

VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 8

To: Board of Directors

From: Keyes & Fox, Regulatory Consultant

Subject: Regulatory Monitoring Report – Keyes & Fox

Date: May 9, 2024

Please find attached Keyes & Fox's April 2024 Regulatory Memorandum dated May 1, 2024 an informational summary of the key California regulatory and compliance-related updates from the California Public Utilities Commission (CPUC).

Attachment: Keyes & Fox Regulatory Memorandum dated May 1, 2024.

Valley Clean Energy Alliance

Regulatory Monitoring Report

To: Valley Clean Energy Alliance (VCE) Board of Directors

From: Sheridan Pauker, Partner, Keyes & Fox LLP
Tim Lindl, Partner, Keyes & Fox LLP
Jason Hoyle, Principal Analyst, EQ Research, LLC

Subject: Monthly Regulatory Update

Date: May 1, 2024

Keyes & Fox LLP and EQ Research LLC are pleased to provide VCE's Board of Directors with this informational memo describing key California regulatory and compliance-related updates from the California Public Utilities Commission (CPUC) over the past month.

IRP Rulemaking

Background: This proceeding governs the biennial Integrated Resource Plan (IRP) process, including load serving entity (LSE) procurement requirements, the establishment of a variety of state- and LSE-level load and procurement forecasts, greenhouse gas (GHG) reduction targets, and ongoing reliability obligations.

Recent Developments: On April 18, the ALJ issued an [Amended Scoping Memo and Ruling](#) and an e-mail [Correction/Clarification](#) in the IRP proceeding. **The next IRP filing is due November 1, 2025.** Among other issues, the scope includes consideration of the Department of Water Resources (DWR) serving as a central procurement entity (CPE) for certain long lead-time (LLT) resources pursuant to AB 1373 (Stats. 2023, Ch. 367), development of the Reliable and Clean Power Procurement Program, and the need for any additional LLT resource procurement. On April 26, the ALJ issued a [Ruling](#) requesting feedback from parties on options for the initial use of the DWR as CPE for LLT resources.

Analysis: Extending the IRP filing by one year, from November 1, 2024 to November 1, 2025, allows the Commission to improve consideration of accelerated growth in electricity demand from electrification efforts, better evaluate the need for LSE procurement of LLT and other resources, and more closely align the IRP proceeding with other efforts including the resource adequacy and RPS proceedings.

Next Steps: VCE's next IRP filing is due November 1, 2025. Comments on the April 18 ALJ Ruling are due May 24 and reply comments are due June 5.

Additional Information: ALJ [Ruling](#) (Apr. 26, 2024); [Amended Scoping Memo and Ruling \(Correction/Clarification\)](#) (Apr. 18, 2024); [D.24-02-047](#) (Feb. 20, 2024); [D.23-12-014](#) (Dec. 19, 2023); [Joint Expedited Petition for Modification](#) (Aug. 9, 2023); [Petition for Modification](#) (May 30, 2023); [D.23-02-040](#) on Procurement (Feb. 28, 2023); ALJ [Ruling & Reliable and Clean Power Procurement Program: Staff Options Paper](#) (Sep. 8, 2022); Docket No. [R.20-05-003](#).

Provider of Last Resort Rulemaking

Background: A Provider of Last Resort (POLR) is the utility or other entity that has the obligation to serve all customers (PG&E currently serves in this role for VCE's service area). Phase 1 of this proceeding will address POLR service requirements, cost recovery, and options to maintain GHG emission reductions in the event of an unplanned customer migration to the POLR. Phase 2 will build on Phase 1 to set the requirements and application process for non-IOU entities to serve as the POLR. Phase 3 will address specific issues not resolved in Phase 1 or 2.

Recent Developments: On April 22, in Phase 1 of this proceeding, the CPUC issued [D.24-04-009](#) on Provider of Last Resort (POLR) policies, Financial Security Requirement (FSR) updates, a new financial monitoring process, and modifications to rules regarding CCA and ESP registration and deregistration. Some revisions to the Proposed Decision clarified dates and deadlines related to IOU calculations of FSR amounts and the timing of CCA posting the new FSR amounts, require CCAs to provide an audited financial statement only once per year (in January or July, whichever comes earlier relative to the availability of the audited financial statements), and instructed CCAs to follow the regular Commission process for securing confidential treatment if Tier 2 monitoring thresholds are met. The Decision adopts CalCCA's proposed registration requirements for newly forming CCAs and directs further development of the requirements, such as a more detail explanation of the type of annual assumptions that may be included in a pro forma financial statement, to be included in a joint CCA Tier 2 advice letter.

Analysis: The Decision will significantly increase VCE's FSR amount from the current level of \$147,000 to about \$270,000, at least until PG&E's billing system automation upgrades are completed (potentially as soon as the end of

2025). The minimum FSR amount will likely increase because negative incremental procurement costs will no longer be netted against administrative costs.

Next Steps: The joint CCA advice letter on CCA registration requirements is due July 17. The first revised FSR posting under this Decision is due March 1, and subsequent FSR amount postings are due July 1 and January 1 of each year.

Additional Information: [D.24-04-009 / Appendix](#) (Apr. 22, 2024); [Amended Scoping Ruling and Memo](#) (Jun. 19, 2023); [OIR](#) (Mar. 25, 2021); Docket No. [R.21-03-011](#).

Demand Flexibility

Background: This rulemaking was opened to update the CPUC's rate design principles and guidance for advancing demand flexibility, and the proceeding may also modify, consolidate, or eliminate existing dynamic rate pilots. Phase 1-Track A will establish an income-graduated fixed charge (IGFC) for residential rates for all investor-owned electric utilities in accordance with Assembly Bill 205 (Stats. 2022, ch. 61). Phase 1-Track B first adopted rate design and demand flexibility principles and then expanded VCE's AgFIT Pilot throughout PG&E distribution territory.

Recent Developments: In Track B, VCE submitted a [Substitute Sheet](#) to [Advice Letter 17-E](#) to expand and modify its AgFIT Pilot as required by D.24-01-032, and PG&E submitted supplemental [AL 7222-E-A](#) on the implementation of PG&E's expansion of the AgFIT pilot throughout its territory. Public Advocates' Office protested VCE's Advice Letter, and VCE filed a reply. In Track A, the [Proposed Decision](#) will set the income-graduated fixed charge (IGFC) for customers of the large IOUs at \$6/month for CARE-enrolled customers, \$12/month for FERA-enrolled customers, and \$24.15/month for all other customers. Comments on the Proposed Decision were filed on April 16 and reply comments were filed on April 22. In its [comments](#), CalCCA supported the establishment of an implementation working group to allow CCAs to provide feedback on implementation as lessons are learned and recommended the Commission amend the Proposed Decision to direct the IOUs to include IGFC income tier data in existing customer reports provided to CCAs to enhance customer service.

Analysis: The Proposed Decision's IGFCs are significantly lower than many party proposals recommended, and they are expected to reduce volumetric rates for non-CARE/FERA IOU customers of PG&E by an average of \$0.047/kWh, SCE by \$0.046/kWh, and SDG&E by \$0.068/kWh. The Proposed Decision reasons that higher fixed charges and lower volumetric rates supports beneficial electrification and decarbonization policies.

Next Steps: In Track A, a ratesetting deliberative meeting on the Proposed Decision is scheduled for May 3, and a decision on IGFCs can be no earlier than May 9.

Additional Information: VCE [Substitute Sheet](#) AL 17-E (Apr. 18, 2024); PG&E [AL 7222-E-A](#) (Apr. 17, 2024); [Proposed Decision](#) (Mar. 27, 2024); PG&E [AL 7223-E](#) (Mar. 25, 2024); PG&E [AL 7222-E](#) (Mar. 25, 2024); [D.24-01-032](#) (Jan. 26, 2024); [D.23-04-040](#) on electric rate design principles (May 3, 2023); [D.23-04-008](#) (Apr. 14, 2023); [Phase 1 Scoping Memo and Ruling](#) (Nov. 2, 2022); [OIR](#) (Jul. 22, 2022); Docket No. [R.22-07-005](#).

PG&E Asset Transfer

Background: This proceeding addresses PG&E's Application to transfer its non-nuclear generating assets to a new subsidiary, Pacific Generation, and sell up to 49.9% of its equity interest to third-party investors.

Recent Developments: No developments in the past month. The [Proposed Decision](#) (issued March 15) that would deny, in its entirety, PG&E's Application to transfer its non-nuclear generation assets to Pacific Generation was held over until the May 9 Commission meeting. The Proposed Decision concluded that PG&E's "novel and unprecedented" proposal could increase administrative costs and possibly rates by \$3 million per year or more and that there was no information indicating whether the enterprise's post-transaction cost of debt would be reduced below the current cost of debt by an amount sufficient to offset the increase in administrative costs.

Analysis: CalCCA recommended that the Commission deny this Application in its entirety. The Proposed Decision adopted this recommendation and drew heavily from CalCCA's arguments in briefing to justify its rejection of the Application.

Next Steps: The Proposed Decision may be heard as soon as the May 9 Commission meeting.

Additional Information: [Proposed Decision](#) (Mar. 15, 2024); [Scoping Memo and Ruling](#) (Jan. 20, 2023); Docket No. [A.22-09-018](#).

Diablo Canyon Cost Recovery

Background: This proceeding will establish rates effective January 1, 2025 to recover the forecast costs associated with extended operations of the Diablo Canyon Power Plant (DCPP) during the September 2023-December 2025 time period. Customers across the state – including CCA customers - will pay for the costs of extended operations at DCPP, and will be allocated the resource adequacy (RA) and greenhouse gas (GHG)-free benefits associated with those operations. PG&E proposes, in its application, certain changes to the allocation of RA and GHG-free benefits to load serving entities (LSEs). It also proposes specific uses for the volumetric performance fee revenue it will collect from customers in 2025.

Recent Developments: PG&E filed its Application on March 29, 2024, and its Amended Application on April 8, 2024.

Analysis: N/A

Next Steps: Protests or responses are due on May 8.

Additional Information: [Amended Application](#) (Apr. 8, 2024); [Application](#) (Mar. 29, 2024); Docket No. [A.24-03-018](#).

RPS Rulemaking

Background: This proceeding addresses ongoing Renewables Portfolio Standard (RPS) requirements, including legislative mandates, and other matters related to the purchase of renewable energy. This proceeding will be the forum for review of VCE's next RPS Procurement Plan and RPS Compliance reports.

Recent Developments: The prehearing conference was held April 4, and the [transcript](#) was posted on April 11.

Analysis: N/A

Next Steps: The annual Assigned Commissioner's Ruling setting out the guidance for Retail Sellers' 2024 RPS Procurement Plan is expected in May 2024.

Additional Information: Prehearing Conference [Transcript](#) (Apr. 11, 2024); ALJ [Ruling](#) (Mar. 7, 2024); [OIR](#) (Feb. 1, 2024); Docket No. [R.24-01-017](#).

RA Rulemaking (2025-2026)

Background: This proceeding considers resource adequacy (RA) requirements for LSEs and will address the 2025 and 2026 RA compliance years, local RA procurement obligations for the 2025-2028 compliance years, and further development of the 24-hour Slice-of-Day (SOD) framework. Track 1 is focused on priority issues including RA capacity requirements, SOD framework implementation, and RA compliance and penalties. Track 2 is focused on Central Procurement Entity framework issues, including potential structural modifications, and Track 3 is focused on remaining RA capacity issues.

Recent Developments: On April 4, the CAISO submitted its [Draft 2025 Local Capacity Technical Report](#).

Analysis: N/A

Next Steps: A proposed decision on Track 1 is expected in May and a final decision in June. The Test Year 2024 SOD Month Ahead showings are due to Energy Division on June 1 and September 1. Track 2 proposals on the CPE framework and coordination with the IRP proceeding are due May 13. The Final 2025 Local Capacity Technical Report from the CAISO is due May 8 and the Final 2025 Flexible Capacity Technical Report is also expected in early May.

Additional Information: CAISO [Draft 2025 Local Capacity Technical Report](#) (Apr. 4, 2024); ALJ [Ruling](#) (Mar. 18, 2024); CalCCA [Revised Proposal](#) (Feb. 23, 2024); Staff [Report \(Appendices\)](#) on SOD (Jan. 22, 2024); ([Scoping Memo and Ruling](#) (Dec. 18, 2023); Cal CCA [Opening Comments](#) on OIR (Nov. 8, 2023); [OIR](#) (Oct. 16, 2023); Docket No. [R.23-10-011](#).

Microgrids

Background: This proceeding was opened to implement the requirements of SB 1339 (Stern, 2018), requiring the commercialization of microgrids for distribution customers of the large IOUs. The initial three tracks have concluded, and Track 4 and Track 5 address the establishment of a Microgrid Incentive Program (MIP), potential contributions that microgrids can make to mitigating capacity shortages in the near-term, the development of a multi-property microgrid framework, and examination of the value of resiliency from microgrids.

Recent Developments: On April 19, the Commission issued an [Order](#) denying SCE and PG&E's Joint Application for Rehearing. Comments on the March 27 ALJ [Ruling](#) regarding stakeholder multi-property microgrid tariff proposals' alignment with the Commission's nine environmental and social justice (ESJ) action plan goals were filed on April 19.

Analysis: N/A

Next Steps: Comments on responses to ESJ questions are due May 3 and reply comments are due May 17.

Additional Information: [Order](#) denying Joint Application for Rehearing (Apr. 19, 2024); ALJ [Ruling](#) (Mar. 27, 2024); Microgrid Resources Coalition [proposal](#), Green Power Institute [proposal](#), Clean Coalition [proposal](#) (Dec. 15, 2023); PG&E [MIP Handbook](#) (Oct. 12, 2023); [Scoping Memo and Ruling](#) (Jul. 18, 2023); [D.23-04-034](#) on Microgrid Incentive Program Implementation (Apr. 14, 2023); Docket No. [R.19-09-009](#).

PG&E 2023 Phase 1 GRC

Background: Phase 1 General Rate Case (GRC) proceedings set PG&E's revenue requirement, including functionalizing costs into categories such as electric distribution or generation, and impact the costs recovered through rates from customers (e.g., bundled, unbundled, or both) for a set period (in this case, 2023-2026).

Recent Developments: Reply briefs on Phase II issues (pertaining to energization project costs) were filed on April 5.

Analysis: N/A

Next Steps: A proposed decision is expected late in the second quarter of 2024.

Additional Information: [Case Management Statement](#) (Feb. 26, 2024); [Third Amended Scoping Memo and Ruling](#) (Dec. 22, 2023); [D.23-11-069 / Appendices](#) (Nov. 17, 2023); [Second Amended Scoping Memo and Ruling](#) (Oct. 10, 2023); [Illustrative rates](#) (Sep. 27, 2023); [Scoping Memo and Ruling](#) (Sep. 5, 2023); PG&E's [Amended Application](#) (Mar. 10, 2022); [PG&E Application](#) (Jun. 30, 2021); Docket No. [A.21-06-021](#).

PG&E 2024 ERRR Forecast

Background: The annual Energy Resource and Recovery Account (ERRR) forecast proceedings establish the amount of the Power Charge Indifference Adjustment (PCIA) and other nonbypassable charges (NBCs) for the following year, as well as fuel and purchased power costs associated with serving bundled customers that utilities may recover in rates. The April 2 [Scoping Memo and Ruling](#) consolidated all three major IOUs' ERRR forecast proceedings for the sole purpose of addressing issues related to the definition of and accounting for "fixed generation costs" in a Track 2.

Recent Developments: CalCCA, San Diego Community Power, and Clean Energy Alliance, on April 26, filed a joint motion for clarification regarding IOU and intervenor testimony timing in the procedural schedule set forth in the April 2 Ruling, and PG&E, and the IOUs filed a request for an extension of the schedule in the April 2 Ruling on April 25.

Analysis: PG&E's identified preliminary Track 2 scoping issues are centered on "allocation methodologies for Common Costs and clarification on accounting for outage costs arising from Replacement RA requirements", which could impact the allocation of PCIA-eligible portfolio costs between bundled and unbundled (i.e. CCA) customers. However, the April Scoping Memo clarified that PG&E's identified issues will not be in scope in the consolidated Track 2 of this proceeding.

Next Steps: Unless the pending motions are granted, Intervenor testimony is due May 8, opening briefs are due June 25, and reply briefs are due July 10. A proposed decision is expected in September.

Additional Information: Joint CCA [Motion](#) (Apr. 26, 2024); IOU [Motion](#) (Apr. 25, 2024); [Scoping Memo and Ruling](#) (Apr. 2, 2024); [Joint Prehearing Conference Statement](#) (Mar. 26, 2024); PG&E [AL 7180-E](#) (Feb. 15, 2024); [D.23-12-022](#) (Dec. 19, 2023); ALJ [Ruling](#) (Dec. 18, 2023); ALJ [Ruling](#) (Nov. 20, 2023); [Market Price Benchmarks](#) (Oct. 2, 2023); [Scoping Ruling and Memo](#) (Sep. 15, 2023); ERRR Trigger [Application](#) (Jul. 28, 2023); CalCCA [Protest](#) (Jun. 16, 2023); PG&E 2024 ERRR Forecast [Application](#) (May 15, 2023); Docket No. [A.23-05-012](#).

PG&E 2021 ERRR Compliance

Background: The annual ERRR Compliance proceeding reviews the utility's compliance with CPUC-approved standards for generation-procurement and cost recovery activity occurring in the prior year, such as energy resource contract administration, least-cost dispatch, fuel procurement, and balancing account entries.

Recent Developments: No recent developments in the past month.

Analysis: N/A

Next Steps: A proposed decision is expected in early 2024.

Additional Information: ALJ [Ruling](#) (Nov. 9, 2023); ALJ [Ruling](#) (Sep. 27, 2023); [ALJ Ruling](#) on schedule (Jan. 6, 2023); Assigned Commissioner's [Scoping Memo and Ruling](#) (Aug. 9, 2022); PG&E 2021 ERRR Compliance [Application](#) (Feb. 28, 2022); Docket No. [A.22-02-015](#).

PG&E 2022 ERRR Compliance

Background: The annual ERRR Compliance proceeding reviews the utility's compliance with CPUC-approved standards for generation-procurement and cost recovery activity occurring in the prior year, such as energy resource contract administration, least-cost dispatch, fuel procurement, and balancing account entries.

Recent Developments: On April 16, an ALJ [Ruling](#) extended the deadline for briefings.

Analysis: N/A

Next Steps: The extended briefing deadlines are May 20 for Opening Briefs and June 19 for Reply Briefs. CalCCA's Motion for Commission Review remains pending.

Additional Information: ALJ [Ruling](#) (Apr. 16, 2024); PG&E and CalAdvocates [Joint Motion](#) for Settlement (Mar. 7, 2024); CalCCA [Motion](#) (Mar. 1, 2024); ALJ [Ruling](#) (Feb. 15, 2024); ALJ [Ruling](#) (Sep. 25, 2023); [Scoping Memo and Ruling](#) (Jun. 2, 2023); PG&E 2022 ERRR Compliance [Application](#) and [Notice of Availability](#) (Feb. 28, 2023); Docket No. [A.23-02-018](#).

PG&E 2023 ERRR Compliance

Background: The annual ERRR Compliance proceeding reviews the utility's compliance with CPUC-approved standards for generation-procurement and cost recovery activity occurring in the prior year, such as energy resource contract administration, least-cost dispatch, fuel procurement, and balancing account entries.

Recent Developments: Protests to the Application were filed on April 5. CalCCA's [Protest](#) questioned PG&E's resource adequacy activity and use of banked renewable energy credits to meet minimum RPS requirements. PG&E filed the [Joint Prehearing Conference Statement](#) on April 15 identifying the agreed-upon issues and proposing a schedule.

Analysis: N/A

Next Steps: A scoping memo and procedural schedule are expected.

Additional Information: [Joint Prehearing Conference Statement](#) (Apr. 15, 2024); CalCCA's [Protest](#) (Apr. 5, 2024); PG&E 2023 ERRR Compliance [Application](#) (Feb. 28, 2024); Docket No. [A.24-02-012](#).

EV Rates & Infrastructure

Background: This rulemaking is the successor to [R.18-12-006](#) and will focus on issues related to 1) timely energization of electric vehicle (EV) charging, 2) transportation electrification grid planning to support charging infrastructure deployment, 3) deployment of behind-the-meter (BTM) charging infrastructure to support state goals, 4) vehicle-grid integration (VGI), and 5) ongoing transportation electrification policy development and collaboration.

Recent Developments: On April 12, the Assigned Commissioner issued a [Scoping Memo and Ruling](#) identifying zero-emission freight infrastructure as the initial focus of this proceeding due to the significant load growth expected from medium- and heavy-duty vehicle charging, although additional vehicle classes and types may be added over time. As part of this effort, the Commission will evaluate prioritization criteria for charging corridors and coordinate its efforts with broader distribution planning efforts in other proceedings and those undertaken at other agencies. Additionally, the Transportation Electrification Rebate Program authorized in D.22-11-040 will be paused for reassessment in this proceeding rather than the planned Mid-Cycle Assessment, and TE Rebate Program rebates to customers may not begin in 2025. [Resolution E-5314](#) was issued on April 19 and approved PG&E's nearly \$18.8 million funding request in [AL 6883-E](#) (also [AL 6883-E-A](#) and [AL 6883-E-B](#)) for three-year a technical assistance advisory services program, Transportation Electrification Advisory Services (TEAS), to support medium-and heavy-duty (MDHD) vehicle customers.

Analysis: By targeting freight transportation, early coordinated planning will address charging-related distribution system upgrade needs primarily along prioritized highway corridors. PG&E's technical advisory services will support planning and increased adoption of MDHD electric vehicles in the state and provide additional information for further evaluation of electric vehicle charging in this transportation sector.

Next Steps: The proceeding will have multiple tracks and phases with individual scopes and schedules that will be established in future rulings. Assigned Commissioner CPUC President Alice Reynolds expects that this proceeding will last for 3 years.

Additional Information: [Resolution E-5314](#) (Apr. 19, 2024); [Scoping Memo and Ruling](#) (Apr. 12, 2024); [Draft Resolution E-5314](#) (Mar. 8, 2024); ALJ [Ruling](#) (Dec. 27, 2023); [OIR](#) (Dec. 20, 2023); Docket No. [R.23-12-008](#).

Demand Response Programs (2023-2027)

Background: This proceeding addresses the IOUs' Demand Response (DR) Portfolio Applications required under [D.17-12-003](#) for the years 2023-2027.

Recent Developments: On April 12, the Assigned Commissioner issued a [Ruling](#) directing the Lawrence Berkeley National Laboratory (LBNL) to release the Phase 4 DR Potential Study report and associated data listed in Section 2 of the [Attachment](#), such as load-shape data, as well as the modeling code used in the study. On April 18, the Commission issued [D.24-04-006](#), ending the Demand Response Auction Mechanism (DRAM) pilot programs of PG&E, SCE, and SDG&E and closed the proceeding.

Analysis: The Assigned Commissioner's Ruling found that LBNL's report complied with the Commission's energy usage data confidentiality rules. The Decision terminates the DRAM pilots because they were not found to be successful, "particularly in the areas of performance and reliability."

Next Steps: The proceeding was closed by D.24-04-006.

Additional Information: [D.24-04-006](#) on DRAM (Apr. 24, 2024); Assigned Commissioner [Ruling](#) (Apr. 12, 2024); [D.23-12-005](#) (Dec. 20, 2023); ALJ [Ruling](#) (Aug. 24, 2023); [D.23-01-006](#) (Jan. 13, 2023); [Scoping Memo and Ruling](#) (Dec. 19, 2022); [D.22-12-009](#) (Dec. 6, 2022); [Ruling](#) consolidating Applications (May 25, 2022); PG&E [Application](#) (May 2, 2022); Docket No. [A.22-05-002](#).

Building Decarbonization

Background: This proceeding explores reduction of greenhouse gas (GHG) emissions associated with energy use in buildings. [D.20-03-027](#) established the Building Initiative for Low-Emissions Development and the Technology and Equipment for Clean Heating program. [D.21-11-002](#) adopted guiding principles for layering building decarbonization incentives, adopted incentives to help wildfire victims rebuild all-electric, and directed the IOUs to study bill impacts from electrification. The current Phase 3B will consider building decarbonization efforts regarding the reasonableness of modifying or ending electric line extension allowances, refunds, and discounts for "mixed-fuel" new construction (i.e., building projects that use gas and/or propane in addition to electricity).

Recent Developments: No recent developments in the past month.

Analysis: N/A

Next Steps: Phase 3B concluded with issuance of D.23-12-037, and an updated scoping memo and procedural schedule is expected.

Additional Information: TECH Clean California [Annual Report](#) (Mar. 13, 2024); [D.23-12-037](#) (Dec. 21, 2023); [Amended Scoping Memo and Ruling](#) (Jul. 26, 2023); [D.23-02-005](#) (Feb. 3, 2023); [D.21-11-002 \(Appendices A-E\)](#) Decision on Building Decarbonization Phase II (Nov. 9, 2021); [D.20-03-027](#) Establishing Building Decarbonization Pilot Programs (Apr. 6, 2020); [OIR](#) (Feb. 8, 2019); Docket No. [R.19-01-011](#).

Other Dockets

The following table identifies other tracked dockets that are closed or inactive.

Docket	Name	Status
R.18-07-003	RPS Rulemaking	On April 8, the Energy Division Staff provided formal approval of VCE's 2023 RPS Procurement Plan in a Notice of Approval . On April 17, the CPUC issued a Proposed Decision , scheduled to be heard at the May 30 Commission meeting, that would close R.18-07-003.
R.21-10-002	RA Rulemaking (2023-2024)	The proceeding was closed by D.23-12-038 , and closed again by issuance of D.24-03-004 (issued March 12, 2024) denying the California Large Energy Consumers Association's Petition for Rehearing .
A.21-03-008	PG&E 2020 ERRRA Compliance	The proceeding was closed by D.23-12-019 in December 2023.
R.18-12-006	Transportation Electrification	The proceeding was closed by the December 2023 OIR establishing R.23-12-008 , but it was re-opened to address a Petition for Modification (PFM) of D.22-11-040 . A Proposed Decision , issued April 26, would deny the PFM at the Commission's May 30 meeting.
R.21-10-001	Utility Safety Culture Assessments	The proceeding has been inactive since July 2023 and is awaiting issuance of a proposed decision.
R.23-03-007	Wildfire Fund NBC 2024-2026	The next 90-day Notice for the 2025 Wildfire NBC is expected in September 2024.
R.17-06-026	PCIA Rulemaking	The proceeding was closed by D.23-06-006 , but SCE's Petition for Modification of D.23-06-006, filed on September 12, 2023, that requests clarification on certain points regarding the valuation of previously banked RECs, remains outstanding.
I.15-08-019	Investigation into PG&E Organization, Culture, and Governance	This proceeding was opened as part of an investigation into whether PG&E's organizational culture and governance prioritize safety, and currently serves to monitor the progress of PG&E in improving its safety culture. On May 19, 2023 the CPUC issued D.23-05-009 adopting the Safety Policy Division's Modified Staff Report and closing the proceeding.
A.20-06-011	PG&E Regionalization Plan	D.22-06-028 closed the proceeding. PG&E will continue to convene quarterly "town hall" meetings in each region and conduct broader meetings with the Regionalization Stakeholder Group. PG&E's Q1 2024 Quarterly Report
A.20-10-011	Commercial EV Real-Time Pricing Pilot	Opt-in enrollment for the real-time pricing export compensation pilot was extended and now expected to begin by February 28, 2025. A status update is due by August 28, 2024. D.23-07-003 closed the proceeding.