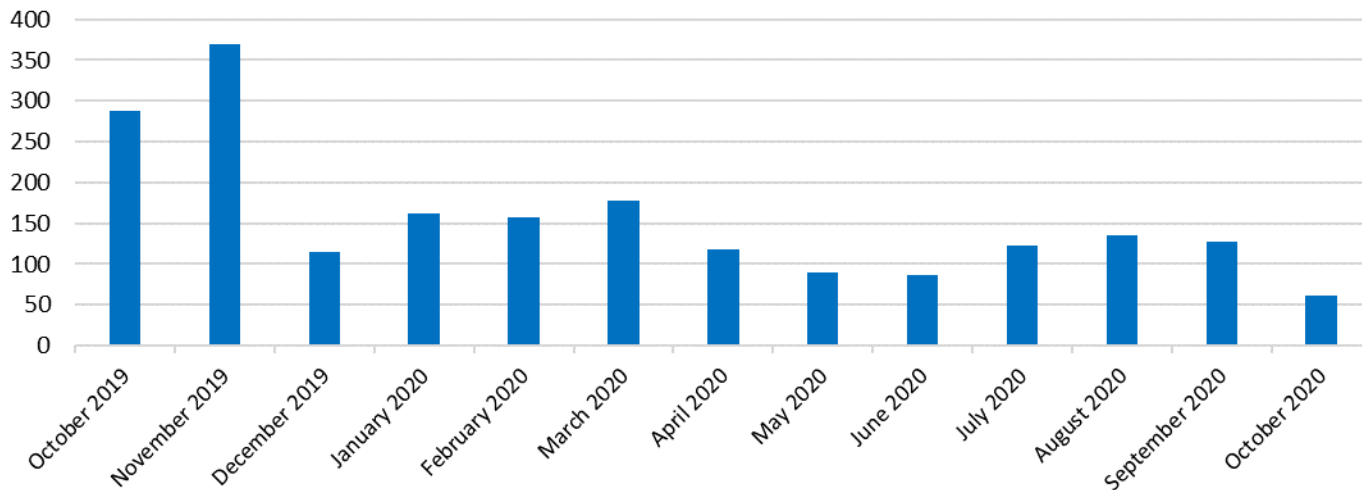
	Davis	Woodland	Yolo Co	Total	Residential	Commercial	Industrial	Ag	NEM	Non-NEM
VCEA customers	27,020	20,334	10,537	57,891	50,211	5,823	6	1,851	7,855	50,036
Eligible customers	28,822	23,514	12,266	64,602	55,915	6,507	7	2,173	8,744	55,858
Participation Rate	94%	86%	86%	90%	90%	89%	86%	85%	90%	90%

- There are currently 964 NEM customers (556 in November and 408 in December) not included in this table. They will enroll throughout the remainder of 2020.

% of Load Opted Out

Residential	Commercial	Industrial	Ag	Total
10%	10%	14%	14%	11%

Monthly Opt Outs

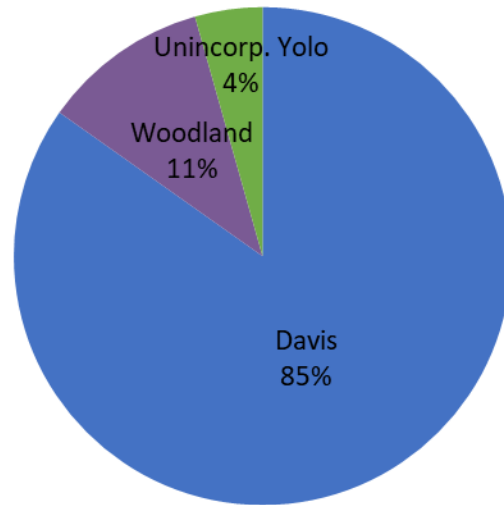


Status Date: 10/14/20

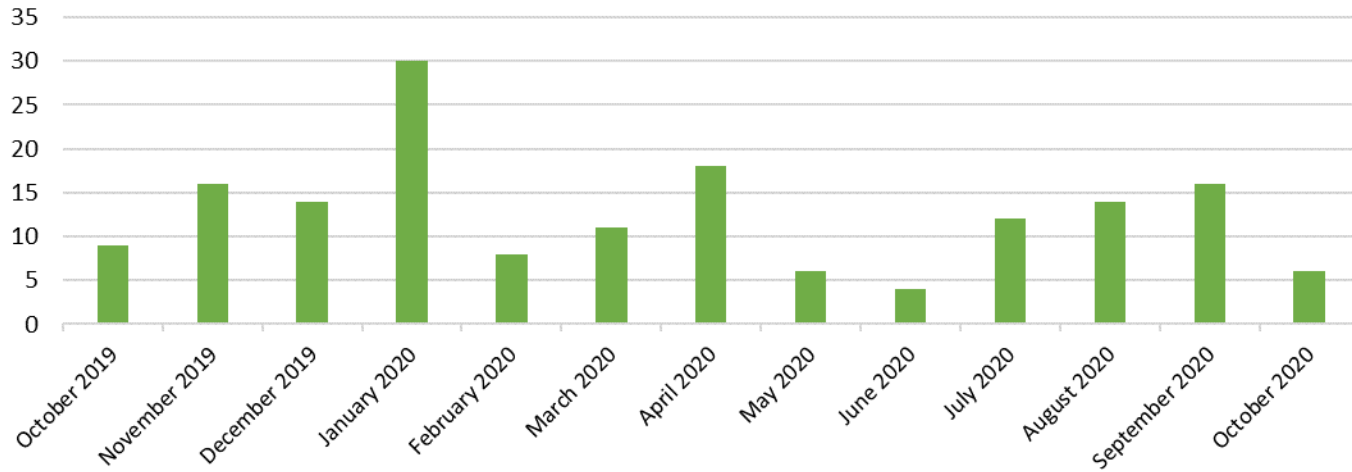


Item 6 - Enrollment Update

388 Opt Ups



Monthly Opt Ups



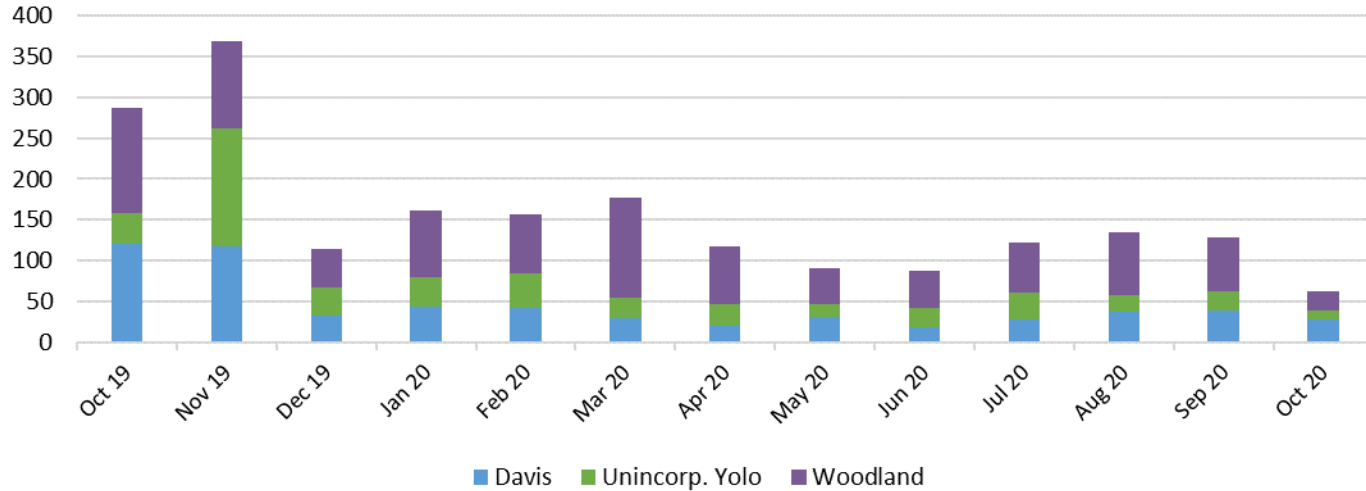
Status Date: 10/14/20



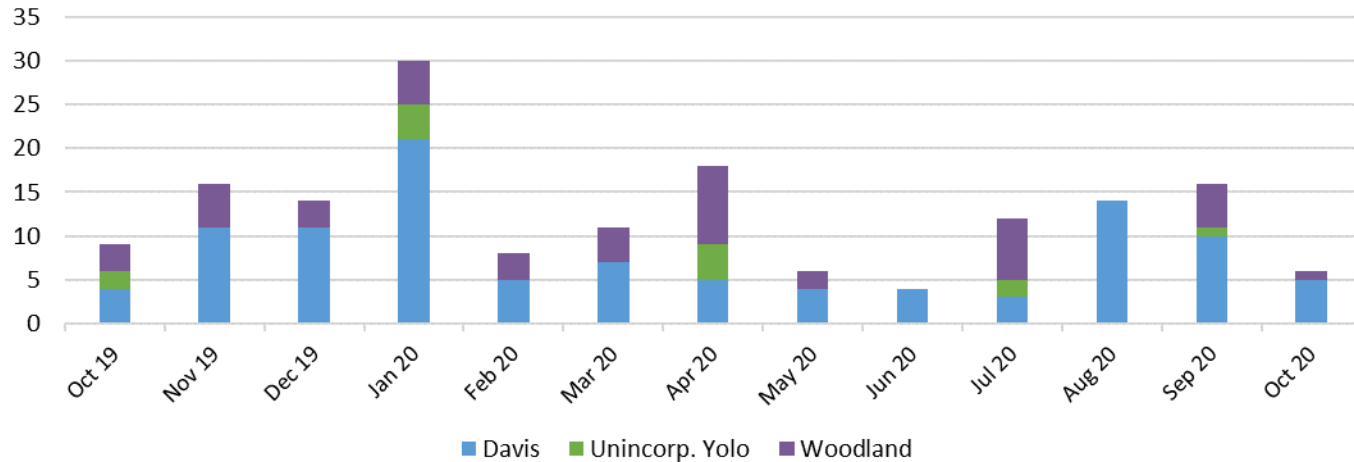
VALLEY
CLEAN ENERGY

Item 6 - Enrollment Update

Monthly Opt Outs



Monthly Opt Ups



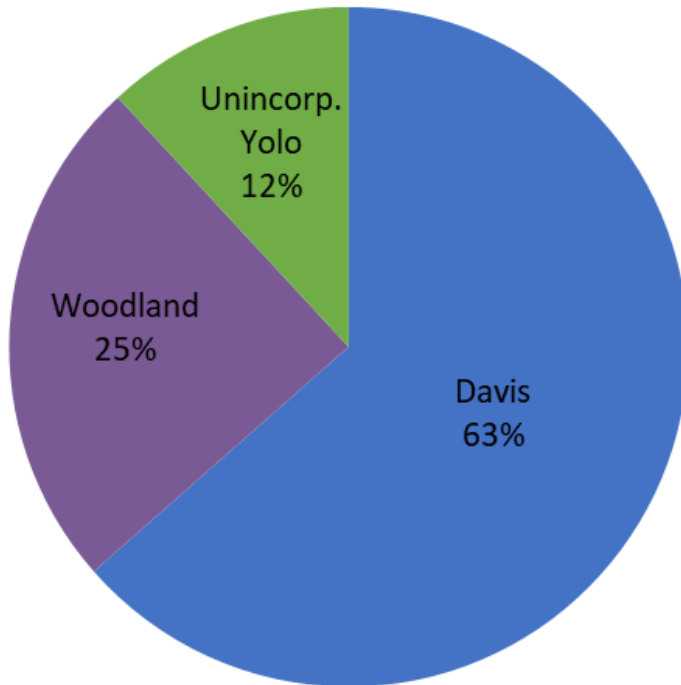
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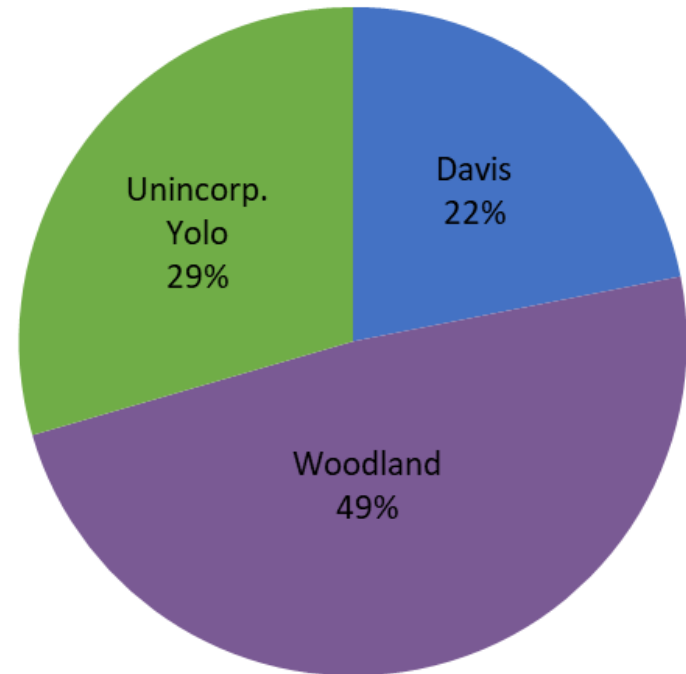
VALLEY
CLEAN ENERGY

Item 6 - Enrollment Update

370 Opt Ups



8973 Opt Outs



**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report – Item 7

TO: Community Advisory Committee

FROM: Rebecca Boyles, Director of Marketing & Customer Care

SUBJECT: Adopted Environmental Justice Statement

DATE: October 22, 2020

This staff report transmits to the CAC the adopted Environmental Justice Statement, which was approved by the Board at their October 8, 2020 meeting. The Board requested that prior to it going into its final form, that Staff include language that is more inclusive of sex, gender identity and sexual orientation. Additional language has been included in the attached statement. In addition, the Board suggested that the statement be reviewed in a year (November 2021).

Attachment:

1. Adopted Environmental Justice Statement

Valley Clean Energy's Statement on Environmental Justice

Valley Clean Energy (VCE) is a mission-driven community-based not-for-profit public electricity supplier serving nearly 90% of the electricity customers in unincorporated Yolo County and the cities of Woodland, Davis, and Winters. We supply cost-competitive clean electricity to everyone who chooses our service, regardless of race, gender, economic status, sexual orientation, gender identification, nationality, religion or political views. We were established to achieve better outcomes for the customers and communities we serve and are therefore stronger and more effective when the full range of customer voices we serve are reflected in our decisions.

Valley Clean Energy recognizes that Environmental Justice (EJ) issues are deeply ingrained in our society. This includes the energy sector, where VCE can have a role in directly addressing energy-related inequities many people in under-resourced or disadvantaged communities face. This time of broad awakening across our country challenges us to respectfully acknowledge our role in truly effecting better outcomes for all of the communities and customers we serve.

We acknowledge that historically not all customers have had equitable access to the decisions that shape and affect their communities. We will do our part to ensure that the decisions we make about energy supply and community reinvestment help to further Environmental Justice.

VCE has adopted the official definition of Environmental Justice from the Environmental Protection Agency (EPA), which is: *"the fair treatment and meaningful involvement of all people regardless of race, color, national origin, or income with respect to the development, implementation and enforcement of environmental laws, regulations and policies¹."*

Valley Clean Energy is committed to supplying more electricity that is produced by renewable, non-polluting sources such as solar, wind and hydroelectric. We are also committed to identifying and improving our systems that could perpetuate institutional barriers. To this end, VCE has made these commitments to further encourage diversity, equity and inclusion:

- We will listen, learn and act.
- We will explicitly integrate and address the concerns and priorities of emerging and historically marginalized communities in the design and implementation of VCE's services and programs – to ensure that *all* of our customers are well served, regardless of race, color, national origin, religion, sexual orientation, sex, gender identity, age, disability or socioeconomic status.
- We will work alongside our sister agencies in the Environmental Justice and Equity Committee of the Community Choice Energy trade association (CalCCA) to develop programs and policies that reduce environmental harm in all California communities – especially those with a history of environmental injustice.

¹ <https://www.epa.gov/environmentaljustice/learn-about-environmental-justice>

- We will invite a more diverse set of voices to the table to effectively advance environmental justice in low-income and disadvantaged communities (DACs). We will reach out to DACs through targeted outreach campaigns to more thoroughly involve them in VCE workshops, program design and meetings of the Board of Directors and the Community Advisory Committee (CAC).
- We will more deeply integrate diversity, equity, and inclusion in our internal hiring, promotion, leadership (Board and CAC) and contracting policies.

Confronting the current challenges of environmental justice requires authentic and sustained listening. To that end, we would like to extend the invitation to more deeply engage all members of our community – especially those whose voices have not yet have been fully represented. Please share your feedback, concerns and ideas at our [Board](#) and Community Advisory Committee meetings. All meetings are open to the public. And please consider contributing your expertise to VCE as a member of the Community Advisory Committee. Applications are available [here](#) -- and meeting schedules are available [here](#).

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report – Item 8

TO: Community Advisory Committee

FROM: Alisa Lembke, Board Clerk/Administrative Analyst

SUBJECT: 2020 Year End Review – Evaluation of Calendar Year Activities

DATE: October 22, 2020

This staff report transmits the following draft 2020 **Task Group** reports for discussion:

- Legislative / Regulatory
- Outreach
- Programs
- Strategic Planning
- Rate Options

Attachments:

1. Legislative / Regulatory
2. Outreach
3. Programs
4. Strategic Planning
5. Rate Options

LEG/REG TASK GROUP
2020 REPORT

Task Group Members: Yvonne Hunter, Lorenzo Kristov, Jennifer Rindahl

2020 Charge/Work Plan

1. Work with VCE's lobbyist and VCE staff to:
 - Provide feedback, technical information and strategic advice on key legislative and regulatory issues facing VCE and the CCA community in general.
 - Provide periodic reports to the CAC about legislation and regulatory issues.
 - Solicit recommendations from the CAC on VCE positions on key legislation and regulatory proceedings.
 - Contribute to VCE's engagement with legislators and other stakeholders.
 - Advise on CalCCA's regulatory work where and when appropriate.
2. Work with VCE staff and the Outreach Task Group to create a new resource on the VCE website related to legislative and regulatory issues.

Highlights of Accomplishments in 2020

During 2020, the Leg/Reg Task Group met bi-weekly with staff and VCE's lobbyist and worked closely with them to:

1. Review pending legislation, provide feedback, technical and policy information, strategic guidance and recommend VCE positions and legislative strategies for pending legislation and regulatory issues.
2. Prepare a "Legislative Platform" for VCE's board and lobbyist to use as a guide for legislative engagement.
3. Update the Legislative Platform to incorporate, among other topics, appropriate items from the newly adopted VCE strategic plan and EJ statement for review by the CAC and consideration by the VCE board (in process).
4. Provide input on VCE's engagement with legislators and other stakeholders.
5. Complete development of a new resource section on the VCE website related to legislative and regulatory issues that VCE has a position on.
6. Consider key issues for potential legislative engagement in the 2021-2022 legislative session (in process).
7. Provide periodic information related to selected regulatory proceedings before the Public Utilities Commission.

Challenges

1. Determining the best way to brief the CAC about Leg/Reg Task Group activities in light of the fast-moving legislative session.
2. Staying informed about CPUC regulatory activities that affect VCE and other CCAs in the same manner in which the Task Group is informed about legislative issues.

Opportunities

1. Continue to engage local stakeholders and other potential partners in advancing VCE's positions on legislative and regulatory issues.
2. Incorporate relevant topics from the newly adopted Strategic Plan into the Task Group's work.

VCE COMMUNITY ADVISORY COMMITTEE OUTREACH TASK GROUP (OTG) 2020 ACTIVITIES REPORT

Task Group Members: Mark Aulman (chair), Marsha Baird, Christine Casey, Yvonne Hunter

Charge

- Collaborate with VCEA staff and consultants on community outreach to, and liaison with, member communities
- Assist in the development of public information strategies, planning, and materials related to VCEA policies and programs. As requested by staff, review draft materials and provide comments as appropriate

Highlights of Accomplishments:

- Reviewed and provided editorial feedback on in-progress marketing materials at the request of the Director of Marketing.
- Provided support during the transition from retiring Director of Marketing Jim Parks to incoming Director of Marketing Rebecca Boyles.
- Assisted with public outreach by staffing tables at public venues as conditions allowed.
- Reviewed corporate identity advertising campaign and updates to the VCE website.
- Monitored social media for VCE-related postings and replied as needed.
- Initiated monthly task group meetings to review near-term marketing project calendar and provide feedback on specific projects in-progress.
- Received Green Ideals 2020 Outreach Plan.
- Participated in a SWOT analysis of VCE outreach strategies, policies and projects.
- Contacted community members in the City of Winters and provided the Director of Marketing with recommendations for the Winters enrollment campaign.

Lessons Learned – Challenges and Opportunities

Challenges:

- VCE must be prepared to clearly communicate the benefits it delivers to customers as it navigates an evolving fiscal and regulatory environment.
- Development should continue on messaging to diverse customer segments in the communities VCE serves.
- The OTG continues to recommend a proactive, rather than reactive role, to ensure the accuracy and clarity of marketing materials, following marketing communications industry best practices.

Opportunities:

- The VCEA Strategic Plan provides the opportunity to promote the plan's goals and objectives through consistent communications that stress customer and community benefits.
- The phase-in of NEM customers, together with the participation of the City of Winters will enable VCE to tell its story to an expanding group of new customers.
- The professional experience of our second Director of Marketing, Rebecca Boyles, will continue to strengthen VCE's outreach strategies and programs.

**VCE COMMUNITY ADVISORY COMMITTEE
PROGRAMS TASK GROUP (PTG)
2020 ACTIVITIES REPORT**

Task Group Members: Marsha Baird (chair), Christine Shewmaker, David Springer

2020 Charge: The CAC Programs Task Group will aid Staff with planning and implementation of Customer Programs that meet the VCE Mission. Specifically, the Task Group will:

- (1) collaborate with Staff on 5-year programs plan for VCE
- (2) collaborate with Staff on implementation of additional programs during CY2020
- (3) review programs offered by other CCAs and PG&E and make recommendations of options, with special attention to VCE customer segments, such as agriculture
- (4) provide summaries and updates at the monthly CAC meetings on task group activities

Highlights of Accomplishments:

- Assisted Staff with the development and implementation of current VCE programs:
 - Electric Vehicle – Phase 1 (educational) launched December 2019. Staff is monitoring website traffic and plans to improve website tracking and reporting.
 - Energy Efficiency – Phase 1 (educational) launched June 2020. Graphic with residential energy savings tips.
 - NEM Donation – Planned launch by end of 2020. Staff is working with charitable organizations to set up donation process. Additionally, Staff is preparing letters to be sent to NEM customers with information on the program option.
- Developed news article titled “Flattening the Curve” which serves as an educational piece with ways customers can shift their electricity usage away from peak times (3-10pm).
- Brainstormed and discussed with Staff program options such as battery/storage (SGIP), electrification (for agriculture as well as residential) and home energy audits.
- Reviewed and provided feedback on drafts of VCE 3-year Programs Plan. The Plan will incorporate the goals from VCE’s Strategic Plan and is targeted to be completed by the end of 2020.

Lessons Learned – Challenges and Opportunities

Challenges:

- Locating sources of funding for programs.
- Limited staff time to develop programs due to lean staffing and other marketing activities and priorities.

Opportunities

- Continue to learn from experiences of other CCAs on programs that have worked well for their customers.
- Research grants and other funding options.

CAC Strategic Planning Task Group

Mark Aulman
Gerry Braun – Chair
Lorenzo Kristov
Jennifer Rindahl

Charge

Assist staff, consultants, and the Valley Clean Energy Board Strategic Planning Subcommittee in the development of an initial 3 to 5-year Strategic Plan for Valley Clean Energy

Focus on core policy issues and potential projects relevant to the achievement of VCEA's vision and mission

Provide input and feedback on strategic planning matters to staff liaison

Specific Tasks

1. Maintain visibility into all strategic planning workshops and meetings
No workshops were conducted. See item 2.
2. Conduct CAC Strategic Planning Task Group meetings, as needed.
TG members attended and provided staff with notes on one meeting in which staff and consultants outlined main strategic plan elements.
3. Review strategic planning analysis conducted by staff and consultants, and provide staff with input and feedback
No analysis was available for review.
4. Review proposed recommendations made by staff and provide input and feedback
Three TG members reviewed an initial draft plan, which was subsequently condensed.
5. Review draft strategic plan documents and serve as a sounding board for staff and the VCEA Board Strategic Planning Subcommittee
No sounding board requests were received.
6. Provide concise summaries of strategic planning activities at monthly CAC meetings
Done.

Respectfully submitted,

G. Braun

Rate Options Task Group of the VCE CAC
2020 Report
DRAFT

Members

Lorenzo Kristov (chairman), Gerry Braun

Charge

Assist staff, consultants, and the Valley Clean Energy Board Subcommittee as requested, when existing or new rate options are being considered and evaluated.

Help staff evaluate the impact of current and potential rate options on VCE customer responses and other energy choices.

Specific Tasks

1. Conduct CAC Rate Options Task Group meetings and expand participation to other interested CAC members or external experts, as needed.
2. Review rate-related financial analysis conducted by staff and consultants and provide staff with input and feedback.
3. Review proposed staff recommendations regarding rate options and provide input and feedback.

2020 Activities

The Task Group met once with staff (Mitch and Gordon) on July 29 to develop common understanding of task group matters: recent direction from the Board to look into rate options, some review of rate options offered by other CCAs, and ideas for further effort.

We understand our service as a Task Group will be “as needed.” We have not met either as a separate task group or with staff since the July 29 meeting.

VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 9

TO: Community Advisory Committee

FROM: Mitch Sears, Interim General Manager
George Vaughn, Director of Finance & Internal Operations

SUBJECT: Final VCE Strategic Plan

DATE: October 22, 2020

PURPOSE

This Staff Report and attached final Three-Year Strategic Plan (Plan) will be shared at the October 22nd Community Advisory Committee (CAC) meeting. The purpose is to share the final Plan with the CAC, highlight any changes resulting from the October 8th Board Meeting, review the “Timing, Measurement and Updates” section, and share next steps in the process.

BACKGROUND

At the October 8th, 2020 Board Meeting, the Board reviewed the draft Plan and approved it to be finalized with several edits. The edits, which are included in the final attached Plan, are:

- Adding Objective 3.7 about emerging and historically marginalized communities
- Adding Objective 6.1 about developing a roadmap towards formation of a local Publicly Owned Utility (POU)
- Two grammatical corrections

After the September CAC meeting, staff added a section to the Plan titled “Timing, Measurement and Updates.” The primary components of this section are:

- Cadence for staff review and updating of the Plan (at least annually)
- Directions for staff to implement a timeline and reporting format
- Reporting cadence (quarterly to VCE management, annually to the Board and CAC)

The next step in the planning process is for VCE staff to develop and share a detailed timeline and action plan before the end of December.

ATTACHMENTS

1. VCE Three-Year Strategic Plan



**Valley Clean Energy
Strategic Plan
Approved by VCE Board October 8, 2020
January 2021 - December 2023**

VCE MISSION

Deliver cost-competitive clean electricity, product choice, price stability, energy efficiency, and greenhouse gas emission reductions.

VCE VISION

Valley Clean Energy Alliance (VCEA) is a joint-powers authority working to implement a state-authorized Community Choice Energy (CCE) program. Participating VCEA governments include the City of Davis, the City of Woodland and County of Yolo. The purpose of the VCEA is to enable the participating jurisdictions to determine the sources, modes of production and costs of the electricity they procure for the residential, commercial, agricultural and industrial users in their areas. PG&E would continue to deliver the electricity procured by VCEA and perform billing, metering, and other electric distribution utility functions and services. Customers within the participating jurisdictions would have the choice not to participate in the VCEA program.

Near-Term¹ Vision

The near-term vision for VCEA is to provide electricity users with greater choice over the sources and prices of the electricity they use, by:

- Offering basic electricity service with higher renewable electricity content, at a rate competitive with PG&E;
- Developing and offering additional low-carbon or local generation options at modest price premiums;
- Establishing an energy planning framework for developing local energy efficiency programs and local energy resources and infrastructure; and
- Accomplishing the goals enumerated above while accumulating reserve funds for future VCEA energy programs and mitigation of future energy costs and risks.

Long -Term Vision

The future vision for VCEA is to continuously improve the electricity choices available to VCEA customers, while expanding local energy-related economic opportunities, by:

- Causing the deployment of new renewable and low carbon energy sources;
- Evaluating and adopting best practices of the electricity service industry for planning and operational management;
- Substantially increasing the renewable electricity content of basic electricity service, with the ultimate goal of achieving zero carbon emissions electricity;
- Developing and managing customized programs for energy efficiency, on-site electricity production and storage;
- Accelerating deployment of local energy resources to increase localized investment, employment, innovation and resilience;
- Working to achieve the climate action goals of participating jurisdictions to shape a sustainable energy future;
- Saving money for ratepayers on their energy bills; and
- Remaining open to the participation of additional jurisdictions.

¹ Launch Phase and First Year

STRATEGIC PLAN

This Strategic Plan focuses VCE on achieving better energy outcomes for its customers and communities by guiding the organization's actions over the next three years. The Plan maps a route to VCE's goals and allows for course correction as new information and learning occurs. The energy sector in California is in a transformational period and VCE allows local energy priorities and needs to be heard and ultimately acted upon. This plan helps VCE build a strong foundation from which to identify and guide strategic action over the next three years, being mindful of the longer-term aspirations of the Agency. It is anticipated that this Plan will be ready for implementation in 2021 and reviewed annually to ensure that the Agency remains on track and course corrects if necessary.

METHODOLOGY AND ORGANIZATION

VCE's strategic plan is based on the experience of the Agency's first two years in operation as well as current energy market conditions, a strengths/weaknesses/opportunities/threats (SWOT) analysis which was completed in 2019, and detailed feedback from the Board of Directors, Community Advisory Committee (CAC) members and VCE staff. The Plan covers six topical categories which are most relevant to VCE's operations. Within each category, the Plan specifies a set of aspirational goals and follows with strategies to achieve or make progress toward those goals over the next three years.

VCE's STRATEGIC GOALS

A) FINANCIAL STRENGTH

A successful CCA program requires disciplined fiscal strategies and financially sound policies. VCE is committed to managing its financial resources responsibly and setting a standard of transparency and accountability, ensuring efficiency and strong stewardship of the agency's financial resources. At VCE, our commitment to fiscal and operational excellence will ensure that all processes and operations are clearly defined and efficiently designed to align people, systems, and policies to maximize productivity and improve efficiency. Adhering to these policies and actively examining and assessing risk will help earn a high credit rating and a healthy position from which to deliver customer and community value.

Goal 1: Maintain and grow a strong financial foundation and manage costs to achieve long-term organizational health.

- 1.1. Objective: Maintain consistently healthy cash reserves to fund VCE’s mission, vision, and goals.
- 1.2. Objective: Achieve an investment grade credit rating by end of 2024.
- 1.3. Objective: Commit to fiscal efficiencies to build a program foundation from which to deliver customer and community value.
- 1.4 Objective: Manage customer rates to optimize VCE’s financial health while maintaining rate competitiveness with PG&E.

B) PROCUREMENT AND POWER SUPPLY

Navigating the world of wholesale power markets and state-mandated power mix and reliability requirements while fulfilling our commitment to sourcing low/no-carbon electricity requires a constant search for the right resources to meet sustainability and value proposition goals. The threat of losing load to Direct Access presents new challenges and opportunities to enhance product offerings to meet VCE’s decarbonization goals and our customers’ own environmental goals while considering financial and risk impacts. VCE is committed to providing carbon free electricity through a balanced approach that considers cost, risk, long-term value and best fit in meeting community goals while exceeding California’s RPS mandates.

Goal 2: Manage power supply resources to consistently exceed California’s Renewable Portfolio Standard (RPS) while working toward a resource portfolio that is 100% carbon neutral by 2030.

- 2.1 Objective: Continue to identify and pursue cost effective local renewable energy resources.
- 2.2 Objective: Acquire sufficient bundled energy and renewable resources to achieve VCE’s greenhouse gas reduction targets.
- 2.3 Objective: Deploy storage and other strategies to achieve renewable, carbon neutral, resource adequacy, and resiliency objectives.
- 2.4 Objective: Identify and pursue cost effective, local distributed energy (e.g., behind the meter rooftop solar+storage) resources to help meet reliability needs.
- 2.2 Objective: Study and present options for achieving a 100% carbon neutral resource portfolio as well as 100% carbon free resource portfolio (carbon free hour by hour) by 2030.²
- 2.6 Objective: Optimize the hedging strategy to mitigate risk in accordance with the energy risk guidelines and procurement plan.

C) CUSTOMERS AND COMMUNITY

VCE is a customer and community focused organization. We will use all available channels and platforms to cultivate relationships with and bring customer value to all segments of the communities we serve – including those that have been historically underserved/under resourced. These channels include leveraging existing outlets established by our member agencies, partnering with commercial customers to enhance their community presence, and re-engaging with those who have opted out. Partnerships with commercial and agricultural customers are particularly important to building VCE’s brand in a region rooted in food production and innovation. Communicating our competitive rates and product and service benefits in clear and accessible ways will strengthen customer loyalty and enhance our financial standing, enabling us to better serve our communities.

Goal 3: Prioritize VCE’s community benefits and increase customer satisfaction and retention.

² Carbon neutral electricity is net zero carbon electricity that may include the use of carbon credits and/or higher production of carbon free electricity that averages out to provide a carbon free portfolio over a period of time whereas carbon free hour-by-hour means all electricity consumed by VCE customers will be from carbon free and/or renewable resources.

- 3.1 Objective: Develop engagement strategies to increase awareness of, and participation in, local control of VCE's energy supply and programs with a particular focus on engaging disadvantaged and historically marginalized communities.
- 3.2 Objective: Develop programs and initiatives to better support community goals, including supporting member agency achievement of energy-sector emissions reduction targets.
- 3.3 Objective: Design and implement a strategy to more effectively engage local business and agricultural customers.
- 3.4 Objective: Build awareness and trust of the VCE brand through direct engagement with customers, communities and organizations in VCE's service territory.
- 3.5 Objective: Develop customer programs and initiatives that prioritize decarbonization, community resiliency and customer savings.
- 3.6 Objective: Measure and increase customer satisfaction, using tools such as surveys and focus groups, while maintaining an overall participation rate of no less than 90%.
- 3.7 Objective: Integrate and address the concerns and priorities of emerging and historically marginalized communities in the design and implementation of VCE's services and programs.

D) DECARBONIZATION AND GRID INNOVATION

One of the key factors driving the formation of VCE was to address climate change and improve local resiliency. We will play a vital role in this decades-long endeavor, with the ongoing support of our community and our Board. In addition to providing carbon-free electricity, we are reinvesting in our region and expanding our toolset for furthering emissions reductions and energy resiliency by launching decarbonization and grid innovation programs. These programs represent the next stage in VCE's maturity and are the mechanism by which VCE will further engage our communities to achieve our mission. We will leverage partnerships, prioritize innovation and use data science to manage and influence carbon-free energy use. We will embody the entrepreneurial and innovative spirit of the community in which we live and work, the spirit of Yolo County, to bend the carbon curve downwards and improve the lives of our community members.

Goal 4. Promote and deploy local decarbonization and grid innovation programs to improve grid stability, reliability, community energy resilience, and safety.

- 4.1 Objective: Working with a variety of local, regional and state partners, develop a grid innovation roadmap for VCE's service territory that supports community energy resilience and reliability.
- 4.2 Objective: Develop a VCE decarbonization roadmap to guide near and long-term program decisions and offerings.
- 4.3 Objective: Increase participation in VCE's UltraGreen 100% renewable product.
- 4.4. Objective: Identify external funding sources to support decarbonization and grid-related programs and initiatives.

E) STATEWIDE ISSUES: REGULATORY AND LEGISLATIVE AFFAIRS

The regulatory and legislative processes wield critical influence over VCE's ability to serve our customers and fulfill our core goals and mission. Working with CalCCA and other operating CCAs, VCE will actively engage with the regulatory and legislative communities in order to advance a positive narrative on the value of CCA, manage operational risk, protect the interests of our customers, enhance our ability to mitigate greenhouse gas emissions, and help build a regulatory framework that supports innovation and customer choice in an equitable and cost-effective manner while preserving reliability and universal access.

Goal 5. Strongly advocate for public policies that support VCE's Vision/Mission.

- 5.1 Objective: Work with CalCCA and other partners to proactively engage State regulators, legislators, and other State authorities in developing policy that furthers VCE’s mission and facilitates our contributions to decarbonization, grid reliability, energy resiliency, affordability, local programs and social equity.
- 5.2 Objective: Develop relationships with community stakeholder organizations that foster support for VCE’s mission and vision.
- 5.3 Objective: Optimize regulatory compliance activities.

F) ORGANIZATION, WORKPLACE, AND TECHNOLOGY

Human capital is a successful organization’s greatest asset, and at VCE we’ve built a highly talented and dedicated team that will ensure the success and prosperity of our organization. Contracting with Sacramento Municipal Utility District (SMUD) to deliver high quality services and personnel support during launch and early operations has allowed VCE to realize these objectives from the outset. Over the period of this strategic plan, VCE will explore transition from a contract dependent organization to one that balances the values and efficiencies of development and retention of high-quality in-house staff supported by high-quality outside services. Building, valuing, and nurturing this team’s talent will require a start-up culture that supports creativity, open communication, and the free flow of ideas to spur innovation. We will provide an infrastructure within VCE that supports and cultivates our employees through professional and personal development, recognizes and rewards their contributions to achieving our mission, and offers opportunities that position our people, as well as VCE, for success. In attracting and maintaining skilled employees, VCE will continue to provide a rewarding workplace experience.

VCE will develop a decision support system that will enable it to nimbly assess and react to expansion opportunities as they arise. In addition, VCE will assess opportunities for shared services with other CCAs to optimize function and efficiency of service.

We also take customer information, privacy, and security seriously. Our systems and processes follow best practices and industry standards. Performance metrics are in place to ensure resiliency and high system availability on standard and mobile platforms. Periodic upgrades to IT resources will ensure continued adherence to these high standards. This strategic plan provides the approach that VCE is taking to address the challenges of delivering IT services in a dynamic environment with new regulations and continuous advancements in science and technology.

Goal 6: Analyze and implement optimal long-term organizational, management, and information technology structure at VCE.

- 6.1 Objective: Develop a roadmap to evaluate and guide future steps toward formation of a local Publicly Owned Utility (POU).
- 6.2 Objective: Evaluate and pursue opportunities for shared services with other CCAs for certain functions.
- 6.3 Objective: Develop an evaluation framework to guide future expansion opportunities beyond the existing service territory.
- 6.4 Objective: Identify optimal management, staffing and contracting structure of VCE in the near and long term; factors include balance of internal staff vs. consultant support services, transition of leadership positions to permanent internal employees.
- 6.5 Objective: Promote diversity, equity and inclusion in leadership, hiring, promotion, and contracting policies.
- 6.6 Objective: Support health, wellness and a productive workplace.
- 6.7 Objective: Create an innovation-focused culture that rewards proactive participation, problem solving, new ideas, and creative use of partnerships.
- 6.8 Objective: Deploy a modernized IT infrastructure that enables knowledge management, analytics and collaboration through robust use of data and information resources.

TIMING, MEASUREMENT AND UPDATES

VCE's Strategic Plan is a living document that will be revisited and updated regularly. At a minimum, staff will review and update the Plan on an annual basis, including goals, objectives and metrics. In addition, staff will establish an implementation timeline and appropriate reporting format to use in reporting performance against the Plan's goals and objectives to VCE leadership and Board. The reports, commencing in 2021, will show metrics, status and mitigations where appropriate. Consolidated summary reporting on the status of all high-priority enterprise goals and objectives will be reported out as follows:

- **Quarterly Report to VCE Management**

Staff will report quarterly to the Interim General Manager on the status of goals, objectives and metrics for which they are responsible.

- **Annual Report to Board and CAC**

Staff will report annually to the Board and CAC on the status of goals, objectives and metrics, and will recommend any mitigations or amendments as may be necessary for Board approval.

DRAFT

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report – Item 12

TO: Community Advisory Committee
FROM: Alisa Lembke, Board Clerk/Administrative Analyst
SUBJECT: Board and CAC 2020 Long Range Calendar
DATE: October 22, 2020

Please find attached the 2020 Board and Community Advisory Committee (CAC) Long Range Calendar. It lists upcoming meetings and proposed topics for discussion. Please make suggestions if there are topics you wish to add.

As a reminder, the November and December 2020 meetings have been scheduled for the 3rd Thursday of the month:

Thursday, **November 19**, 2020 at 5 p.m.

Thursday, **December 17**, 2020 at 5 p.m.

Attachment:

1. 2020 Board and CAC Long Range Calendar

VALLEY CLEAN ENERGY
2020 Meeting Dates and Proposed Topics – Board and Community Advisory Committee

MEETING DATE		TOPICS	ACTION
January 9, 2020	Board WOODLAND	•	•
January 23, 2020	Advisory Committee WOODLAND	•	•
February 13, 2020	Board DAVIS	• Power Purchase Agreement	• Action
February 27, 2020	Advisory Committee DAVIS	• Task Groups – Present Tasks/Projects • Update on Regulatory Assistance Project	• Informational • Informational
March 12, 2020	Board WOODLAND	• Preliminary FY20/21 Operating Budget (Regular) • GHG-free attributes • Local/Regional Renewable RFO solicitation	• Review • Action • Informational
Monday, March 23, 2020 CANCELLED	Board WOODLAND	• Strategic Plan • To be rescheduled for a future date	• Discussion/Action
March 26, 2020 IRP workshop CANCELLED	Advisory Committee WOODLAND	• Integrated Resource Plan (IRP) workshop (to be rescheduled - due date is now September 1, 2020)	• Information
April 9, 2020 Via Teleconference	Board DAVIS	• Local / Regional Renewable Request for Offers (RFO) solicitation • River City Bank Revolving Line of Credit • Power Purchase Agreement	• Action • Action • Action
April 23, 2020 Via Teleconference	Advisory Committee DAVIS	• Review Task Groups' projects/tasks "charge" for 2020	• Action

May 14, 2020 Via Teleconference	Board WINTERS	<ul style="list-style-type: none"> • Power Purchase Agreement - YCFCWCD • Greenhouse Gas (GHG)-free attributes • Update on FY20/21 Operating Budget 	<ul style="list-style-type: none"> • Approval • Action • Informational
May 28, 2020 Via Teleconference IRP Workshop	Advisory Committee WOODLAND	<ul style="list-style-type: none"> • Integrated Resource Plan (IRP) Public Workshop, CAC to provide recommendation 	<ul style="list-style-type: none"> • Information / Discussion
June 11, 2020 Via Teleconference	Board DAVIS	<ul style="list-style-type: none"> • Final Approval of FY20/21 Operating Budget • Extension of Waiver of Opt-Out Fees for one more year • Re/Appointment of Members to Community Advisory Committee and Appoint City of Winters seats to CAC • SMUD Amendment to Contract re: VCE Collections Policy • Update on Integrated Resource Plan Public Workshop 	<ul style="list-style-type: none"> • Approval • Action • Action • Action • Informational
June 25, 2020 Via Teleconference	Advisory Committee DAVIS	<ul style="list-style-type: none"> • Update on the Integrated Resource Plan (IRP) Process • Update on Request for Offers 	<ul style="list-style-type: none"> • Information • Information
July 9, 2020 Via Teleconference	Board WOODLAND	<ul style="list-style-type: none"> • Update on draft Integrated Resource Plan (IRP due 9/1/20) • Renewable Portfolio Standard (RPS) Procurement Plan • River City Bank Line of Credit 	<ul style="list-style-type: none"> • Informational • Action/Informational • Action
July 23, 2020 Via Teleconference	Advisory Committee WOODLAND	<ul style="list-style-type: none"> • Draft Integrated Resource Plan (due 9/1/20) and CAC recommendation to Board • Defining local renewable resources 	<ul style="list-style-type: none"> • Action • Discussion
August 13, 2020 Via Teleconference	Board DAVIS	<ul style="list-style-type: none"> • Adoption of Integrated Resource Plan (due 9/1/2020) • Receive SMUD CPI Increase Amendment • Strategic Plan update • VCE's response to Environmental and Social Justice issues 	<ul style="list-style-type: none"> • Action • Action • Informational • Informational
August 27, 2020 Via Teleconference	Advisory Committee DAVIS	<ul style="list-style-type: none"> • Strategic Plan update • Draft Statement Environmental and Social Justice Issues 	<ul style="list-style-type: none"> • Informational • Discussion
September 10, 2020 Via Teleconference	Board WOODLAND	<ul style="list-style-type: none"> • Delegation of Contracting Authority • River City Bank Revolving Line of Credit • Strategic Plan update • Draft Statement Environmental and Social Justice Issues 	<ul style="list-style-type: none"> • Action • Action • Discussion • Discussion

September 24, 2020 Via Teleconference	Advisory Committee WOODLAND	<ul style="list-style-type: none"> • Committee Evaluation of Calendar Year End (Draft Report) • Strategic Plan draft – seek recommendation to Board from CAC • Draft Statement Environmental and Social Justice Issues – seek recommendation to the Board from CAC • Long term procurement update 	<ul style="list-style-type: none"> • Discussion • Discussion/Action • Discussion/Action • Informational
October 8, 2020 Via Teleconference	Board WINTERS	<ul style="list-style-type: none"> • Approval of FY19/20 Audited Financial Statements (James Marta & Co.) • Adoption of 3 year Strategic Plan • Adoption of Statement on Environmental Justice Issues • Long term energy procurement update 	<ul style="list-style-type: none"> • Action • Action • Action • Informational
October 22, 2020 Via Teleconference 4 P.M. START TIME	Advisory Committee DAVIS	<ul style="list-style-type: none"> • Committee Evaluation of Calendar Year End (Draft Report) • Quarterly Power Procurement / Renewable Portfolio Standard Update 	<ul style="list-style-type: none"> • Discussion • Informational
November 12, 2020 Via Teleconference	Board WOODLAND	<ul style="list-style-type: none"> • Enterprise Risk Management Report • Certification of Power Content Label 	<ul style="list-style-type: none"> • Informational • Action
November 26, 2020 Thanksgiving Holiday – Rescheduled to 3 rd Thursday, November 19, 2020 Via Teleconference	Advisory Committee WOODLAND	<ul style="list-style-type: none"> • Committee Evaluation of Calendar Year End (Draft Report) • Revised Procurement Guide – Finalize Recommendation to Board • Review CAC Charge (updated 11/15/2018) • Discuss 2021 Task Group(s) formation 	<ul style="list-style-type: none"> • Discussion • Action: Recommendation to Board • Discussion • Discussion
December 10, 2020 Via Teleconference	Board DAVIS	<ul style="list-style-type: none"> • Election of Officers for 2020 (at end of agenda) 	<ul style="list-style-type: none"> • Nominations / Action
December 24, 2020 Rescheduled to 3 rd Thursday, December 17, 2020 Via Teleconference	Advisory Committee DAVIS	<ul style="list-style-type: none"> • Election of Officers for 2020 (at end of agenda) • Finalization of Committee Calendar Year End Report • Finalize revision to CAC Charge/Recommendation to Board • Discuss 2021 Task Group(s) formation 	<ul style="list-style-type: none"> • Nominations / Action • Action - Approve Report • Action • Discussion
January 14, 2021 Via Conference	Board WOODLAND	<ul style="list-style-type: none"> • Receive CAC Calendar Year End Report • Approve Updated CAC Charge • Approve Revised Procurement Guide 	<ul style="list-style-type: none"> • Receive Report • Action • Action
January 28, 2021 Via Teleconference	Advisory Committee	<ul style="list-style-type: none"> • Discuss/Finalize 2021 Task Group formation 	<ul style="list-style-type: none"> • Discuss/Action • Informational

	WOODLAND	<ul style="list-style-type: none">• Quarterly Power Procurement / Renewable Portfolio Standard Update	
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