

VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 11

TO: Valley Clean Energy Alliance Board of Directors

FROM: Mitch Sears, Interim General Manager

SUBJECT: Transmittal of Community Advisory Committee Report – September 26, 2019 meeting

DATE: October 10, 2019

This report transmits the Community Advisory Committee's Summary Report regarding its September 26, 2019 meeting.

Attachment

1. September 26, 2019 CAC Summary Report

Valley Clean Energy Alliance
Community Advisory Committee (CAC) Report to the Board
Summary of September 26th CAC Meeting

- Leg/Reg Task Group Report
 - Y. Hunter briefly introduced and gave out printed update
 - Mark Fenstermaker of Pacific Policy Group (PPG), VCE's lobbyist consultant, talked about this legislative session
 - i. Overall this leg session much different than past few due to new governor with less experience with legislature and less clear climate objectives.
 - ii. Highlighted defeat of AB 56 relating to RA, but noted it may be back next year.
 - iii. Also mentioned CalCCAs continuing opposition to SB 520 relating to Provider of Last Resort (POLR). It is on the Governor's desk
- CAC Year End Report
 - Discussed a year end review – having input from Staff and Board on what they thought was positive and negative.
 - Also discussed importance of CAC sometimes having their own items they prioritize or they think community would prioritize. This is important for balance
 - Mentioned that other CACs may be able to give input here, especially those with demographics more like ours.
 - Will plan a further discussion and invite at least one Board member.
- Procurement Planning – Discussion and Update- Led by G. Larson from SMUD
 - 2020/2021 short term power procurement activities including portfolio targets
 - i. Good progress with 2 proposed contracts could lead to 47% renewables in 2021 and 77% renewables in 2022
 - ii. Delivery risk of long term contracts means may have to consider buying short term PCC1 or PCC2 for 2021 (N.B – due to AB 1110 PCC2 now considered to have GHG emissions of a natural gas plant.
 - Local renewable solicitation
 - i. The 1 % of our power that comes from Indian Valley (qualified small hydro) is considered local by VCEA definition
 - ii. Will do “open: solicitation for local projects due to a longer time frame. Hoping to fill the last 15% after 2023 with small local.
 - iii. Important to consider storage as we go forward especially in local projects.
- Integrated Resource Plan (IRP) and Strategic Plan - O. Bystrom SMUD
 - Presented slides on the IRP, updated the timeline for the IRP and mentioned that CPUC had given filing requirements,
 - Timing for stakeholder meeting probably will be early December
 - Gave a few updates on regulatory developments including that behind the meter solar PV is to be modeled as a grid resource - this has potential implications for RA
- Rates and Services Task Group Update – Electrification, Energy Efficiency and EV Program
 - G. Braun introduced this update. This task was chosen for the Rates and Services TG because it has the possibility of being up and running soon.

- VCE Intern Tessa Tobar presented a slide deck on why electrification in general and the prioritization of transportation. She then went into details on EV possibilities. The next step is a program plan.
- Discussed need for outreach in Woodland especially on EV events at Farmers Markets, etc., Possibility for VCEA to collaborate with Woodland Sustainability Committee who is beginning to look at that as well.