

VALLEY CLEAN ENERGY ALLIANCE

Consent Agenda – Item 13

TO: Valley Clean Energy Alliance Board of Directors

FROM: Mitch Sears, Interim General Manager
Lisa Limcaco, Director of Finance and Internal Operations

SUBJECT: Final Tariff sheets for 2019

DATE: July 11, 2019

RECOMMENDATION

Staff recommends the Board adopt a resolution that approves the final tariff sheets, which reflect matching of PG&E's generation rates effective July 1, 2019.

BACKGROUND

In November 2018, the Board adopted a resolution to match identical PG&E generation rates (less the Power Charge Indifference Adjustment (PCIA) and franchise fee) beginning January 1, 2019. In June 2019, the CPUC approved the PG&E 2019 Energy Resource Recovery Account (ERRA) generation rates and PCIA exit fee which are effective July 1, 2019.

As PG&E may change rates throughout the year, staff recommends that the Board approve annually the final tariff sheets of the CPUC approved PG&E ERRA.

REQUESTED ACTION

Adopt a resolution that approves the Tariff Sheets as shown in Attachment A.

ATTACHMENT A

Residential Generation Rates		
Rate	Description	VCE Base Generation Rate/kWh
E1	Flat	\$ 0.08713
E6 - TOU	Off-Peak Summer	\$ 0.05778
	Off-Peak Winter	\$ 0.07133
	Part-Peak Summer	\$ 0.10612
	Part-Peak Winter	\$ 0.08462
	Peak Summer	\$ 0.22456
ETOU-A	Off-Peak Summer	\$ 0.09511
	Off-Peak Winter	\$ 0.06905
	Peak Summer	\$ 0.17069
	Peak Winter	\$ 0.08335
ETOU-B	Off-Peak Summer	\$ 0.08952
	Off-Peak Winter	\$ 0.06695
	Peak Summer	\$ 0.19258
	Peak Winter	\$ 0.08574
ETOU-C3	Off-Peak Summer	\$ 0.08223
	Off-Peak Winter	\$ 0.07188
	Peak Summer	\$ 0.14567
	Peak Winter	\$ 0.08921
ETOU-P1	Off-Peak Summer	\$ 0.06681
	Off-Peak Winter	\$ 0.04424
	Peak Summer	\$ 0.16987
	Peak Winter	\$ 0.08488
ETOU-P2	Off-Peak Summer	\$ 0.05315
	Off-Peak Winter	\$ 0.04209
	Part-Peak Summer	\$ 0.12558
	Peak Summer	\$ 0.18647
	Peak Winter	\$ 0.06212

Residential Generation Rates		
Rate	Description	VCE Base Generation Rate/kWh
ETOU-P3	Off Peak Spring	\$ 0.04276
	Off-Peak Summer	\$ 0.06710
	Off-Peak Winter	\$ 0.04862
	Peak Spring	\$ 0.05509
	Peak Summer	\$ 0.17016
	Peak Winter	\$ 0.06757
	Super Off Spring	\$ 0.01632
EV	Off-Peak Summer	\$ 0.03700
	Off-Peak Winter	\$ 0.03940
	Part-Peak Summer	\$ 0.10375
	Part-Peak Winter	\$ 0.03457
	Peak Summer	\$ 0.24801
	Peak Winter	\$ 0.07361
EV2	Off-Peak Summer	\$ 0.06956
	Off-Peak Winter	\$ 0.06257
	Part-Peak Summer	\$ 0.11070
	Part-Peak Winter	\$ 0.08605
	Peak Summer	\$ 0.15541
	Peak Winter	\$ 0.09853

Streetlight and Traffic Signal Generation Rates

Rate	Description	VCE Base Generation Rate/kWh
LS	Flat	\$ 0.08732
TC1	Flat	\$ 0.07942

Small General (Business) Generation Rates

Rate	Description	VCE Base Generation Rate/kWh
A-1	Summer	\$ 0.10348
	Winter	\$ 0.06335
A-1X	Off-Peak Summer	\$ 0.06709
	Off-Peak Winter	\$ 0.07334
	Part-Peak Summer	\$ 0.09445
	Part-Peak Winter	\$ 0.09426
	Peak Summer	\$ 0.11810
A-6	Off-Peak Summer	\$ 0.05998
	Off-Peak Winter	\$ 0.06795
	Part-Peak Summer	\$ 0.11827
	Part-Peak Winter	\$ 0.08545
	Peak Summer	\$ 0.35786

Medium General Demand-Metered (Business) Generation Rates

Rate	Description	VCE Base Generation Rate/kWh
A-10 Secondary	Max Demand Summer	\$ 5.73000
	Summer	\$ 0.09159
	Winter	\$ 0.06428
A-10 Primary	Max Demand Summer	\$ 5.00000
	Summer	\$ 0.08194
	Winter	\$ 0.05819
A-10PX	Max Demand Summer	\$ 5.00000
	Off-Peak Summer	\$ 0.05621
	Off-Peak Winter	\$ 0.05325
	Part-Peak Summer	\$ 0.08283
	Part-Peak Winter	\$ 0.06914
	Peak Summer	\$ 0.13340
A-10SX	Max Demand Summer	\$ 5.73000
	Off-Peak Summer	\$ 0.06216
	Off-Peak Winter	\$ 0.05722
	Part-Peak Summer	\$ 0.09023
	Part-Peak Winter	\$ 0.07428
	Peak Summer	\$ 0.14536
A-10T	Max Demand Summer	\$ 3.96000
	Summer	\$ 0.07252
	Winter	\$ 0.05174
A-10TX	Max Demand Summer	\$ 3.96000
	Off-Peak Summer	\$ 0.04705
	Off-Peak Winter	\$ 0.04599
	Part-Peak Summer	\$ 0.07235
	Part-Peak Winter	\$ 0.06056
	Peak Summer	\$ 0.11923

Medium General Demand-Metered (Business) Generation Rates

Rate	Description	VCE Base Generation Rate/kWh
E19 Secondary	Max Part-Peak Demand Summer	\$ 3.67000
	Max Peak Demand Summer	\$ 14.85000
	Off-Peak Summer	\$ 0.03948
	Off-Peak Winter	\$ 0.04731
	Part-Peak Summer	\$ 0.07102
	Part-Peak Winter	\$ 0.06449
	Peak Summer	\$ 0.11863
E19 Primary	Max Part-Peak Demand Summer	\$ 3.22000
	Max Peak Demand Summer	\$ 13.22000
	Off-Peak Summer	\$ 0.03352
	Off-Peak Winter	\$ 0.04065
	Part-Peak Summer	\$ 0.06241
	Part-Peak Winter	\$ 0.05634
	Peak Summer	\$ 0.10734
E19 PR	Off-Peak Summer	\$ 0.05947
	Off-Peak Winter	\$ 0.06636
	Part-Peak Summer	\$ 0.12298
	Part-Peak Winter	\$ 0.08152
	Peak Summer	\$ 0.28618
E19 SR	Off-Peak Summer	\$ 0.06876
	Off-Peak Winter	\$ 0.07632
	Part-Peak Summer	\$ 0.13617
	Part-Peak Winter	\$ 0.09293
	Peak Summer	\$ 0.30401
E19 T	Max Part-Peak Demand Summer	\$ 3.64000
	Max Peak Demand Summer	\$ 14.53000
	Off-Peak Summer	\$ 0.03080
	Off-Peak Winter	\$ 0.03764
	Part-Peak Summer	\$ 0.05031
	Part-Peak Winter	\$ 0.05263
	Peak Summer	\$ 0.06506

Medium General Demand-Metered (Business) Generation Rates

Rate	Description	VCE Base Generation Rate/kWh
E19 TR	Off-Peak Summer	\$ 0.06376
	Off-Peak Winter	\$ 0.07038
	Part-Peak Summer	\$ 0.12641
	Part-Peak Winter	\$ 0.08486
	Peak Summer	\$ 0.28251
E-37	Max Demand Summer	\$ 4.97000
	Max Peak Demand Summer	\$ 6.22000
	Off-Peak Summer	\$ 0.02932
	Off-Peak Winter	\$ 0.02005
	Part-Peak Winter	\$ 0.05176
	Peak Summer	\$ 0.13698

Maximum Demand >1000 kWh (Large Business) Generation Rates

Rate	Description	VCE Base Generation Rate/kWh
E20 Secondary	Max Part-Peak Demand Summer	\$ 3.55000
	Max Peak Demand Summer	\$ 14.41000
	Off-Peak Summer	\$ 0.03630
	Off-Peak Winter	\$ 0.04364
	Part-Peak Summer	\$ 0.06607
	Part-Peak Winter	\$ 0.05977
	Peak Summer	\$ 0.10943
E20 Primary	Max Part-Peak Demand Summer	\$ 3.73000
	Max Peak Demand Summer	\$ 15.78000
	Off-Peak Summer	\$ 0.03692
	Off-Peak Winter	\$ 0.04413
	Part-Peak Summer	\$ 0.06626
	Part-Peak Winter	\$ 0.05998
	Peak Summer	\$ 0.11397
E20 PR	Off-Peak Summer	\$ 0.06106
	Off-Peak Winter	\$ 0.06803
	Part-Peak Summer	\$ 0.12393
	Part-Peak Winter	\$ 0.08334
	Peak Summer	\$ 0.29249
E20 SR	Off-Peak Summer	\$ 0.06418
	Off-Peak Winter	\$ 0.07128
	Part-Peak Summer	\$ 0.12739
	Part-Peak Winter	\$ 0.08686
	Peak Summer	\$ 0.27732
E20 T	Max Part-Peak Demand Summer	\$ 4.48000
	Max Peak Demand Summer	\$ 18.81000
	Off-Peak Summer	\$ 0.03408
	Off-Peak Winter	\$ 0.04080
	Part-Peak Summer	\$ 0.05324
	Part-Peak Winter	\$ 0.05551
	Peak Summer	\$ 0.06771
E20 TR	Off-Peak Summer	\$ 0.06138
	Off-Peak Winter	\$ 0.06787
	Part-Peak Summer	\$ 0.12145
	Part-Peak Winter	\$ 0.08209
	Peak Summer	\$ 0.29008

Agriculture Generation Rates		
Rate	Description	VCE Base Generation Rate/kWh
AG1A	Connected Load Summer	\$ 1.56000
	Summer	\$ 0.08650
	Winter	\$ 0.06508
AG1B	Max Demand Summer	\$ 2.34000
	Summer	\$ 0.09025
	Winter	\$ 0.06560
AG4A	Connected Load Summer	\$ 1.57000
	Off-Peak Summer	\$ 0.05417
	Off-Peak Winter	\$ 0.04676
	Part-Peak Winter	\$ 0.05873
	Peak Summer	\$ 0.15462
AG4B	Max Demand Summer	\$ 2.78000
	Max Peak Demand Summer	\$ 2.95000
	Off-Peak Summer	\$ 0.05552
	Off-Peak Winter	\$ 0.04221
	Part-Peak Winter	\$ 0.05358
	Peak Summer	\$ 0.11209
AG4C	Max Part-Peak Demand Summer	\$ 1.17000
	Max Peak Demand Summer	\$ 6.86000
	Off-Peak Summer	\$ 0.04054
	Off-Peak Winter	\$ 0.03696
	Part-Peak Summer	\$ 0.06513
	Part-Peak Winter	\$ 0.04752
	Peak Summer	\$ 0.13277
AG5A	Connected Load Summer	\$ 4.28000
	Off-Peak Summer	\$ 0.05885
	Off-Peak Winter	\$ 0.05019
	Part-Peak Winter	\$ 0.06269
	Peak Summer	\$ 0.14177

Agriculture Generation Rates		
Rate	Description	VCE Base Generation Rate/kWh
AG5B	Max Demand Summer	\$ 5.21000
	Max Peak Demand Summer	\$ 6.52000
	Off-Peak Summer	\$ 0.03126
	Off-Peak Winter	\$ 0.02198
	Part-Peak Winter	\$ 0.05370
	Peak Summer	\$ 0.13892
AG5C	Max Part-Peak Demand Summer	\$ 2.27000
	Max Peak Demand Summer	\$ 12.09000
	Off-Peak Summer	\$ 0.03320
	Off-Peak Winter	\$ 0.02992
	Part-Peak Summer	\$ 0.05434
	Part-Peak Winter	\$ 0.03953
	Peak Summer	\$ 0.11113
AGRA	Connected Load Summer	\$ 1.54000
	Off-Peak Summer	\$ 0.05272
	Off-Peak Winter	\$ 0.04830
	Part-Peak Winter	\$ 0.06067
	Peak Summer	\$ 0.27607
AGRB	Max Demand Summer	\$ 2.28000
	Max Peak Demand Summer	\$ 2.56000
	Off-Peak Summer	\$ 0.05203
	Off-Peak Winter	\$ 0.03566
	Part-Peak Winter	\$ 0.04585
	Peak Summer	\$ 0.24766
AGVA	Connected Load Summer	\$ 1.61000
	Off-Peak Summer	\$ 0.04966
	Off-Peak Winter	\$ 0.04684
	Part-Peak Winter	\$ 0.05895
	Peak Summer	\$ 0.23872
AGVB	Max Demand Summer	\$ 2.11000
	Max Peak Demand Summer	\$ 2.72000
	Off-Peak Summer	\$ 0.05051
	Off-Peak Winter	\$ 0.03623
	Part-Peak Winter	\$ 0.04658
	Peak Summer	\$ 0.22144

VALLEY CLEAN ENERGY ALLIANCE

RESOLUTION NO. 2019- _____

**A RESOLUTION OF THE VALLEY CLEAN ENERGY ALLIANCE ADOPTING
THE FINAL TARIFF SHEETS EFFECTIVE JULY 1, 2019**

WHEREAS, the Valley Clean Energy Alliance (“VCEA”) is a joint powers agency established under the Joint Exercise of Powers Act of the State of California (Government Code Section 6500 et seq.) (“Act”), and pursuant to a Joint Exercise of Powers Agreement Relating to and Creating the Valley Clean Energy Alliance between the County of Yolo (“County”), the City of Davis (“Davis”), and the City of Woodland (“City”) (the “JPA Agreement”), to collectively study, promote, develop, conduct, operate, and manage energy programs; and

WHEREAS, beginning January 1, 2019, VCEA electric generation rates will be identical to PG&E after factoring the Power Charge Indifference Adjustment (PCIA) imposed by regulatory agencies; and

WHEREAS, in the event PG&E’s generation rates change during the year, the Interim General Manager will have the authority to approve any new rates identical to PG&E’s generation rate for that new tariff, net of PCIA and Franchise Fees.

NOW, THEREFORE, the Board of Directors of the Valley Clean Energy Alliance hereby adopts the Final Tariff Sheets, which reflect matching of PG&E’s generation rates effective July 1, 2019 (Exhibit A).

ADOPTED, this _____ day of _____, 2019, by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

Tom Stallard, VCEA Board Chair

Alisa M. Lembke, VCEA Board Secretary